

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

H-D Oilfield Service, Inc.

PO Box 87
 Bazine, KS 67516-0087

Invoice

Date	Invoice #
4/29/2019	42124

Phone #	785-798-7677
---------	--------------

Bill To
Richlan Drilling 598 2nd Ave. Beaver, KS 67517

County	Well Name	Identifier	Rig #	Terms	New Well
NESS	THOMNPSON B #2		4	Due on receipt	NO
Description		Quantity	Rate	Amount	
04-23-19 RIG #4 - DDDU: MIRU. RELEASED AND TOH WITH PACKER, PACKER HUNG IN CASING COLLARS ON WAY OUT. RIG UP PERF-TECH, SET CIBP @ 4180' AND SPOT 2 SACKS OF CEMENT ON TOP OF. RIG DOWN LOGGERS. WAITED ON WASH STRING. TIH WITH TUBING TO 1650'. RIG UP SWIFT SERVICES, MIXED AND PUMPED 150 SACKS TO CIRCULATE TO SURFACE. TOH WITH TUBING, TOP CASING OFF WITH 10 SACKS, MIXED AND PUMPED 15 SACKS DOWN ANNULUS. RIG DOWN SWIFT. CLEANED LOCATION. RDMO		12	210.00	2,520.00T	
Thread Compound		1	20.00	20.00T	
WORKING HEAD		1	50.00	50.00T	
WORKING HEAD RUBBER		1	140.00	140.00T	

Thank you for your business.	Subtotal	\$2,730.00
Accounts over 30 days old , at the discretion of H-D Oilfield Service, Inc., may be charged 1.5% Interest per month.	Sales Tax (6.5%)	\$177.45
	Total	\$2,907.45
	Balance Due	\$2,907.45

H-D Oilfield Service, Inc.

P.O. Box 87
Bazine, KS 67516
785-798-7677

WORK TICKET

24002

NEW WELL

OLD WELL

RIG# 4

DATE 4/23/19

COMPLETE

INCOMPLETE

COMPANY Richard Ditz JOBTYPE Plugging
 ADDRESS Thompson B LEASE Thompson B WELL# 2
 CITY/STATE _____ SEC _____ TWP _____ ANG _____
 ZIP CODE _____ COUNTY Near STATE Kr

POSITION	NAME	HRS	REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Jose</u>	<u>12</u>				
DERRICK HAND	<u>Cristi</u>	<u>12</u>				
FLOOR HAND	<u>Richard</u>	<u>12</u>				

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>136</u>	<u>x 2 3/8 EPO CBE SealTite</u>	TUBING		
		PUPS		
		SN / BBL		
	<u>1 236 x 5/8 Model 'G'</u>	ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

misc, released of TOLLY PKR, PKR hung in csg collar on way out, RN Perf-Tech - set CIDPR @ 4180' & spot 2 sacks of cement on top of, RD logging used on work string, TOLLY HL TO 1650', RN Swift Services, mixed & pumped 150 sacks to csg to surface, TOLLY HL, top csg off w/ 10 sacks, mixed & pumped 15 sacks same annulus, RD Swift, clean log, RANO

RIG W/3 MEN	<u>12</u>	HRS@	<u>210</u>	PER HOUR		TOTAL	<u>2520</u>
TUBING TONGS				PER DAY		TOTAL	
SWAB CUPS NO.		SIZE		TYPE	PER EACH	TOTAL	
SWAB CUPS NO.		SIZE		TYPE	PER EACH	TOTAL	
SWAB CUPS NO.		SIZE		TYPE	PER EACH	TOTAL	
OIL SAVERS					PER EACH	TOTAL	
THREAD COMPOUND					PER EACH	TOTAL	<u>20</u>
MISC.	<u>5' hammer head</u>					TOTAL	<u>50</u>
MISC.	<u>2" collar</u>					TOTAL	<u>140</u>
MISC.						TOTAL	
X						TOTAL	<u>2730</u>

COMPANY REPRESENTATIVE

DATE

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/23/2019	32193

BILL TO
Richlan Drilling 598 2nd Ave. Beaver, KS 67525

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	D #2	Thompson	Ness	H-D Oilfield	Oil	PTA	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				20	Miles	5.00	100.00T
576W-P	Pump Charge - PTA				1	Job	875.00	875.00T
328-4	60/40 Pozmix (4% Gel)				180	Sacks	10.60	1,908.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
581W	Service Charge Cement				225	Sacks	1.75	393.75T
582W	Minimum Drayage Charge				1	Each	250.00	250.00T
	Subtotal							3,568.75
	Sales Tax Ness County						6.50%	231.97

We Appreciate Your Business!

Total

\$3,800.72



CHARGE TO:

ADDRESS

CITY, STATE, ZIP CODE

Richard Drilling

TICKET 032193

PAGE 1 OF 1

SERVICE LOCATIONS *Wichita KS*

WELL/PROJECT NO. *D#2* LEASE *Thompson* COUNTY/PARISH *KS* STATE *KS* CITY *Brownell* DATE *23 APR 19* OWNER

TICKET TYPE SERVICE SALES CONTRACTOR *Huss* RIG NAME/NO. *Huss* SHIPPED *WCT* DELIVERED TO *location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *PTA* JOB PURPOSE *plug to Annaborn* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY. / U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.		
<i>575</i>					<i>TRC 115</i>		<i>20</i>	<i>WT</i>		<i>5.00</i>	<i>100.00</i>
<i>576P</i>					<i>Pump Charge - PTA</i>		<i>1</i>	<i>OA</i>		<i>875.00</i>	<i>875.00</i>
<i>328-4</i>					<i>60/40 per mix (490 gals)</i>		<i>180</i>	<i>SK</i>		<i>10.60</i>	<i>1908.00</i>
<i>290</i>					<i>DATA</i>		<i>1</i>	<i>gal</i>		<i>42.00</i>	<i>42.00</i>
<i>581</i>					<i>Service charge</i>		<i>25</i>	<i>SK</i>		<i>1.54</i>	<i>393.75</i>
<i>582</i>					<i>Drayage (win)</i>		<i>1</i>	<i>ea</i>		<i>250.00</i>	<i>250.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED _____ TIME SIGNED _____

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *356875*

TAX *6.5%*

TOTAL *3800.72*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

23 APR 19

PAGE NO.

1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Richard Drilling		D#2		Thompson		Plug to Abandon		32193	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									225 sk 60/40 Pozmix (4% gel) 2 3/4" x 5 1/2" CIP 9' 20' Tubing to 1650'
	1435								on loc TRK 115 fluid - 1850'
	1520		3 1/2				200		pump 60/40 (4%) down 85 15 sk holding 200 psi pump 8' hdd H ₂ O mixed 60/40 (4%) @ 13.1 ppg catch pressure - circ fluid to pt → cement to surface ← 150 sk mixed
		4 4	8			Ø Ø			
		3 1/2	36			300			
		3 1/2	38			300			
		3 1/2	40			400			
	1545								pull tubing from hole
	1630								top off 5 1/2" 155 sk
									casing standing full
	1645								wash truck
									Rack up
	1721								Job complete
									Thanks Blaine, Flint & Isaac

{ 180 sk }
total

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

DATE	INVOICE #
4/23/2019	14594

BILL TO

Richlan Drilling
598 2nd Ave.
Claflin Kansas 67525

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
4/23/2019	Thompson B-2 Ness County Kansas		
	Set 5 1/2" Alpha CIBP M2 at 4180'. Glass bottom dump bailer run 2sx cement on plug at 4180'.	PERF	1,695.00T
	Truck Rental Sales Tax	Truck set up	400.00T 136.18

Price reflects discount Thank You for your business!!	Total	\$2,231.18
--	--------------	------------