

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

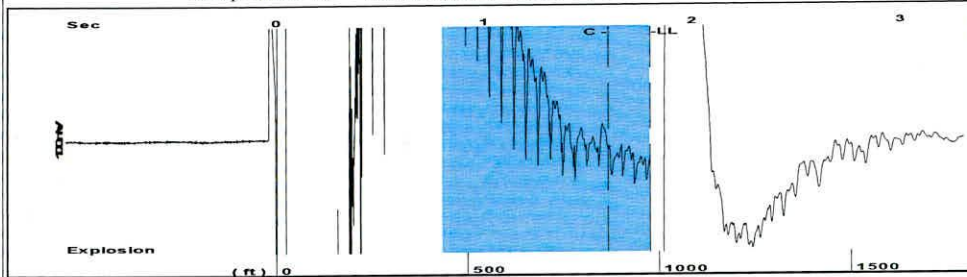
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

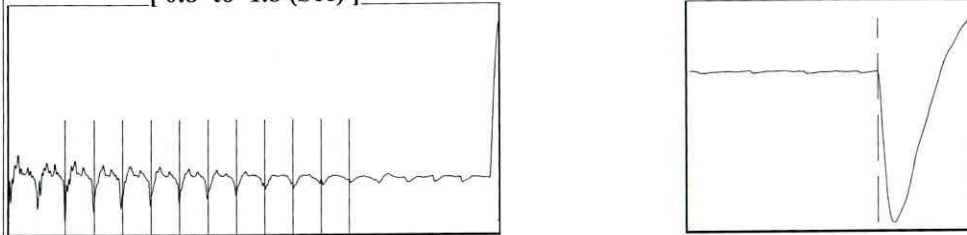
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Indian Oil Well: Mingona (acquired on: 04/26/19 08:23:05)



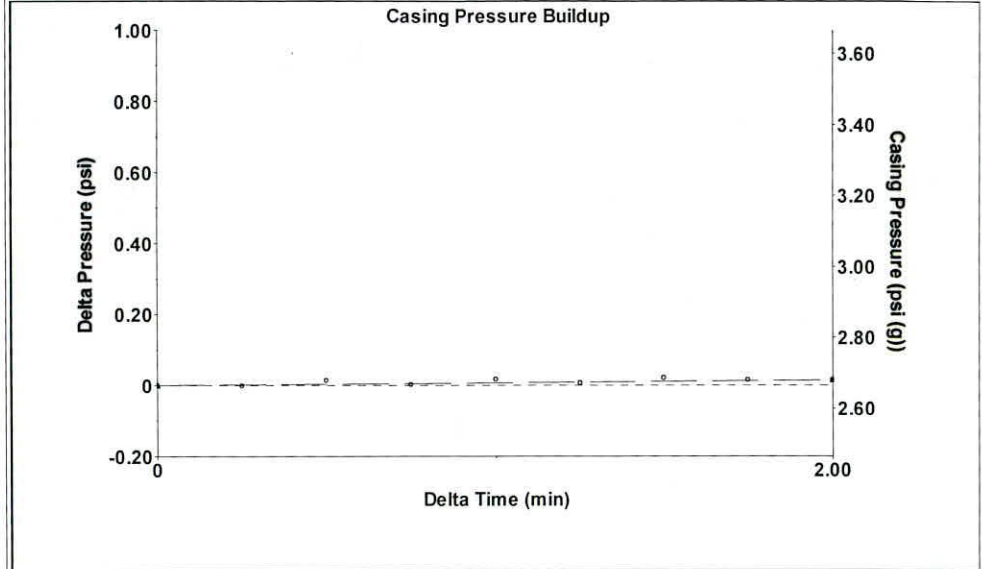
Filter Type High Pass Automatic Collar Count Yes Time 1.799 sec
 Manual Acoustic Velo 1079.24 ft/s Manual JTS/sec 17.2712 Joints 31.2515 Jts
 Depth 976.42 ft

[0.8 to 1.8 (Sec)]



Analysis Method: Automatic

Group: Indian Oil Well: Mingona (acquired on: 04/26/19 08:23:05)



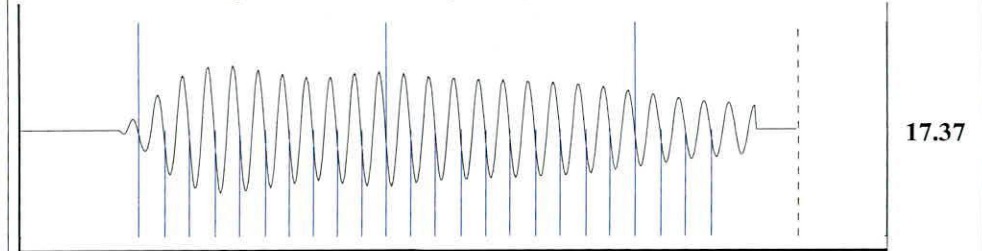
Change in Pressure 0.01 psi PT 15565
 Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Mingona (acquired on: 04/26/19 08:23:05)

Production			Casing Pressure	2.7 psi (g)	Producing
Current	Potential		Casing Pressure Buildup	0.0 psi	Annular
Oil 0	- * - BBL/D		2.00 min		Gas Flow
Water 0	- * - BBL/D		Gas/Liquid Interface Pressure	3.2 psi (g)	0 Mscf/D
Gas 0.0	- * - Mscf/D		Liquid Level Depth	976.42 ft	% Liquid
			Pump Intake Depth	4108.00 ft	100 %
IPR Method	Vogel		Formation Depth	4161.00 ft	
PBHP/SBHP	- * -				
Production Efficiency	0.0				
Oil 40 deg.API					
Water 1.05 Sp.Gr.H2O					
Gas 0.88 Sp.Gr.AIR					
Acoustic Velocity	1085.52 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	3185 ft				
Equivalent Gas Free Liquid HT (TVD)	3185 ft				
04-26-19					
			Pump Intake	1427.0 psi (g)	
			Producing BHP	1451.1 psi (g)	
			Static BHP	- * - psi (g)	



Group: Indian Oil Well: Mingona (acquired on: 04/26/19 08:23:05)



Acoustic Velocity 1085.52 ft/s Joints counted 23
 Joints Per Second 17.3716 jts/sec Joints to liquid level 31.2515
 Depth to liquid level 976.422 ft Filter Width 15.2712 19.2712
 Automatic Collar Count Yes Time to 1st Collar 0.272 1.596

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

May 07, 2019

Anthony Farrar
Indian Oil Co., Inc.
2507 SE US HWY 160
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-23865-00-00
MINGONA 1
NW/4 Sec.25-31S-13W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"