KOLAR Document ID: 1459085

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:				Spot Description:						
Address 1:			.	Sec Twp S. R East Wes						
Address 2:				Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:				
Phone: ()				NE NW SE SW						
Type of Well: (Check one)		OG D&A Cathodic		County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		00 0						
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:	e:						
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

WEll HIF ((OPIEV)



PAGE	CUST NO	YARD #	INVOICE DATE								
1 of 1	1003965	1718	05/01/2019								
	INVOICE NUMBER										
	92962201										

Pratt

(620) 672-1201

B STELBAR OIL CORPORATION INC 1625 N WATERFRONT PKWY STE 200

[WICHITA

KS US

67206

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

BROOKOVER 1-25

LOCATION

COUNTY

SCOTT

STATE

Ε

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.	-	TE	ERMS	DUE DA	ATE
41173108	27463				Net -	30 days	05/31/2	2019
			QTY	U of M	UNIT	PRICE	INVOICE A	TUUOMA
For Service Date	es: 04/30/2019 to	04/30/2019			es es			
0041173108		·			5			
			es al MIPI de		100	-	х .	
171817909A Cen PLUG TO ABAND	nent-New Well Casing/ ON	Pi 04/30/2019				,		
60/40 Poz			290.00	11		13.02	1	,775.80
Cement Gel Celloflake			500.00 73.00			0.28 2.24		140.00 163.52
Light Vahicle Mile			100.00	МІ		2.80		280.0
Heavy Equipment Depth Charge, 0'-			200.00			4.48		896.0
Blending & Mixing			1.00 1.00	i		672.00 227.36		672.0 227.3
Service Supervisor			1.00			75.00		75.0
Driver Charge			2.00	EA		35.00		70.0
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

6,299.68 346.74

INVOICE TOTAL

6,646.42



FIELD SERVICE TICKET 1718 17909 A

ENERGY SERVICES Phone 620-672-1201										
PRESSI	JRE PUMF	PING & WIRELINE	ian li	OVES	21		DATE TICKET NO			
DATE OF 4-30-20	19 0	DISTRICT Pratt K	5. 1	17/8	WELL N	WELL -	PROD INJ WDW CUSTOMER ORDER NO.:	Stane Trans		
CUSTOMER 5/e/	Bor	Bil Corp			LEASE Brook Over WELL NO. 1-2					
ADDRESS	11.7		1034 SE 1		COUNTY	Scot	+ STATE Kansas			
CITY		STATE	d y had		SERVICE CR	EW CA	RIB Ron G Wade B			
AUTHORIZED BY	1				JOB TYPE: Plug to abandon Z-42					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CALLED 4-30 PATE AM OTHER	NE O		
27463	3-75			- 1 - 4		1 2	ARRIVED AT JOB AM 2:3	0		
19759-19718	-						START OPERATION AM 7:0	50		
the state of the				19 3 3 3			FINISH OPERATION AM	45		
						To Ja	RELEASED AM//:/	5		
							MILES FROM STATION TO WELL 186			
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)										

ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY \$ AMOUNT UNIT PRICE 24C ea 144 SUB TOTAL CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE (and	Balety
	. (

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 17309 A

DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: NEW WELL OLD PROD INJ WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT# EQUIPMENT#** DATE TIME HRS HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB AM PM START OPERATION **FINISH OPERATION** AM RELEASED AM PM MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_	1/ Since	1.17		
(WELL	OWNER, OP	ERATOR, CO	ONTRACTOR C	OR AGENT

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES US	ED UNIT	QUANTITY	QUANTITY UNIT PRICE					
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SERVICE
REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer 5 felban (2) / Con Lease No.						Date									
Lease 5	crise	1.50	p.	of 12 from	Well#	-25				4-30-2019					
Field Order #					Casing	Dep	oth	County	14	State Kausa					
Type Job	tua to	4	Vaile	cima	7.61	Formation			on		Legal Des	cription	P. C. Harris		
PIPE	DATA				NG DATA		FLUID USED			TREA	ΓΜENT R	ESUME	Š.		
Casing Size	Tubing Si	ze	Shots/F	t	Acid			7		RATE PRE	SS	ISIP			
Depth	Depth		From	1	 ō	Pre F	Pad		Max			5 Min.			
Volume	Volume		From		·o	Pad			Min			10 Min.			
Max Press	Max Pres		From		ō	Frac			Avg			15 Min.			
Well Connectio	n Annulus V	/ol	From		ö				HHP Used	1	,	Annulus P	ressure		
Plug Depth	Packer De	enth	From		o	Flush	1		Gas Volur	ne		Total Load			
Customer Rep	resentative			li .	Station	Manag	ger To	Live .	Western	Treater	ARI B	Heren 4			
Service Units	27463	190	1-7	1991	8	4						1, 1			
Driver Names	Ren E		ade	13											
Time	Casing Pressure		ibing ssure	Bbls. F	umped	R	ate			(8)					
2:30 Pm						4	1 3,	Bn	Location	m 1 2	a 75n	, 2.	30 RM		
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