KOLAR Document ID: 1459742

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address 1:	OPERATOR: License #	API No.:
Address 2:	Name:	Spot Description:
City:	Address 1:	SecTwpS. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Designate Type of Completion: Designate Type of Completion	City: State: Zip: +	Feet from _ East / _ West Line of Section
CONTRACTOR: License #	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name:	Phone: ()	□NE □NW □SE □SW
Name:	CONTRACTOR: License #	GPS Location: Lat: . Long:
Designate Type of Completion:	Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Purchaser:	Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Designate Type of Completion: New Well		County:
New Well		Lease Name: Well #:
Oil		Field Name:
Gas		Producing Formation:
OG		Elevation: Ground: Kelly Bushing:
GM (Coal Bed Methane)		Total Vertical Depth: Plug Back Total Depth:
Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:		
Operator: Well Name: If Alternate II completion, cement circulated from:		
Well Name: Original Total Depth: feet depth to: w/ sx cmt. Original Comp. Date: Original Total Depth: feet depth to: w/ sx cmt. Deepening	•	
Original Comp. Date: Original Total Depth: Deepening	Operator:	
Deepening Re-perf. Conv. to EOR Conv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Commingled Permit #: Dual Completion Permit #: Dewatering method used: De	Well Name:	feet depth to: w/ sx cmt.
Plug Back Liner Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Commingled Permit #:	Original Comp. Date: Original Total Depth:	
Commingled Permit #:	☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	
Dual Completion Permit #:	☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Dual Completion Permit #: Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: License #: Quarter Sec Twp S. R East West	Commingled Parmit #	Chloride content: ppm Fluid volume: bbls
SWD Permit #:		Dewatering method used:
EOR Permit #: Operator Name:		Location of fluid disposal if hauled offsite:
GSW		Econion of haid disposal in fladied choice.
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East West		Operator Name:
Spud Date or Date Reached TD Completion Date or ———————————————————————————————————	<u> </u>	Lease Name: License #:
	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
	- P	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I III Approved by: Date:							

KOLAR Document ID: 1459742

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used	ed Type and Percent Additives				
Protect Casi									
Plug Off Zon									
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion
Operator	Perkins Oil Enterprises, Inc.
Well Name	KYSER-HYDE 26
Doc ID	1459742

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	12.25	8.58	24	460	CLASS A	250	3% COL
Production	7.78	5.5	15.5	2852	THICK SET		900#K SEAL
	0	0	0	0	0	0	0

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

May 08, 2019

JAMES R PERKINS Perkins Oil Enterprises, Inc. PO BOX 707 HOWARD, KS 67349-0707

Re: ACO-1 API 15-049-22618-00-00 KYSER-HYDE 26 SE/4 Sec.09-30S-09E Elk County, Kansas

Dear JAMES R PERKINS:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/12/2018 and the ACO-1 was received on May 08, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

							INO 0	OFME	NTINO I	<u> </u>	ODT		
					C/	45	ING &	CEME	NTING F	ベヒヒ	ORI		
Operator	Per	kins Oil	Enter	oris	es							Date	12/15/2018
Well	Kys	er-Hyde	#26									Rig KB to GL	. 9 ft
County	Elk			Sta	ate	KA	NSAS	Supervis	or Press	snall		Driller's TD	2,875 ft
							takan mananan m				·····		
						_		ASING R	ECORD			·	
Item		Jts	Siz	е	W		sing Deta Grade	THRD	Supplie	er	Length	From	Depths To
Shoe Join		1	51			.5	J55 API		Cates	-	10.10		
Casing		68	5 1/	2"	15	.5	J55 API	8rd	Cates		2,852.41		
		1	-										
		 											
		<u> </u>	ļ										
L								T-4			2 002 54		
			Jts	l F	oota	ne]		al Footage s ft above l	KB	2,862.51 0.00		
Casing re	ceive	d	69	+	62.5				TTING DEP	-	2,862.51		
Casing rai				ļ						-		•	
Casing ref	turne	d		<u> </u>]						
Flo	at Fo	uipment	,		#			•		Sna	ıcing		
5 1/2" cen			•	←		Cer	ntalizers ru	un on Jts	1, 3, 5, 7, 9			Run on colla	rs 8 and 15
5 1/2" bas					2								
5-1/2 guid			rt	-	1								
5-1/2 latch	1 dow	n plug	<u></u>	<u> </u>	1								
							CEM	IENTING	REPORT	•			
									.			1	
Cementing				E	ELITE	=			Circulation		15	minutes BPM 10	
Planned to Planned to									Circulation Pumping R		4	BPM LIC	100 psi
Excess in			mes		09	6	over	(C:	aliper or gai			, D. I.I.	
		Caalia	Vi-1	ا د	10/-:	1 1		MPING SC	CHEDULE		Description		
Stage Spacer	-	Sacks	Yiel		Wei 8.		Bbls 10	Fresh Wa	iter and 10.	0 bbls	Description	<u> </u>	
Lead Slurr	у			\supset		•	.,	110011110	tor and ro	0 00.0			
		·											
Tail Slurry		180			13	.5	59	Thick set	cement, w/	900#s	Kolseal, 180	#s Phenoseal	
Displacem	ent			$\overline{}$	8.	4	69	Fresh Wa	iter				
Top Out	ient				0.	7	09	116311 446	itei				
. 00 001		1		- 1							,		
				,	,								
Bump Plug		11:0		,	on		15/2018	with 1,	500 psi		Reciprocate (Csg	Yes X No
Mud return Cement re				70	-		0	Bbls			Rotate Csg Floats Held	X	Yes X No Yes No
OCHIOTIC TO	, tui i i o	to buria	00		L			20.0				_ /.	
Casing Lo		1				lbs		Wellhead) -				
Casing Wi	t. on S	Slips				lbs		Wellhead	Supplier				
Remarks	Disn	laced Ce	ment	w/ R	9 hh	s ni	f fresh wa	ter. Bumi	ned plua to	1500	psi. Liftina nr	essure was 10	000 psi.
. tomanto.												umping long s	
		held.										-	

Operator	Per	kins Oil	Entern	rises					Date	12/12/2018		
Well	Francisco Company	er-Hyde		11303					Rig KB to GL			
County	Elk	o,	0	State	Kansas	Supervis	or Pressnall		Driller's TD	477 ft		
					CA	SING RE	CORD					
					asing Detail				Setting	Depths		
Item Casing	1	Jts 11	Size 8 5/8		Grade J55	THRD 8rd	Supplier Cates	Length	From To			
Odding		- 11	0 3/0	24	355	olu	Cales	462.55 TO	0.00	462.5		
					-							
							al Footage	462.55				
Casing red	2011100	J	Jts	Footage	_		s ft above KB	100.55				
Casing red Casing rar		1	11 11	462.6 462.6		SEI	TING DEPTH	462.55				
Casing ret		i	0	0								
C	entra	lizers		#			Sp	acing				
							-					
					CEME	NTING R	EPORT					
					СЕМЕ	NTING R	EPORT					
Cementing				ELITE	СЕМЕ		Circulation time		minutes			
Planned to	p of T	ГаіІ	Surf	ELITE	СЕМЕ		Circulation time	4.5	BPM 20	0 psi		
Planned to Planned to	p of T p of L	Tail Lead	Surf.	ELITE			Circulation time Circulation rate Pumping Rate	4.5		0 psi		
Planned to Planned to	p of T p of L	Tail Lead			over [Bit (ca	Circulation time Circulation rate Pumping Rate liper or gauge)	4.5	BPM 20	0 psi		
Planned to Planned to Excess inc	p of T p of L luded	Fail ∟ead In volur	nes	100%	over [Circulation time Circulation rate Pumping Rate liper or gauge)	4.5 4.5	BPM 20	0 psi		
Planned to Planned to Excess inc	p of T p of L luded	Tail Lead		100% Weight	over [Bit (ca	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE	4.5	BPM 20	0 psi		
Planned to Planned to Excess inc Stage Spacer	p of T p of L luded	Fail ∟ead In volur	nes	100%	over PUMF Bbls 15	Bit (ca	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE	4.5 4.5 Description	BPM 200	0 psi		
Planned to Planned to Excess inc Stage Spacer Lead Slurry	p of T p of L luded	ead in volur	Yield	100% Weight	over PUMF Bbls 15	Bit (ca	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE er	4.5 4.5 Description	BPM 200	0 psi		
Planned to Planned to Excess inc	p of T p of L luded	ead in volur	Yield	100% Weight	over PUMF Bbls 15	Bit (ca	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE er	4.5 4.5 Description	BPM 200	0 psi		
Planned to Planned to Excess inc Stage Spacer ead Slurry	p of T p of L luded	ead in volur	Yield	100% Weight	PUMF Bbls 15 44.8	Bit (ca	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE er	4.5 4.5 Description	BPM 200	D psi		
Planned to Planned to Excess inc Stage Spacer ead Slurry Sisplaceme	p of T p of L luded	ead in volur	Yield	100% Weight 8.5 14.8	PUMF Bbls 15 44.8	Bit (ca PING SCH Fresh Wat Class A w/	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE er	4.5 4.5 Description	BPM 200	0 psi		
Stage Spacer Lead Slurry Displaceme Top Out Sump Plug Mud returns Sement reti	p of 1 p of L luded	Sacks 250 22:0 ng cemeto surface	Yield 1.36 0 enting %	100% Weight 8.5 14.8 8.5	PUMF Bbls 15	Bit (ca PING SCH Fresh Wat Class A w/	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE er / 3% CaCl2, 2%	4.5 4.5 Description	BPM 201 BPM eal	O psi Oes X No Oes X No Oes No		
Stage Spacer Lead Slurry Displaceme Top Out Sump Plug Mud returns	p of 1 p of L l l l l l l l l l l l l l l l l l l	Sacks 250 22:0 ng cemeto surface	Yield 1.36 0 enting %	100% Weight 8.5 14.8 8.5	PUMF Bbls 15	Bit (ca PING SCH Fresh Wat Class A w/	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE er 3% CaCl2, 2%	Description Gel, 60 # flose Reciprocate Cs Rotate Csg	BPM 201 BPM eal	res X Nores X No		
Stage Spacer ead Slurry sisplaceme op Out ump Plug lud returns ement reti asing Loa	p of T p of L luded	Sacks 250 22:0 ng cemeto surface Hook	Yield 1.36 0 enting % e	100% Weight 8.5 14.8 8.5 Ib lb	PUMF Bbls 15	Bit (ca PING SCH Fresh Wat Class A w/ Water With Bbls Wellhead I	Circulation time Circulation rate Pumping Rate liper or gauge) EDULE er 3% CaCl2, 2%	Description Gel, 60 # flose Reciprocate Cs Rotate Csg Floats Held	BPM 200 BPM eal	res X No res X No res No		

810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 4267
Foreman David Gardner

Camp <u>Eureka</u>

API# 15-	049- 221	018							
Date	Cust. ID#		e & Well Number		Section	Township	Range	e County	State
12-12-18	1018	Kyser	- Hyde #2	2.6	9	30E	95	EIK	KS
Customer				Safety	Unit #	D	river	Unit #	Driver
Parkin	as Ail	Enterprise	, ,	Meeting	105	Alle	1 8.		
Mailing Address	13 01.	en response		D6	113	Zei	i A.		
-	707			AB					
City	10 /	State	Zip Code					1.5	
	1								
Howar	d	KS	67349						
Job TypeS	urface	Hole Dep	th <u>4/77</u>		Slurry Vol	00 Bb1		Tubing	
Casing Depth_	462.55	G.L. Hole Siz	e 12/4		Slurry Wt/	4.84		Drill Pipe	
			eft in Casing Zo					Other	
			ement PSI					BPM	
Displacement_	61 001	Displace	ement PSI		Bump Plug to			DPIVI	
Remarks: 5	afety me	eting. Rig	up to 8 5/8	casi.	ng. Break	circula	tion w	1 15 Bb1 +	resh water.
mixed.	250 SKS	Class 'A'	Cement w/	3% (alcium Chil	cride, 2	% Gel.	4 /4# Flo-51	al/sk @
			1 Sturry. Dis						
			Good cement						
			Rig down.						
- (43/19)		Sup II .	1)						15-45-
						,			1
			Apr.				. '\		i d
-								, et \	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	890.00	890.00
2107	30	Mileage	4.20	126.00
C 200	2.50 SKS	Class A' Coment	15.75	3937.50
205	700 [#]	Calcium Chloride @ 3%	.63	441.00
206	470 4	Gel @ 2%	.21	98.70
209	60 H	Flo-Seal @ 1/4 1/5K	2.35	141.00
108B	11.75 Tons	Ton Mileage	1,40	493.50
		J		
4				
11-11-1				
		Thank You		
		, , , , ,	Sub Total	6,127.70
			Less 5%	323.70
	11	111-111 7.5%	Sales Tax	346.37
Authoriz	etion / //	M CILL Title	Total	6,150.37

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report

Ticket No. **4268**

Foreman David Gardner

Camp Eurika

HP1- 15-0	79-666	18							
Date	Cust. ID#	Lease	e & Well Number		Section	Township	Rang	e County	State
12-15-18	1018	V j	1 well #26		9	30.5	· 9E		KS
Customer		,		Safety	Unit #		river	Unit #	Driver
Port	ins Di	1 Enterp	ciene	Meeting	105	Ry	is m.	1 1 1 1 1 1 1 1 1 1 1 1 1	
Mailing Address	170 01	Laure	1100	D6	110		vi A.		
	-			RM					
	707			ZA					
City		State	Zip Code			- 1 4			
Howai	d	KS	67349						
Job Type	ngstring	Hole Dep	th _ 2875'		Slurry Vol	59 Bb1		Tubing	
			e_7%		Slurry Wt.	13,5"		Drill Pipe	
Casing Size & V	Vt. 5/2 /	5.50 Cement Le	eft in Casing	5.5.	Water Gal/SK	9.0		Other	
Displacement_	69 Bhl	Displace	ment PSI/00/	S BI	Bump Plug to	1500 F	51	BPM	

Remarks: Safety meeting. Rig up to 5/2 casing. Break circulation w/ 15 Bbl fresh water.

Mixed 180 sxs Thick set cement w/ 5" Kelseul /sx + 1" Phenoseal /sx @ 13,5"/gal, yield 1.85 =

59 Bbl slurry, Wash out pump 4 lines. Shut down. Release 5/2 Latch Down Plug. Displace w/

199 Bbl fresh water. Final Pumping pressure of 1600 PSI. Bump plug to 1508 PSI. Good

Circulation @ all times while cementing. Released pressure. Float 4 plug held good.

Job complete. Lig down.

160 sxs Cement down hole.

Plug Mouse of Rat holes = 20 BKs Cement.

Centralizers on 1,3,5,7,9

Baskets	pr # 8 4/9			, v
Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1100.00	1100.00
C107	30	Mileage	4.20	126.00
0201	180 sks	Thick Set Cement	20.50	3690.00
C207	900 4	Kolseal @ 5#/sk	,47	423.00
C208	180H	Phenoseal @ 14/5K	1.30	234.00
		·		
C108B	9.97cms	Ton Mileage	1.40	415,80
			moderate CAST	We care
C 691	1	51/2" Gaide Shoe	175.00	175.00
C703	1	5/2 AFU Flapper Value Insert	152.00	152.00
0504	5	51/2 Centralizers	50.00	250.00
C604	2	5/2 Coment Baskets	236.00	472.00
C781	1	51/2 Stop Collar	32.00	32,00
C421	1	5/2 Latch Down Plug	242.00	242.00
		Thank You	T - Trans	
100			Sub Total	7,311.80
			Less 5%	386.85
		7.5 %	Sales Tax	425.25
Authoriz	ation	Title	Total	7,350.20