

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



*pd 12/24/18
 ck 34468
 12,959.81*

Date	Invoice #
12/20/2018	4271

Bill To	
Perkins Oil Enterprises, Inc. Box 707 Howard, KS 67349	
Customer ID#	1018

Job Date	12/18/2018
Lease Information	
Pickell #11	
County	Elk
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	890.00	890.00
C107	Pump Truck Mileage (one way)	30	4.20	126.00
C200	Class A Cement-94# sack	185	15.75	2,913.75T
C205	Calcium Chloride	520	0.63	327.60T
C206	Gel Bentonite	350	0.21	73.50T
C209	Flo-Seal	45	2.35	105.75T
C108B	Ton Mileage-per mile (one way)	260.85	1.40	365.19
D101	Discount on Services		-69.06	-69.06
D102	Discount on Materials		-171.03	-171.03T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$4,561.70
Sales Tax (7.5%)	\$243.72
Total	\$4,805.42
Payments/Credits	\$0.00
Balance Due	\$4,805.42



810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
Ticket No. 4271
 Foreman David Gardner
 Camp Eureka

API # 15-049-22619

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-18-18	1018	Pickell #11	30	30 S.	11 E.	EIK	KS	
Customer Perkins Oil Enterprises, Inc.			Safety Meeting D6 JH CG		Unit #	Driver	Unit #	Driver
Mailing Address Box 707					105	Jason H.		
City Howard			State KS		115	Caleb G.		
Zip Code 67349								

Job Type Surface Hole Depth 352' Slurry Vol. 45 Bbl Tubing _____
 Casing Depth 337.15' G.L. Hole Size 12 1/4" Slurry Wt. 14.8[#] Drill Pipe _____
 Casing Size & Wt. 8 5/8" 24[#] Cement Left in Casing 15' 1/2" Water Gal/SK 6.5 Other _____
 Displacement 21.25 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ 15 Bbl fresh water. Mixed 185 sks Class 'A' Cement w/ 3% Calcium Chloride, 2% Gel, 4 1/4" Flo-seal/sk @ 14.8[#] /gal, yield 1.35 = 45 Bbl slurry. Displace w/ 21.25 Bbl fresh water. Good circulation @ all times while cementing. Good cement returns to surface = 11 Bbl slurry to pit. Close casing in. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	30	Mileage	4.20	126.00
C200	185 sks	Class 'A' Cement	15.75	2913.75
C205	520 [#]	Calcium Chloride @ 3%	.63	327.60
C206	350 [#]	Gel @ 2%	.21	73.50
C209	45 [#]	Flo-seal @ 1/4 [#] /sk	2.35	105.75
C108B	8.695 Tons	Ton Mileage	1.40	365.19
<u>Thank You</u>				
			Sub Total	4,801.79
			Less 5%	252.92
			Sales Tax	256.55
Authorization _____ Title _____			Total	4,805.42

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
12/21/2018	4316

Bill To	
Perkins Oil Enterprises, Inc. Box 707 Howard, KS 67349	
Customer ID#	1018

Job Date	12/21/2018
Lease Information	
Pickell #11	
County	Elk
Foreman	DG

BY: _____
 DEC 24 2018
 RECEIVED

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	25	4.20	105.00
C201	Thick Set Cement	175	20.50	3,587.50T
C207	KolSeal	875	0.47	411.25T
C208	Pheno Seal	175	1.30	227.50T
C108A	Ton Mileage (min. charge)	1	365.00	365.00
C421	5 1/2" Latch Down Plug	1	242.00	242.00T
C761	5 1/2" Type B Basket Shoe	1	1,355.00	1,355.00T
C681	5 1/2" Float Collar Body Only	1	215.00	215.00T
C604	5 1/2" Cement Basket	1	236.00	236.00T
C504	5 1/2" Centralizer	5	50.00	250.00T
D101	Discount on Services		-78.50	-78.50
D102	Discount on Materials		-326.21	-326.21T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$7,689.54
Sales Tax (7.5%)	\$464.85
Total	\$8,154.39
Payments/Credits	\$0.00
Balance Due	\$8,154.39



810 E 7TH
 P.O. Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4316**
 Foreman KEVIN MCCOY
 Camp EUREKA

API #15-049-22619

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-21-18	1018	PICKELL # 11	30	30S	11E	ELK	KS
Customer PERKINS OIL ENTERPRISES, INC.			Safety Meeting KM JH CG	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 707				105	JASON H.		
City HOWARD				112	CALEB G.		
State KS		Zip Code 67349					

Job Type Longstring Hole Depth 2389' K.B. Slurry Vol. 57.5 BBL Tubing _____
 Casing Depth 2244' G.L. Hole Size 7 7/8 Slurry Wt. 13.8 # Drill Pipe _____
 Casing Size & Wt. 5 1/2 15.50 # Cement Left in Casing 13.45' Water Gal/SK 9.0 Other _____
 Displacement 54.7 BBL Displacement PSI 800 Bump Plug to 1250 PSI BPM _____

Remarks: Safety Meeting: Rig up to 5 1/2 Casing. Drop BRASS TRIP BALL. Set BASKET SHOE @ 850 PSI. Pump 15 BBL FRESH WATER. MIXED 175 SKS THICK SET CEMENT w/ 5# KOL-SEAL/SK, 1# PHENOSEAL/SK @ 13.8#/GAL yield 1.85 = 57.5 BBL SLURRY. WASH OUT PUMP & LINES. SHUT DOWN. Release LATCH DOWN PLUG. Displace Plug to SEAT w/ 54.7 BBL FRESH WATER. FINAL PUMPING PRESSURE 800 PSI. Bump Plug to 1250 PSI. WAIT 2 mins. Release PRESSURE. FLOAT & Plug Held. Good CIRCULATION @ ALL times while Cementing. Job Complete. Rig down.

Plugged RAT Hole & Mouse Hole

CENTRALIZERS ON #1, 3, 5, 7, 9 BASKET ON TOP OF #15

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	25	Mileage	4.20	105.00
C 201	175 SKS	THICK SET CEMENT	20.50	3587.50
C 207	875 #	KOL-SEAL 5#/SK	.47 #	411.25
C 208	175 #	PHENOSEAL 1#/SK	1.30 #	227.50
C 108 B	9.62 TONS	TON MILEAGE	M/C	365.00
C 421	1	5 1/2 LATCH DOWN PLUG	242.00	242.00
C 761	1	5 1/2 TYPE B BASKET SHOE	1355.00	1355.00
C 681	1	5 1/2 FLOAT COLLAR BODY ONLY	215.00	215.00
C 604	1	5 1/2 CEMENT BASKET	236.00	236.00
C 504	5	5 1/2 x 7 7/8 CENTRALIZERS	50.00	250.00
			Sub TOTAL	8094.25
			Less 5%	429.18
			Sales Tax	489.32
Authorization <u>[Signature]</u> Title _____			Total	8154.39

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

May 08, 2019

JAMES R PERKINS
Perkins Oil Enterprises, Inc.
PO BOX 707
HOWARD, KS 67349-0707

Re: ACO-1
API 15-049-22619-00-00
PICKELL 11
SW/4 Sec.30-30S-11E
Elk County, Kansas

Dear JAMES R PERKINS:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/18/2018 and the ACO-1 was received on May 08, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department