

CASING MECHANICAL INTEGRITY TEST

FILE COPY DOCKET# T/a ~~3, 958~~

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

Date injection started
API #15- 009-23873-00-01

NE SW SE , Sec 6 , T 20 S,R 13 W
990 Feet from South Section Line
1650 Feet from East Section Line
Lease Boy Scout OWWo Well # 1-6
County Barton

Operator: F. G. Holl Company LLC
Name &
Address 9431 E Central STE 100

Operator License# 5056
Contact Person Rob Long

Wichita, KS 67206-2563

Phone 620-793-0915

Max. Auth. Injection Press Psi; Max Inj. Rate bbl/d;
If Dual Completion - Injection above production Injection below production
Conductor Surface Production Liner Tubing
Size 8 5/8 5 1/2
Set at 763' 3582'
Cement Top 0w375sx 1515w175
Bottom 763' 1515'
DV/Perf. TD (and plug back) 3585 (2200' CIBP) ft. depth
Packer type Size Set at
Zone of injection 2249' ft. to ft. 3522' Perf. or open hole

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

I
E Pressures: 320 320 320 Set up 1 System Pres. during test
L Set up 2 Annular Pres. during test
D Set up 3 Fluid loss during test bbls.

T Tested: Casing [X] or Casing - Tubing Annulus

The bottom of the tested zone in shut in with CIBP
Test Date 2/20/2017 Using Bob's O.I Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2200 feet
was the zone tested Rob Long Signature Field Supt. Title

The results were Satisfactory [X] Marginal Not Satisfactory
State Agent: Bruce Rodie Title: PIRT II Witness: YES [X] NO

REMARKS:

KCC [] Orgin. Conservation Div.: [] KDHE/T: [04] Dist. Office
Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) [N]
GPS Lat 38.33609 GPS Long -098.79873 (If YES please describe in REMARKS)
1034 FSL 1248 FEL KCC Form U-7