KOLAR Document ID: 1459896

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date  Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1459896

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Entransco Energy, LLC
Well Name	T. WIEBE 30-4
Doc ID	1459896

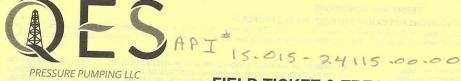
## All Electric Logs Run

Phased Induction
Compensated Neutron Density
CBL
Gamma Ray Neutron

Form	ACO1 - Well Completion
Operator	Entransco Energy, LLC
Well Name	T. WIEBE 30-4
Doc ID	1459896

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21	216	Surface Blend		2% cal., 2% gel, 1/2# poly flake per sx
Production	7.875	5.5	15.5	2600	Class A		4% gel, 2% cal., 5# Kol seal per sx 1/2 # pheno per sx



LOCATION 62 bolks F5

FOREMAN FUZZY 4

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

THE REAL PROPERTY.	10 01 000 401-001	Promision of the Market Construction	CEMEN				1 4 4
DATE	CUSTOMER#	WELL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	K5
12-10-18	5033	T. W. 060 30.	11	S -	A STATE OF THE STATE OF		COUNTY
CUSTOMER	TALL SHOW HATTER WALLETIN	CONTRACTOR OF THE PARTY OF THE	7	30	23	5	Botlyd
ENTIFE	sco On	rsy LLC	TA:				
MAILING ADDRE	SS	34		TRUCK #	DRIVER	TRUCK#	DRIVER
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P.O.Bo	x 578	IOTATE Inc.		611	DJ		
		STATE ZIP CODE	t contra	725	FUZZY		e - Nyhit I igir
Deway		OKIA 74029	Maria de la companya della companya				California California
JOB TYPE 5	93420	HOLE SIZE 17/14	HOLE DEPTH	216'	CASING SIZE & W	FIGHT 85/8	m or a company
CASING DEPTH_	216	DRILL PIPE		-1 Th 7-11 Taxo			The second second
SLURRY WEIGH				1 -		OTHER	,
		SLURRY VOL 3 2 . 6	WATER gal/sl	(6.9)	CEMENT LEFT in	CASING 20	THE RESERVE
DISPLACEMENT	1211674	DISPLACEMENT PSI	MIX PSI	Talester of Talester of	RATE		
REMARKS: 5	cety mea	ding on C+GA	Ma. R	SUD AND	leildabes l	n elicept	1441-n
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			NAME OF THE OWNER OWNER OF THE OWNER OWNE				

ACCOUNT	QUANITY or UNITS	DECORPORA		
CODE	QUANTITO UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450		PUMP CHARGE	1500=	1500
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CEPTIL	6.3 TON	TON mileage Delivery (min)	66000	66000
				060
CC5800A	13505	Class'A'	2000	270000
cc5325	400+	Calcium Chlorida	125	50000
cc5965	250	Bondonito	130	2,00
666075	75 #	Poly.Clate	200	15000
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AUTHORIZTION /	B. H. / H	THE MAIN COME IN THE A SE SOURCE HE.	TOTAL	A TRANSPA GHA

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# TICKET NUMBER 54355 LOCATION & Dorndores

FOREMAN Tury 4

# FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	IA/ELE MANEE A MANEE	- EIVIEIV	AND BOTH THE STATE OF THE STATE	The state of the s		155
*		WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-18 CUSTOMER	5033	T. Woobe 30-1	84	30	23	5	Butles
	510 Eror	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	1 10				
MAILING ADDRE	SS CHOI	SY LLC	10 m	TRUCK #	DRIVER	TRUCK#	DRIVER
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JOB TYPE Pro	duction	HOLE SIZE	HOLE DEPTH	3600'	CASING SIZE 9 M	FIGUR 5/12	
CASING DEPTH_	2587 33		TUBING_		CASING SIZE & W		12:2
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DISPLACEMENT				K	CEMENT LEFT in	CASING	
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IMAN	PS FU	2744	CIPU

40001111				
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451		PUMP CHARGE	190000	(City)
(60002	20 miles	MILEAGE	(100	1900
CEOTIL		TON mileage (min)		1413
		Town trade (Miss)	660°=	6600
CC5800A	22055	Class A'	7 000	
665325	· 400 H	Calcium Chloride	20	4400=
cc 5965	850°#	Bendonide	1 25	500
CC 6077	1100#		.30	255 00
	1100	KO1-50A)	,50	550
(60079	120 th	Phenoseal	1 35	16200
666970	100	sodium metasilizate > flush	2 5 5	255
((5325)	50#	Calcium chlorido )	125	62 30
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ALITHOPIZTION	111111111111111111111111111111111111111		TOTAL	A PALESA 1990
AUTHORIZTION		TITLE THE STANDARD OF THE STAN	DATE	1.05 Sep. 26 July 2

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

May 09, 2019

Ray Gilbert Entransco Energy, LLC PO BOX 578 DEWEY, OK 74029

Re: ACO-1 API 15-015-24113-00-00 T. WIEBE 30-4 SE/4 Sec.30-23S-05E Butler County, Kansas

Dear Ray Gilbert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/10/2018 and the ACO-1 was received on May 09, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department** 

SURFACE PIPE: 8 5/8" SIZE OF HOLE: 77/8" COMPLETED: 12-13-18 COMMENCED: 12-10-18 R.T.D.: 2600' CEMMENTED WITH: N/A LONG STRING: 5 1/2" CEMMENTED WITH: N/A CONTRACTOR: C & G Drilling Co. GEOLOGICAL REPORT E/2 Entransco-Energy, LLC S Butler County, Kansas SE Section 30-T23S-R5E T. Wiebe #30-4 A.P.I. #: 15-015-24113 Geologist OTHER: ELEVATION: 1478 K.B. STATUS: Oil MUD SYSTEM: Chemical FIELD: Hazlett OPERATOR LIC.: 35018 William M. Stout LOGS: CNT LDT MLT PIT FORMATION TOPS 1472 G.L. 1478 K.B. Sample Log 2079 -601 2077 - 599 Kansas City Base Kansas City 2221 -743 2218 -740 2341 -863 Altamont 2343 -865 Cherokee 2422 -944 2417 -939 Mississippi Chert 2462 - 984 2462 - 984 Mississippi Lime 2563 -1085 2563 -1085 2600 -1122 Total Depth 2600 -1122 SAMPLE DESCRIPTIONS Mississippi 2462' (-984) 2462' - 2484' Chert - white, light brown, trace amber, translucent to opaque, fair to good odor, 50% weathered with light stain, show free oil with gas bubbles, pin point and vugular porosity with fluorescence. 2485' - 2500' Chert - white, some amber, translucent to opaque, fair to faint odor, more fresh increasing with depth, light stain, slight show free oil, few gas bubbles, scattered vugular and pin point porosity with fluorescence. **CONCLUSIONS** The decision was made to set and cement 5 ½ inch casing to further evaluate the Mississippian. T. WIEBE #30-4 LEGEND Shale Dolomite Anhydrite Salt Sandstone Carb sh Limestone Ool.Lime Chert G.L. 1472 DRILLING TIME IN MINUTES K.B. 1478 LITHOLOGY OIL SHOWS PER FOOT Rate of Penetration Decreases **DEPTH** 7710 REMARKS 10" 15" 20" 25" SAMPLE DESCRIPTIONS 507 2000 SN. Cy GEN. 5/5By 1.00AN 12-12-18 50 KANSAS City 2079 (-601) 13-16 BEN LL GITY FOS. LS. AA CAKY N.T. 2100 LAKKY SU. ARG. NS. NUK 50 15-DA.5/DAGNY = SN-G BULSKARA 1-5-LIG LE BON. F.X FOS.NS. ER. H. BEN BRN. Fr. FOS. MNS 65-MA 10 150-DK LARGELARB. 2200 S' BEN DK. BRAN. F. F. FOS MIS 5A-BY W/ 65-149 BKC 22216-743) 511-11.67 GEN 5/SAY 13-13RN. M-X S/ONS. NS. 55-GyF-G ARG. MICA. NS. 50 54-6 5/SDY AR. 5 N. G 3A FN-DKG GY ZAC MARMATON Z299(-821) 2300 LS-LL.BON.BON. F.Y FEWFOR. DNS. NS. NUY 54 Ex GRW. 1/4 SAV 51. GLAN. 5/5AY SH-HH. W/LS. LL. BONLT. by F.K DIS. DS. NUS ACTAMONT 2343 (-865) 13-16 G. H. BIN. F. X FOS. NE 50 AS NUP NIGHT BEK SICHER 511-BK.67Zy S. H. BON. F. K. KOS. DIS NS. NVP NJSKI-GEN TEIABIT@2391 LS-4.BON. F.X.DWS. PENFOS. 2400 15-LEBENBEN F-XFUS. DUS. LS-MN/SN-DUG BUCCARB CHEROKEE 2422 (-944) 517-GGGRN RED S/BLK GARIS SU-DAN 55-15 NE. 5/5 by SCAN REDW/15-LL. BRAFX
5/5 by S/CAN VARILLERED
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