KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35488
Name: Micro Oil, LLC
Address 1: 10721 S THORNTON RD
Address 2:
City: CASA GRANDE State: AZ Zip: 85193 + 9735
Contact Person: R.L. Anderson
Phone: ( 520 ) 509-9579
Lease Name: KAUFMAN
Well Number: I-9

API No.: 15-001-22918-00-01
Permit No: E23339.1
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - NW - NE Sec. 33 Twp. 25 S. R. 18 ☑ E ☐ W
*(Q/Q/Q/Q)*
4904 feet from ☐ N / ☑ S Line of Section
1711 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: cattlemen
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 115 | 300 | | | 30 |
| February | 125 | | | | 25 |
| March | 140 | 300 | | | 31 |
| April | 145 | 300 | | | 30 |
| May | 150 | 300 | | | 31 |
| June | 145 | 300 | | | 30 |
| July | 150 | 300 | | | 31 |
| August | 150 | 300 | | | 31 |
| September | 140 | 300 | | | 30 |
| October | 140 | 300 | | | 31 |
| November | 125 | 300 | | | 30 |
| December | 140 | 300 | | | 31 |
| ***TOTAL*** | 1665 | | 0 | | |

Submitted Electronically