KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15														
Name:				Spot Description:														
Address 1:																		
									Field Contact Person:				Well Type: (c	heck one) 🗌 C	Dil 🗌 Gas 🗌 OG 🗌 WSV	V 🗌 Otl	her:	
									Field Contact Person Phone: ()						ENHR	Permit #	t:	
										()				age Permit #:				
													Spud Date:_		Date Shut-In	:		
										Conductor	Surface	Pro	oduction	Intermedia	te Liner		Tul	bing
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
	ırface:	F	low Determined?				Date	:										
Casing Fluid Level from Su																		
Casing Fluid Level from Su Casing Squeeze(s):	b) to (bottom) W	/ sack																
Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Gas Lease? Yes	/ sacl	s of cement,	to(bottom) W /	sacks of cemer	nt. Date	:										
Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Bas Lease? [] Yes [in Hole at <u>(depth)</u>	/ sacł] No] Tools in Hole at	ss of cement,Ca	to(bottom) w/ Yes No	sacks of cemer	nt. Date	:										
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):) to <u>(bottom)</u> w Gas Lease? ☐ Yes [in Hole at (<i>depth</i>) Γ. I ☐ ALT. II Depth	/ sack	xs of cement, Ca w /	to sing Leaks: sacks	bottom w / Yes No [of cement]	sacks of cemer Depth of casing leak(s): Port Collar:	nt. Date	:										
Casing Fluid Level from Su Casing Squeeze(s):) to <u>(bottom)</u> w Gas Lease? ☐ Yes [in Hole at <u>(depth)</u> I. I ☐ ALT. II Depth Size: _	/ sack	xs of cement, Ca W / Inch	to sing Leaks: sacks Set at:	bottom) w / _	sacks of cemer Depth of casing leak(s): Port Collar: _ Feet	nt. Date	:										
Casing Fluid Level from Su Casing Squeeze(s):) to <u>(bottom)</u> w Gas Lease? ☐ Yes [in Hole at <u>(depth)</u> I. I ☐ ALT. II Depth Size: _	/ sack	xs of cement, Ca W / Inch	to sing Leaks: sacks Set at:	bottom) w / _	sacks of cemer Depth of casing leak(s): Port Collar: _ Feet	nt. Date	:										
Casing Fluid Level from Su Casing Squeeze(s):	, to <u>(bottom)</u> w Gas Lease? Yes [in Hole at <u>(depth)</u> I.I ALT. II Depth Size: Size:	/ sack	xs of cement, Ca W / _ Inch	to sing Leaks: sacks Set at:	bottom) w / Yes No[of cement] d:	sacks of cemer Depth of casing leak(s): Port Collar: _ Feet	nt. Date	:										
Casing Fluid Level from Su Casing Squeeze(s):	,, to <u>(bottom)</u> w Bas Lease? Yes [in Hole at <u>(depth)</u> T. I ALT. II Depth Size: Plug Ba	/ sach	xs of cement, Ca w / w / Inch	to sing Leaks: sacks Set at: Plug Back Metho	bottom) w / Yes No I of cement I d: Comp	sacks of cemer Depth of casing leak(s): Port Collar: _ Feet 	nt. Date	:: sa	ck of cement									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

May 15, 2019

Steve Whitlow Whitlow Energy, Inc. 31700 W. 217TH ST. SPRING HILL, KS 66083-8835

Re: Temporary Abandonment API 15-091-20466-00-00 GERTRUDE MOLL 1-36 SW/4 Sec.36-13S-22E Johnson County, Kansas

Dear Steve Whitlow:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/15/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/15/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"