KOLAR Document ID: 1459323

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:					•	Twp S.									
Address 2:						feet from	N / S Line of Se								
						feet from									
City: +				GPS Location: Lat:											
						3									
Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:()						Elevation W									
				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:											
												Spud Date:		Date Shut-In: _	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
Size															
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Level from Surfa	ace.	Hov	w Determined	>			Date:								
Casing Squeeze(s):															
Do you have a valid Oil & Gas		_		(top)	(bottom)										
•		-		_											
Depth and Type:	Hole at		Ca	asing Leaks:	Yes No De	epth of casing leak(s):									
Type Completion: ALT. I	ALT. II Depth of	f: DV Tool:	denth) W /	sacks	s of cement Po	rt Collar: w	/ sack of ce								
Packer Type:		,													
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name	Formation ⁻	Formation Top Formation Base			Completion Information										
1	At:	to	Feet Perfo	oration Interval	to	Feet or Open Hole Inter	val to								
2	At:	to	Feet Perfo	oration Interval -	to	Feet or Open Hole Inter	val to								
UNDER BENALTY OF BER I		OT TILLT THE INCO			EIN 10 TRUE AND										
TRINES DERINITO AL DEST	THE THE BEBLOOK ATTE					TABLET IN THE BEST									
		Subr	nitted Ele	ectronicall	У										
Do NOT Write in This Date Tested: Results			Results:	Date Plugged: Date Repaired: Date Put Back in Service:											
Space - KCC USE ONLY	Date lested.	Pate resieu. Results:			Date Hugged. Date Repaired. Date Fut Back in Oct Vice.										
Review Completed by:			Comi	ments:											
TA Approved: Yes	Denied Date:														
		Mail to the	Appropriate	KCC Conserv	ration Office:										
Down late from the late and had	KCC Distri	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Phone 620.682.79								
		KCC Dietrict Office #2 - 2450 N. Pock Poad Building 600 Suite 601 Wichita KS 67226													

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Shot at 350PSI Group: TA'D WELLS Well: BRECHEISEN B-1 (acquired on: 04/26/19 12:49:09) Group: TA'D WELLS Well: BRECHEISEN B-1 (acquired on: 04/26/19 12:49:09) Casing Pressure Buildup 1.001 112.60 0.80 12.40 0.60 12.20 12.00 Filter Type High Pass Automatic Collar Count Yes Time 8.393 sec 0.20 11.80 🗐 Manual Acoustic Velo1427.93 ft/s Manual JTS/sec 22.5225 Joints 185.751 Jts Depth 5888.30 ft 6.0 to 7.0 (Sec) 11.60 -0.20 2.00 Delta Time (min) Change in Pressure -0.00 psi PT10857 Range 0 - ? psi Change in Time 2.00 min Analysis Method: Automatic Group: TA'D WELLS Well: BRECHEISEN B-1 (acquired on: 04/26/19 12:49:09) Well: BRECHEISEN B-1 (acquired on: 04/26/19 12:49:09) Group: TA'D WELLS Production Current Potential Casing Pressure Producing Oil -*--*- BBL/D 11.6 psi (g) 21.82 Water - * --*- BBL/D Casing Pressure Buildup Gas - * -- * - Mscf/D -0.001 psi Annular 2.00 min Gas Flow IPR Method Vogel Gas/Liquid Interface Pressure 0 Mscf/D 21.91 PBHP/SBHP 15.0 psi (g) % Liquid Production Efficiency 0.0 100 % Liquid Level Depth 40 deg.API 5888.30 ft 22.32 Water 1.05 Sp.Gr.H2O Gas 0.62 Sp.Gr.AIR Pump Intake Depth 6386.00 ft Acoustic Velocity 1403.15 ft/s Formation Depth 22.65 6685.00 ft Pump Intake Formation Submergence 182.1 psi (g) Total Gaseous Liquid Column HT (TVD) 498 ft Producing BHP Equivalent Gas Free Liquid HT (TVD) 498 ft 318.0 psi (g) Static BHP Acoustic Test - * - psi (g) Acoustic Velocity 1403.15 ft/s Joints counted 152 Joints Per Second 22.1316 its/sec Joints to liquid level 185.751 Depth to liquid level 5888.3 ft Filter Width 20.5225 24.5225 Automatic Collar Count Time to 1st Collar Yes 0.264 7.132

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

May 07, 2019

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-189-22400-00-00 Brecheisen B 1 SE/4 Sec.33-34S-38W Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"