

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E W
\_\_\_\_\_ feet from N / S Line of Section
\_\_\_\_\_ feet from E / W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: NAD27 NAD83 WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) Oil Gas OG WSW Other: \_\_\_\_\_
SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_
Type Completion: ALT. I ALT. II Depth of: DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

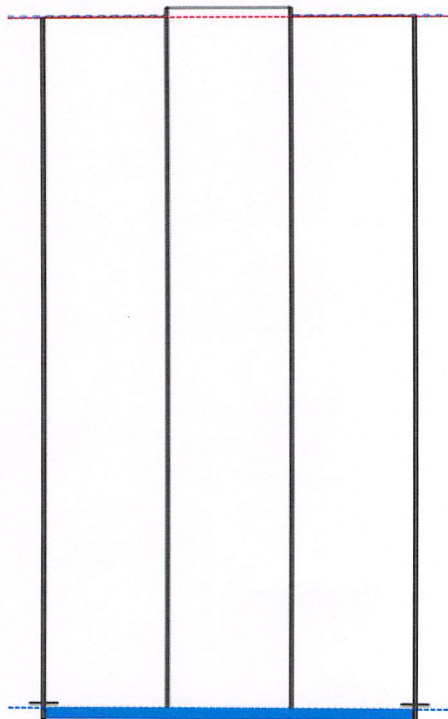
Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: Yes Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



**Producing Shot  
Manual Input**



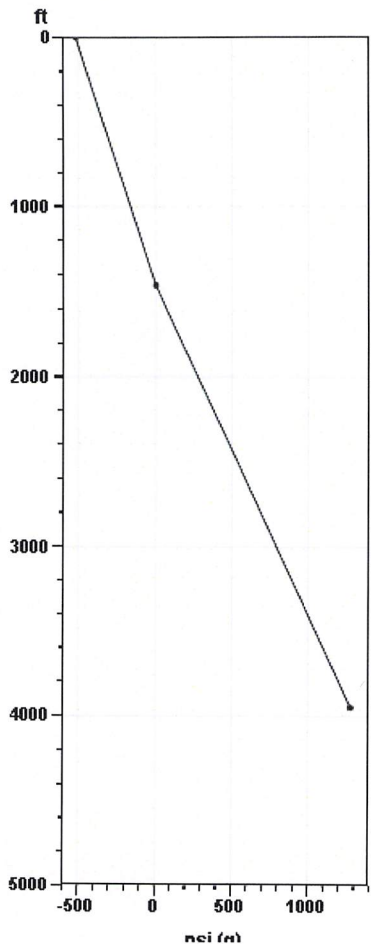
**Manually Entered Production**

Liquid Level 3882 ft  
Percent Liquid 100.00%

**Static Bottomhole Pressure  
1251.8 psi (g) @ 3900 ft TVD**

Static Liquid Level 1461 ft MD  
Oil Column Height -1461 ft MD  
Water Column Height 3900 ft MD

**Pressure Profile (TVD)**



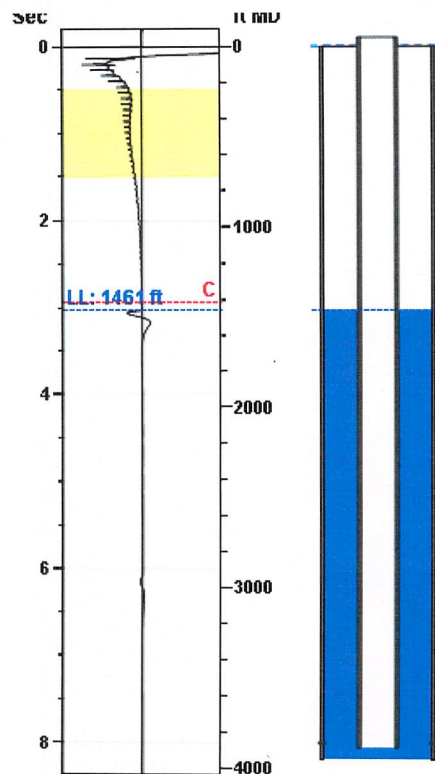
**Well Test**

Oil 0 BBL/D  
Water 0 BBL/D

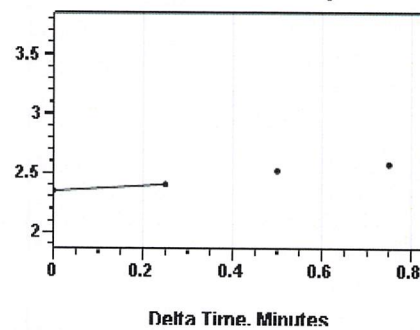
**Comments and  
Recommendations**

Ward Feedyard #1 Shot#1 -  
Acoustic Test

**Static Shot  
05/09/2019 01:17:35PM**



**Casing Pressure Buildup**



Casing Pressure 2.3 psi (g)  
Buildup 0.1 psi (g)  
Buildup Time 15 sec  
Gas Gravity 0.9831 Air = 1

**Casing Pressure**

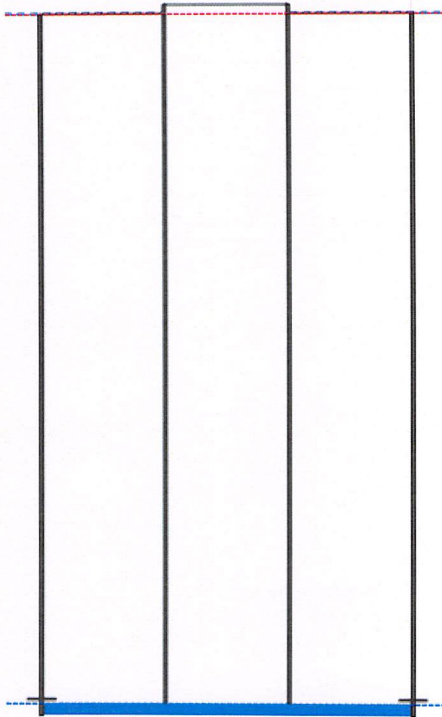
Pressure 2.3 psi (g)

**Annular Gas Flow**

Gas Flow 2.0 Mscf/D



**Producing Shot  
Manual Input**



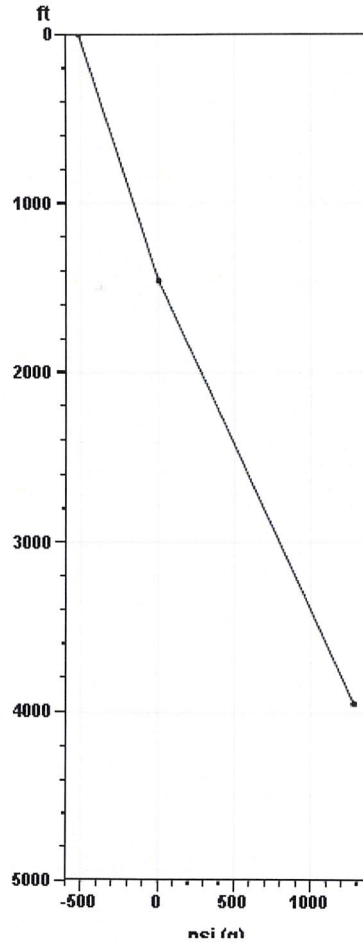
**Manually Entered Production**

Liquid Level 3882 ft  
Percent Liquid 100.00%

**Static Bottomhole Pressure  
1254.3 psi (g) @ 3900 ft TVD**

Static Liquid Level 1456 ft MD  
Oil Column Height -1456 ft MD  
Water Column Height 3900 ft MD

**Pressure Profile (TVD)**



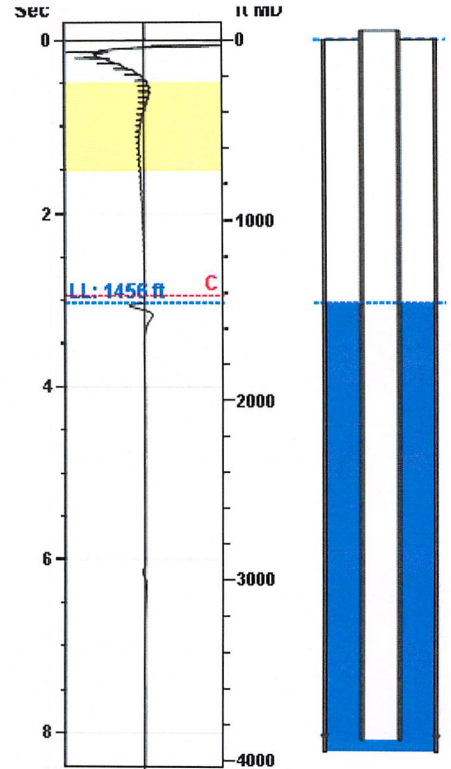
**Well Test**

Oil 0 BBL/D  
Water 0 BBL/D

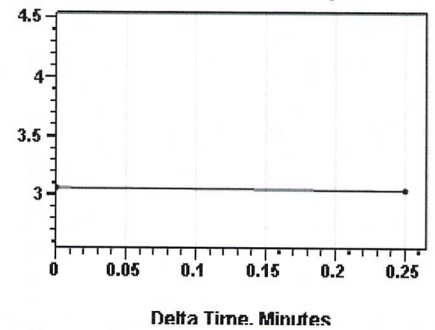
**Comments and  
Recommendations**

Ward Feedyard #1 Shot#2 -  
Acoustic Test

**Static Shot  
05/09/2019 01:18:50PM**



**Casing Pressure Buildup**



Casing Pressure 3.1 psi (g)  
Buildup -0.0 psi (g)  
Buildup Time 15 sec  
Gas Gravity 0.9857 Air = 1

**Casing Pressure**

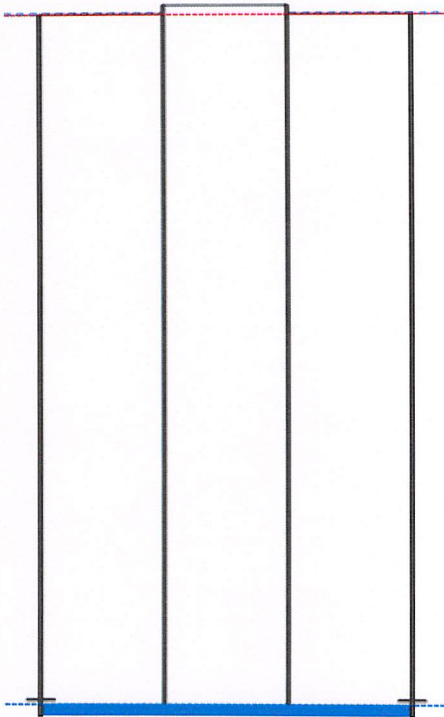
Pressure 3.1 psi (g)

**Annular Gas Flow**

Gas Flow 0.0 Mscf/D

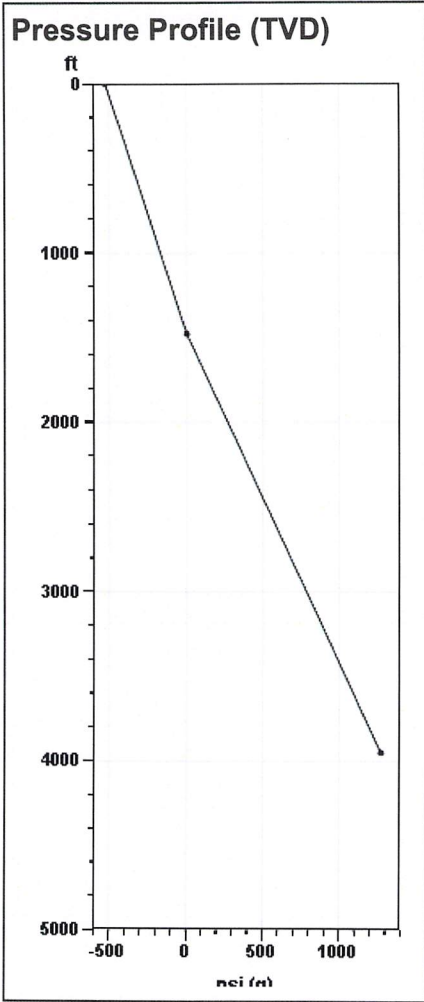


**Producing Shot  
Manual Input**



**Manually Entered Production**  
Liquid Level 3882 ft  
Percent Liquid 100.00%

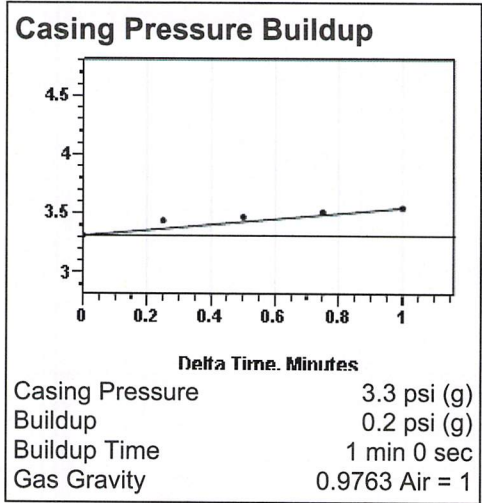
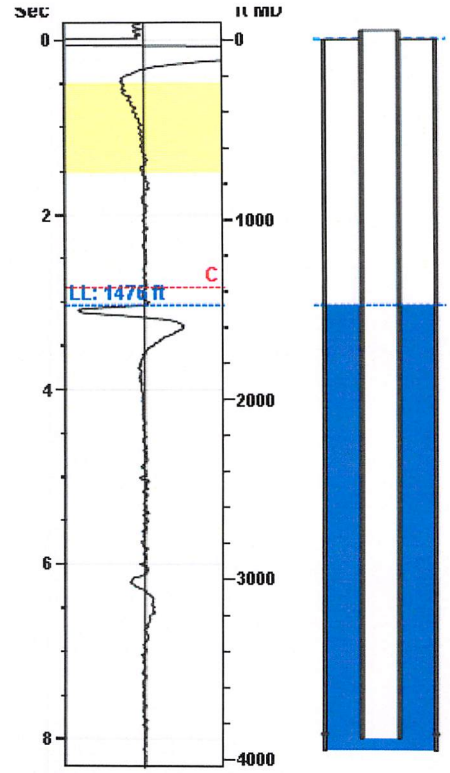
**Static Bottomhole Pressure  
1247.1 psi (g) @ 3900 ft TVD**  
Static Liquid Level 1476 ft MD  
Oil Column Height -1476 ft MD  
Water Column Height 3900 ft MD



**Well Test**  
Oil 0 BBL/D  
Water 0 BBL/D

**Comments and Recommendations**  
  
Ward Feedyard #1 Shot#3 - Acoustic Test

**Static Shot  
05/09/2019 01:20:07PM**

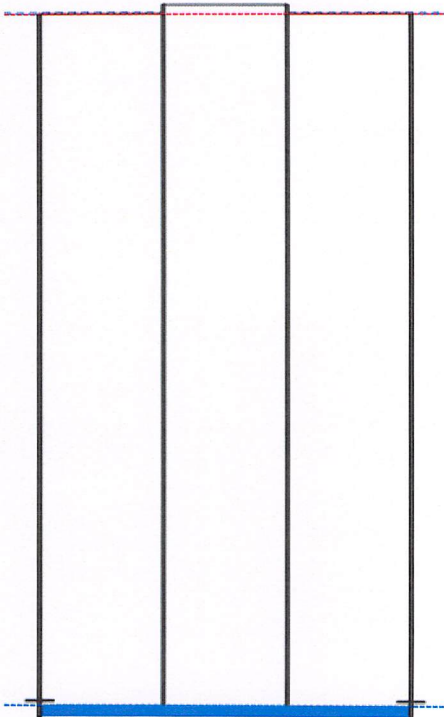


**Casing Pressure**  
Pressure 3.3 psi (g)

**Annular Gas Flow**  
Gas Flow 2.1 Mscf/D

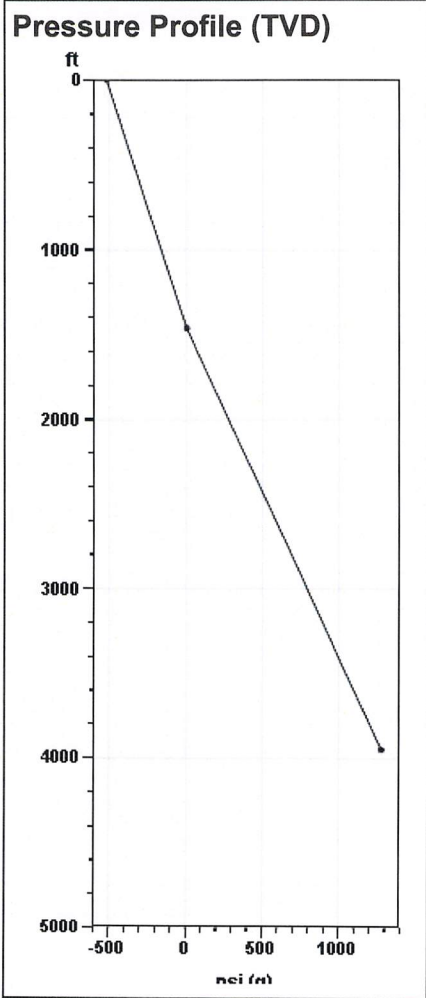


**Producing Shot  
Manual Input**



**Manually Entered Production**  
Liquid Level 3882 ft  
Percent Liquid 100.00%

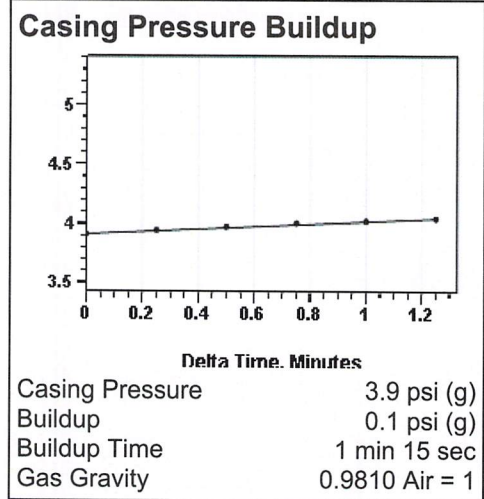
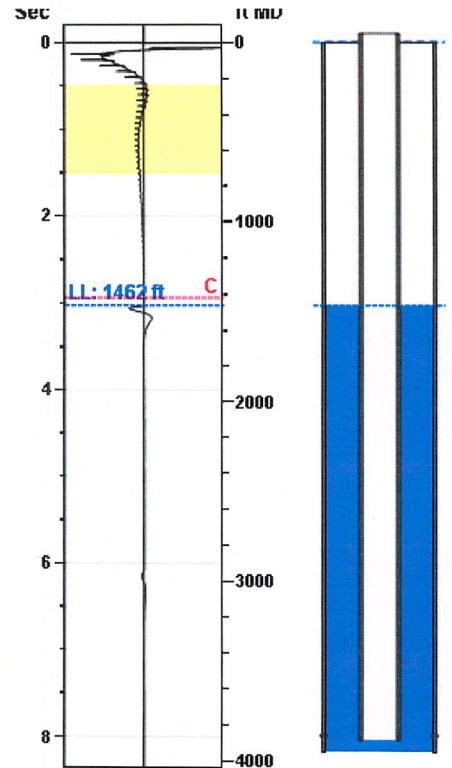
**Static Bottomhole Pressure  
1252.8 psi (g) @ 3900 ft TVD**  
Static Liquid Level 1462 ft MD  
Oil Column Height -1462 ft MD  
Water Column Height 3900 ft MD



**Well Test**  
Oil 0 BBL/D  
Water 0 BBL/D

**Comments and Recommendations**  
  
Ward Feedyard #1 Shot#4 - Acoustic Test

**Static Shot  
05/09/2019 01:21:59PM**



**Casing Pressure**  
Pressure 3.9 psi (g)

**Annular Gas Flow**  
Gas Flow 0.9 Mscf/D

May 21, 2019

Debra DeVorss  
Ward Feed Yard, Inc.  
PO BOX H  
LARNED, KS 67550-0380

Re: Temporary Abandonment  
API 15-145-21468-00-00  
WARD FEED YARD 1  
NW/4 Sec.10-22S-16W  
Pawnee County, Kansas

Dear Debra DeVorss:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by June 18, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by June 18, 2019.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1