

Customer Berexco LLC	Lease No.	Date 12/17/2018
Lease Ksne Unit	Well # 4-14	
Field Order # 1552	Station Pratt, ks	Casing 5 1/2
		Depth 5303
Type Job 242 / 5 1/2 Longstring	Formation TD-5300	County Kiowa
		State KS
		Legal Description 14-30s-19w

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth 5303	Depth	From	To	Pre Pad	Max		5 Min.
Volume 126.2	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5261	Packer Depth	From	To	Flush Water	Gas Volume		Total Load

Customer Representative Cameron Wilson	Station Manager Justin Westerman	Treater Darin Franklin
---	---	-------------------------------

Service Units	92911	78982	19843	84981	19918				
Driver Names	Darin	Brett Wsde	Brett Wsde	Dig2	Dig2				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30pm					On location / SQ for meeting
					130SK A-Con Blend Common
					2% Calcium Chloride, 0.25pps Cellulose
					11.5pps, 2.84 vol% , 17.31 water
					150SK AA2 Cement, 5% gypsum
					10% salt, 6pps Gypsum, 0.5% defoamer
					0.5% fluid loss, 0.3% friction reducer
					0.25 pps Cellulose
1:45pm	200		5	6	Pump 5 bbls water
	200		66	6	mix 130SK A-Con
	200		38	6	mix 150SK AA2 Cement
					Shut down
					Wash pump & lines & Release Plug
	200		0	6	Start displacement
	600		80	6	Lift Pressure
	1100		115	3	Slow Rise
	1700		125	3	Bump Plug
					Float-Held
	0		7	3	Plug Right Hole
	0		5	3	Plug mouse Hole
2:45pm					Job Complete / Dg and crew



WF

DEC 24 2018

PAGE 1 of 1	CUST NO 1000335	YARD # 1718	INVOICE DATE 12/18/2018
INVOICE NUMBER 92871405			CC

Pratt (620) 672-1201
 B BEREXCO LLC
 I 2020 N BRAMBLEWOOD
 L WICHITA
 L KS US 67206
 T
 O ATTN: VICKEY LOVETTE

J LEASE NAME Kane Unit 4-14
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB # 41150655	EQUIPMENT # 19843	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 01/17/2019
-------------------	----------------------	--------------------	------------------------	------------------------

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/17/2018 to 12/17/2018</i>				
0041150655				
171817552A Cement-New Well Casing/Pi 12/17/2018				
5 1/2" PRODUCTION CASING				
A-Con' Blend	130.00	EA	11.16	1,450.80 T
AA2 Cement	150.00	EA	10.54	1,581.00 T
A-Con' Blend	50.00	EA	11.16	558.00 T
71 LBS Celloflake	1.00	LB	162.87	162.87 T
C-41P	92.00	LB	2.48	228.16 T
Salt	960.00	LB	0.31	297.60 T
Cement Friction Reducer	56.00	LB	3.72	208.32 T
C-17	92.00	LB	12.40	1,140.80 T
1175 LBS Gilsonite	1.00	LB	488.10	488.10 T
332 LBS Calcium Chloride	1.00	LB	216.13	216.13 T
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	223.20	223.20
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	248.00	248.00
5 1/2" Basket (Blue)	2.00	EA	179.80	359.60
Turbolizer, 5 1/2" (Blue)	10.00	EA	68.20	682.00
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.79	139.50
Heavy Equipment Mileage	100.00	MI	4.65	465.00
Proppant & Bulk Del. Chgs., per ton mil	1.00	EA	1,189.63	1,189.63
Depth Charge; 5001-6000'	1.00	EA	1,785.60	1,785.60
Blending & Mixing Service Charge	1.00	SK	286.44	286.44
Plug Container Utilization Charge	1.00	EA	155.00	155.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	108.50	108.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,974.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	474.88
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,449.13
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		