KOLAR Document ID: 1459718

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	Datum: NAD27 NAD83 WGS84					
Wellsite Geologist:	County:					
Purchaser:	·					
Designate Type of Completion:	Lease Name: Well #:					
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:					
☐ Oil     ☐ WSW     ☐ SWD       ☐ Gas     ☐ DH     ☐ EOR       ☐ OG     ☐ GSW	Producing Formation: Kelly Bushing:   Elevation: Ground: Kelly Bushing:   Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
□ Deepening       □ Re-perf.       □ Conv. to EOR       □ Conv. to SWD         □ Plug Back       □ Liner       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	·					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec.         TwpS. R East West           County:         Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used	ed Type and Percent Additives			
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Rolling Meadows Oil & Gas Development, LLC
Well Name	BREUEL 705
Doc ID	1459718

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	2	5	N/A
Production	5.625	2.875	6.5	573	2	66	N/A

# DRILL LOG

Operator Lice	nse# 3	3086		API_15	API_15-107-25304-00-00				
Operator_Rol	ling M	adows Oil &	Gas Dev.	Lease 1	Lease Name_ Breuel				
Address_1525	1 CR 1	077		Well #	705	-			
Phone				Spud D	ate	_Comp	leted		
Contractor Lic	ense_	32834		Locatio	n		of		
T.D. 600 T.D.	of Pip	e 590			feet fro	om			
Surf. Pipe Size	7" De	pth 20 ft.		<del></del>	feet fro	m	<del>i</del>		
Kind of Well		Injection	1	County	LINN				
		and the second s		i					
Thickness	Strat	From	To	Thickness	Strata	From	То		
2	soil	0	2	22	lime	150	172		
11	clay	2	13	158	shale	172	330		
12	shale	13	25	21	lime/shale	330	<u>351</u>		
11	lime	25	36	6	lime	351	357		
27	shale	36	63	54	shale	357	411		
7	lime	63	70	12	lime	411	423		
7	shale	70	77	10	shale	423	433		
43	lime	77	120	5	coal	433	438		
8	coal	120	128	5	lime	438	443		
15	lime	128	143	26	black shale	443	469	٠	
7	coal	143	150	38	lime	469	497		

Thickness	Stra	ta	From	То	Thickness	Strata	From	To
9	coal		497	506				
7	lime		506	513				
11	shale		513	524				
27 sandy/	shale		524	551	¥			
2	oil san	d	551	553 broke	:			
3	oil sar	d	553	556 good				
3	oil san	d	556	559 good				
3	oil sar	d	559	562 v goo	d			
3	oil san	ď	562	565 v goo	d			
3	oil sar	d	565	568 v goo	d			
3	oil san	d	568	571 good				
2	oil san	d	571	573 broke	•			
27	shale		573	600				
				•				
		· No.						
		٠						
	The contract of the contract o							
	THE PARTY NAMED IN COLUMN TO THE PARTY NAMED							



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# 12247

LOCATION DE JAWA NE FOREMAN JUNE 100 AVEC 100 AV

FIELD TICKET & TREATMENT REPORT | NO

DATE C			CEME	The state of the s			
	CUSTOMER#	WELL NAME & NU	MBER	SECTION TO	WNSHIP	RANGE	COUNTY
2.28/8	10946 15	revell 14 7	709	NEST A	21	22	LN
STOMER //	11 2 m	0 - 1	7		(1.60 - 1.50)		
AILING ADDRESS	I SENG IN	eadows	-	TRUCK# E	DRIVER	TRUCK#	DRIVER
14	251 00	1677		667	ALIVES		
TY /2.	STAT	E ZIP CODE		995 770	[ ] [ ] e . [		
_			1	675	7 Car		
Center	CUILL 1	1060		503 FI	h Mas	*7	1/2 4 -
	PS-16/19 HOLE		HOLE DEP	TH 600° CASI	VG SIZE & V		1/2 EV
SING DEPTH	583 DRILL	and the second s	TUBING	and the second s		OTHER	and state of the state of
.URRY WEIGHT		RY VOL	. WATER gal		NT LEFT in	CASING	
SPLACEMENT		ACEMENT PSI	_ MIX PSI	RATE	7		
EMARKS: //e	10 Safet	y mecting	Esta	DUSHEN CIV	cula.	2/07.	my a
ump /	vor bel	to Eluch	noles	Mixandfu	mp a	05 SK 7	hixabl
I Come	at with	1 Pheno	real.	- irculated	cem		ur fuc
- luch	ourse Cla	ar of cro	near	Numph 18	Tup.	per plu	19 79
Total O	epth of	Cas144. P.	#35 WY	e well up	78 S	004 PS4	L, Kan
1 50 Min	PITO	n well, He	111 40	ov sctflow	-74.		
	· · · · · · · · · · · · · · · · · · ·		<del>-</del>	<u> </u>	<del> </del>	2011	A decem
					na	30mi	n IRL
<del></del>			m/1/20	m Del	(Hd	1 600d	<u></u>
ACCOUNT	·		-				1
ACCOUNT	QUANITY or UNI	rts c	ESCRIPTION (	of SERVICES or PRODUCT	•	UNIT PRICE	TOTAL
E04900	1	PUMP CHAR	RGE			1500	
E0002	134	MILEAGE				111200	
	20					175	
E07114.	15 m:n	<del></del>	Milana	······		173	
E071()	1/2 m:n	<del></del>	Mileag	e		330	
15071(°) 150853	1/2 m:07	<del></del>	Mileag ac	2		173	
150833 150833		<del></del>	Mileag UC		:459.	330 and 300 an	
15071( 150853		<del></del>	Mileag ac	e Less-	:45%	330	(2 to 1)
PE071( ) VE0883		<del></del>	Mileag ac		:45%	330 and 300 an	1250.1
15071( ) 150853		Ton 1 80 V		Less-		330 = 3 300 = 3 2273 = 3 1022,85	1250.1
	3 032 655K	Ton 1 80 V	Mileag ac	Less-		330 = 3 300 = 3 2273 = 1022,85	1250.1
C5965	3 032 6554 1004	Ton 80 V	o Blen	Less-		330 = 300 =	1250.1
	3 032 655K	Ton 80 V	o Blen	Less-		330 = 3 300 = 3 2273 = 1022,85	/250.1
	3 032 6554 1004	Ton 80 V	o Blen	Less-		330 = 3 300 = 3 2273 = 1022,85 1022,85	/250.1
	3 032 6554 1004	Ton 80 V	o Blen	Less- ad tt ceme an Play	eh/	330 2 300 2 2273 2 1022,85 1022,85 1755 2 1755 2 1757 2	
	3 032 6554 1004	Ton 80 V	o Blen	Less- ad tt ceme an Play	eh/	330 2 300 2 2273 2 1022,85 1022,85 1755 2 1755 2 1757 2	
	3 032 6554 1004	Ton 80 V	o Blen	Less-	eh/	330 = 3 300 = 3 2273 = 1022,85 1022,85	
	3 032 6554 1004	Ton 80 V	o Blen	Less- ad tt ceme an Play	eh/	330 2 300 2 2273 2 1022,85 1022,85 1755 2 1755 2 1757 2	
	3 032 6554 1004	This Gel	o pilen Seal Rubbe	Less4	eh/	330 2 300 2 2273 2 1022,85 1022,85 1755 2 1755 2 1757 2	
C5361 PAI	3 032 6554 1004	This Gel	o Blen	Less t	452	330 2 300 2 2273 2 1022,85 1022,85 1755 2 1755 2 1757 2	1852,7
	3 032 6554 1004	This Gel	o pilen Seal Rubbe	Less t	eh/	330 2 300 2 2273 2 1022,85 1022,85 1755 2 1755 2 1757 2	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346 MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Tax:

Total:

68.56

2,373.47

Invoice# 814795

Invoice Date: 12/31/18 Terms: Net 30 Page 1

Rolling Meadows

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16251 C.R. 1077 Centerville KS 66014 USA

BREUELL #704

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	20.000	7.1500	45.000	78.65
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	45.000	181.50
WE0853	80 BBL Vacuum Truck (Cement Services)	3.000	100.0000	45.000	165.00
CC5861	ThixoBlend II	65.000	27.0000	45.000	965.25
CC5965	Bentonite	100.000	0.3000	45.000	16.50
CC6079	PhenoSeal Formica Flakes	65.000	1.3500	45.000	48.26
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	45.000	24.75
				Subtotal	4,190.75
			Discounte	ed Amount	1,885.84
			SubTotal Afte	r Discount	2,304.91
			Amount I	Oue 4,315.40 If paid	d after 01/30/19

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

May 13, 2019

KELLY PETERSON Rolling Meadows Oil & Gas Development, LLC 15251 CR 1077 CENTERVILLE, KS 66014-9127

Re: ACO-1 API 15-107-25306-00-00 BREUEL 705 SE/4 Sec.09-21S-22E Linn County, Kansas

Dear KELLY PETERSON:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/28/2018 and the ACO-1 was received on May 13, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**