July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement | E We de of Section de of Section GL KB | | | | |
|--|--|--|--|--|--|
| Address 2: | e of Section e of Section GL KB | | | | |
| State: Zip: + | GL KB | | | | |
| City:State:Zip: + | GL KB | | | | |
| Contact Person: | GL KB | | | | |
| Phone:() | | | | | |
| Lease Name: | | | | | |
| Field Contact Person Phone: () | | | | | |
| Gas Storage Permit #: Spud Date: | | | | | |
| Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement | bing | | | | |
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| Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No | | | | | |
| Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to to sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? | | | | | |
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| Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? | | | | | |
| Do you have a valid Oil & Gas Lease? Yes No | | | | | |
| | | | | | |
| | | | | | |
| Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): | | | | | |
| (depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth) | ck of cement | | | | |
| (deptn) (deptn) Packer Type: Size: Inch Set at: Feet | | | | | |
| Total Depth: Plug Back Depth: Plug Back Method: | | | | | |
| Geological Date: | | | | | |
| | | | | | |
| Formation Name Formation Top Formation Base Completion Information | | | | | |
| 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to | | | | | |
| 2 At: to Feet Perforation Interval to Feet or Open Hole Interval to | ———Feet | | | | |
| I INDED DENALTY OF DED HIDV I LIEDEDV ATTECT THAT THE INCODMATION CONTAINED LIEDEIN IS THE AND CORDECT TO THE DEST OF MY KNOW | II EDGE | | | | |
| Submitted Electronically | | | | | |
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| Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in S | Service: | | | | |
| Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in State Plugged: Space - KCC USE ONLY | Service: | | | | |
| | Service: | | | | |
| Space - KCC USE ONLY | Service: | | | | |
| Space - KCC USE ONLY Review Completed by: | Service: | | | | |
| Space - KCC USE ONLY Review Completed by: Comments: | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Hosco Testing & Measurement Co. Echo Meter & Fluid Level Report

Producer Urban Oil and Gas

Well Name Adams 1-11 State Kansas County Meade

Date 5/2/2019

Casing PSI 63.3

Tubing PSI

Number of Joints

Average of Shots

Average Length of Joint 31

Datum

Liquid Level Determination Test

| Shot | Jts To | Depth to | Liquid above |
|------|--------|----------|--------------|
| # | Liquid | Liquid | Datum |
| 1 | 171 | 5301 | |
| 2 | 171 | 5301 | |
| 3 | 171 | 5301 | |
| | | | |

5301

0

Arrived on Location - Rigged up Equipment Shot 3 Shots 2:48 PM

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

May 14, 2019

Penny Plumlee Urban Oil and Gas Group LLC 1000 E 14TH ST SUITE 300 PLANO, TX 75074-6214

Re: Temporary Abandonment API 15-119-30075-00-00 ADAMS RANCH 1-11 NE/4 Sec.11-35S-29W Meade County, Kansas

Dear Penny Plumlee:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"