COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 3/26/2019 District GB F.O. No. 46814

Company ABERCROMBIE ENERGY

Well Name & No. BRECHEISEN #1

Location _____ Field _____

County STEVENS State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. 2 3/8 Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____

Auxiliary Equipment 367-310T

Personnel GREG CLARENCE MIKE

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative *TIM JULIAN* Treater *GREG CURTIS*

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
8:00				ON LOCATION
				PUMP 20 SKS @ 1738'
				LOAD HOLE & BREAK CIRCULATION WITH H20 FROM 651'. TOOK 50 BBLS
				CIRCULATE CEMENT FROM 651' TO SURFACE. TOOK 90 SKS
				TOP OFF WITH 25 SKS
				TIE ON TO 8 5/8, TOOK 15 SKS TO PRESSURE UP TO 300
11:00				JOB COMPLETE