

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	WU 1
Doc ID	1460282

All Electric Logs Run

Micro
Dual Induction
Litho Density Neutron
Dual Receiver Cement Bond

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	WU 1
Doc ID	1460282

Tops

Name	Top	Datum
Anhy.	1576	(+ 723)
Base Anhy.	1610	(+ 689)
Heebner	3662	(-1363)
Lansing	3705	(-1406)
BKC	4010	(-1711)
Pawnee	4127	(-1828)
Ft. Scott	4206	(-1907)
Cherokee Sh.	4230	(-1931)
Miss.	4305	(-2006)
LTD	4430	(-2131)



Home
(785) 798-3400

Andrew Stenzel Geologist

Ness City, Kansas



Cell
(785) 798-5977

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Wu #1
API: 15-135-26035-00-00
Location: SW-SE-NE-SE Sec. 17-18S-24W (Ness County)
License Number: 30742
Spud Date: 1/10/19
Surface Coordinates: 1280' FNL & 568' FEL
Region: KANSAS
Drilling Completed: 1/19/19

Bottom Hole
Coordinates:
Ground Elevation (ft): 2289
Logged Interval (ft): 3400 To: TD
Formation: MISSISSIPPI
Type of Drilling Fluid: Mud-Co Chemical
K.B. Elevation (ft): 2299
Total Depth (ft): 4430

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
Newton, KS 67114

GEOLOGIST

Name: Andrew Stenzel
Company: Petroleum Geologist
Address: 501 S. Franklin
Ness City, KS 67560

Drilling Report

DAILY DRILLING REPORT:

1/10/19 MIRU
1/11/19 Spudded at 12 am, ran surface casing
1/12/19 Drilling @ 1010'
1/13/19 Drilling @ 2294'
1/14/19 Drilling @ 3107'
1/15/19 Drilling @ 3696'
1/16/19 Short Trip @ 4244'
1/17/19 DST #1, DST #2
1/18/19 Circulating to condition hole for logs, ran electric logs, DST #3
1/19/19 Ran production casing

Services

RIG: WW Drilling, Rig #22

MUD: MUDCO

LOGS: Gemini Wireline: CNDL, PE, DIL, ML

Casing Record

SURFACE Casing: Ran 5 jts new 8 5/8", 24# casing @ 224'

PRODUCTION Casing: Ran 105 jts new 5 1/2", 14# casing @ 4428'. Port Collar @ 1611'.

Formation Tops

Sample Tops		Log Tops	
Anhy.	1585 (+714)	Anhy.	1576 (+723)
Base Anhy.	1616 (+683)	Base Anhy.	1610 (+689)
Heebner	3653 (-1354)	Heebner	3662 (-1363)
Lansing	3695 (-1396)	Lansing	3705 (-1406)
BKC	3997 (-1698)	BKC	4010 (-1711)
Pawnee	4116 (-1817)	Pawnee	4127 (-1828)
Ft. Scott	4196 (-1897)	Ft. Scott	4206 (-1907)
Cher. Sh.	4221 (-1922)	Cher. Sh.	4230 (-1931)
Miss.	4305 (-2006)	Miss.	4305 (-2006)
RTD	4430 (-2131)	LTD	4430 (-2131)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

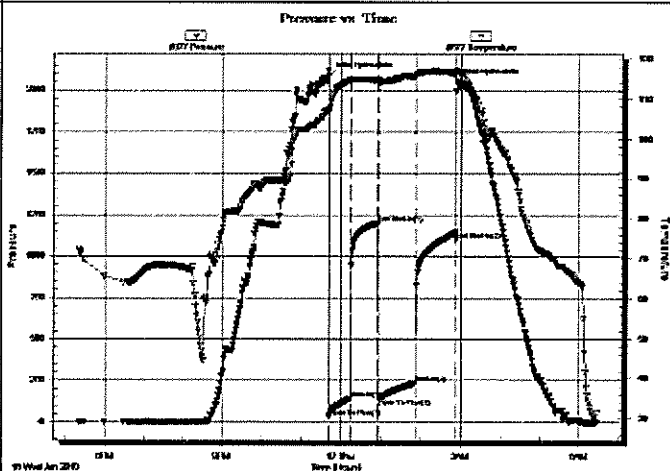
17-18s-24w Ness,KS
Wu #1
Job Ticket: 57083 DST#: 1
Test Start: 2019.01.16 @ 17:22:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:41:15
Time Test Ended: 06:27:00
Interval: **4238.00 ft (KB) To 4320.00 ft (KB) (TVD)**
Total Depth: **4320.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab
Unit No: 67
Reference Elevations: **2299.00 ft (KB)**
2287.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 8677 Inside
Press@RunDepth: **236.68 psig @ 4239.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2019.01.16** End Date: **2019.01.17** Last Callb.: **2019.01.17**
Start Time: **17:22:05** End Time: **06:27:00** Time On Blm: **2019.01.16 @ 23:40:45**
Time Off Blm: **2019.01.17 @ 02:53:30**

TEST COMMENT: 30-IF-BOB 14 mins; Built to 21"
30-ISI-Weak; Built to 1/4"
60-FF-BOB 16 mins; Built to 31"
60-FSI-Weak; Built to 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2088.14	107.56	Initial Hydro-static
1	32.47	106.82	Open To Flow (1)
32	143.59	114.59	Shut-In(1)
75	1199.19	114.80	End Shut-In(1)
76	144.05	114.36	Open To Flow (2)
131	236.68	115.72	Shut-In(2)
192	1101.29	116.35	End Shut-In(2)
193	2053.30	116.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
380.00	GHMCO 20%G 30%M 50%O	4.30
190.00	GO 30%G 70%O	2.69
0.00	63' GP 100%G	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St
 Newton KS 67114+8827
 ATTN: Andrew Stenzel

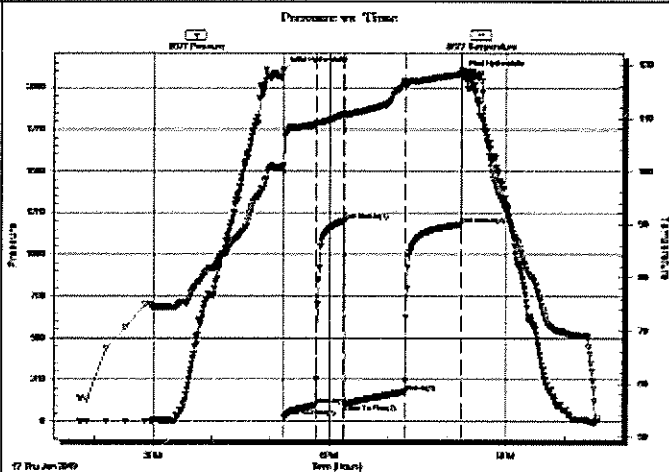
17-18s-24w Ness,KS
 Wu #1
 Job Ticket: DST#:2
 Test Start: 2019.01.17 @ 13:45:05

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 17:13:45 Tester: Spencer J Staab
 Time Test Ended: 22:33:30 Unit No: 67
 Interval: 4318.00 ft (KB) To 4328.00 ft (KB) (TVD) Reference Elevations: 2299.00 ft (KB)
 Total Depth: 4320.00 ft (KB) (TVD) 2287.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 8677 Inside
 Press@RunDepth: 177.55 psig @ 4319.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.01.17 End Date: 2019.01.17 Last Callb.: 2019.01.17
 Start Time: 13:45:05 End Time: 22:33:30 Time On Btrr: 2019.01.17 @ 17:13:15
 Time Off Btrr: 2019.01.17 @ 20:15:14

TEST COMMENT: 30 IFP BOB in 23 mins Built to 13 1/2"
 30 ISI Weak blow built to 1"
 60 FFP BOB in 25 mn built to 21"
 60 FSI Weak blow back built to 3/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2102.47	100.92	Initial Hydro-static
1	26.01	99.85	Open To Flow (1)
33	99.26	108.84	Shut-In(1)
62	1200.59	110.73	End Shut-In(1)
62	103.63	110.69	Open To Flow (2)
124	177.55	116.83	Shut-In(2)
181	1180.57	118.27	End Shut-In(2)
182	2083.69	118.95	Final Hydro-static

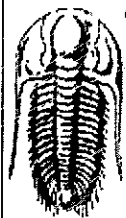
Recovery

Length (ft)	Description	Volume (bbl)
250.00	GSOCMW 10%G 5%O 65%W 20%M	2.46
160.00	GO 40%g 60%o	2.27
0.00	120' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St
 Newton KS 67114+8827
 ATTN: Andrew Stenzel

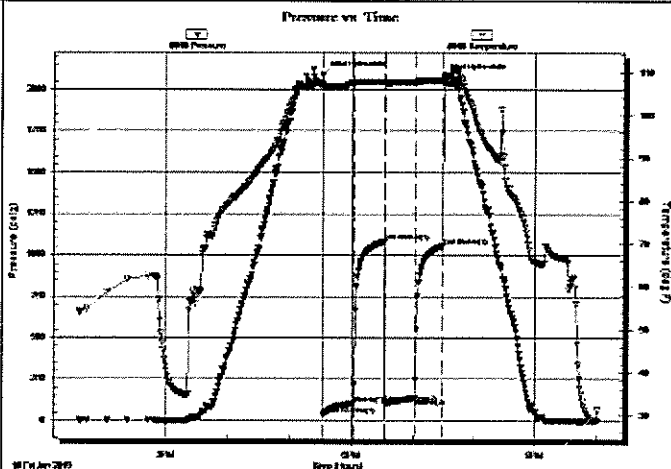
17-18s-24w Ness,KS
Wu #1
 Job Ticket: 57085 DST#:3
 Test Start: 2019.01.18 @ 13:35:00

GENERAL INFORMATION:

Formation: Ft. Scott
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 17:32:45
 Time Test Ended: 22:01:00
 Interval: 4190.00 ft (KB) To 4245.00 ft (KB) (TVD)
 Total Depth: 4430.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 67
 Reference Elevations: 2299.00 ft (KB)
 2287.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8018 Inside
 Press@RunDepth: 138.02 psig @ 4192.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.01.18 End Date: 2019.01.18 Last Callb.: 2019.01.18
 Start Time: 13:35:05 End Time: 22:00:59 Time On Btm: 2019.01.18 @ 17:32:30
 Time Off Btm: 2019.01.18 @ 19:30:15

TEST COMMENT: 30-IF-Weak; Built to 7"
 30-ISI-No Return
 30-FF-Weak; Built to 5&1/2"
 30-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2095.41	107.18	Initial Hydro-static
1	37.83	106.39	Open To Flow (1)
30	105.26	107.49	Shut-in(1)
60	1083.31	107.78	End Shut-in(1)
61	108.53	107.54	Open To Flow (2)
90	138.02	107.71	Shut-in(2)
117	1057.45	108.14	End Shut-in(2)
118	2075.68	108.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Water 100%W	0.62
60.00	MW 40% M 60%W	0.85
10.00	MO 50%M 50%O	0.14



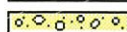

* Recovery from multiple tests


Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

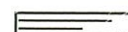


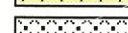
ROCK TYPES

-  Anhy
-  Bent
-  Brec
-  Cht

-  Clyst
-  Carb shale
-  Congl
-  Dol

-  Gyp
-  Igne
-  Lmst
-  Meta

-  Mrlst
-  Salt
-  Shale
-  Shcol

-  Shgy
-  Sltst
-  Ss
-  Till

ROP

ROP (min/ft)



Misc

Depth
Cl Shams

% Lithology

Geological Descriptions

DST

ROP (min/ft)

10

32

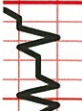
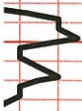
3250

3300

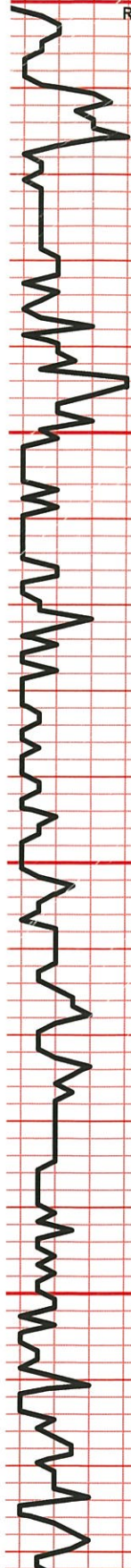
3350

←-----
Anhy.
1585 (+714)

←-----
Base Anhy.
1616 (+683)



Drilling w 6
blade PDC bit
ROP (ft 10)
14K WOB
110 RPM



3400

Ls., cm, vfnxn, soft, vy chky, nvp, ns

Ls., aa, scatt Sh., gy-bm

3450

Ls., cm-tn, vfn-fnxln, soft, most vy chky, nvp, ns, few pcs fnxn, sli fri, ool, nvp, ns

Sh., gy-dk gy, Ls., aa

Ls., cm-tn, most vfnxn, soft, vy chky, nvp, ns, few pcs fnxn, sli fri, foss, pr intrxn & foss por, ns, no odr

Ls., cm, vfnxn, soft, vy chky, nvp, ns

3500

Sh., gy-dk gy

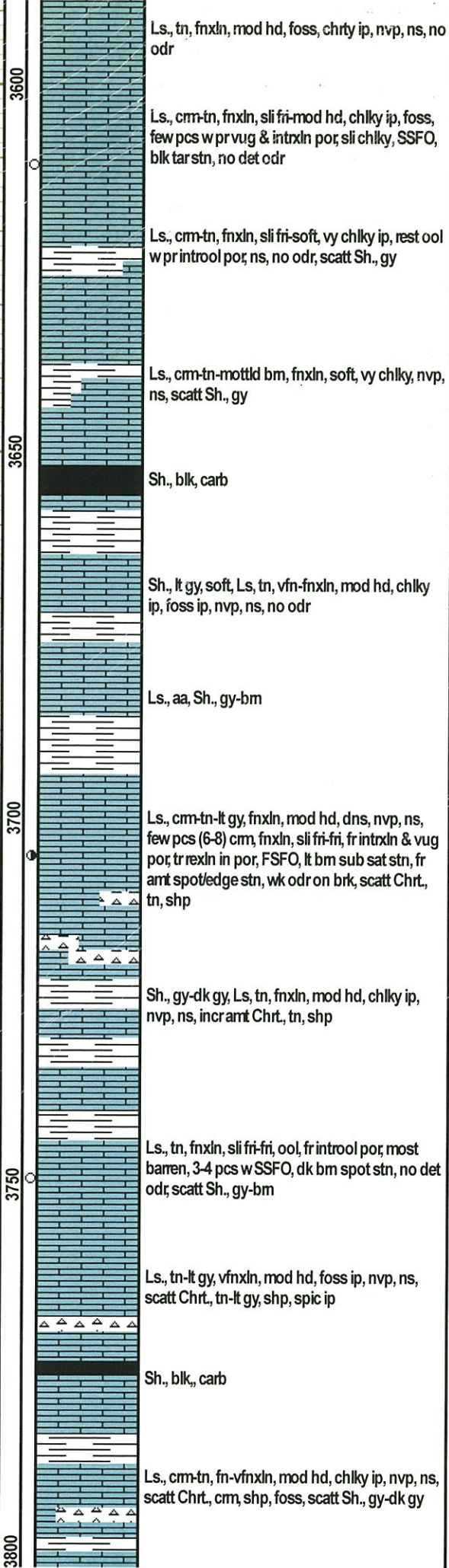
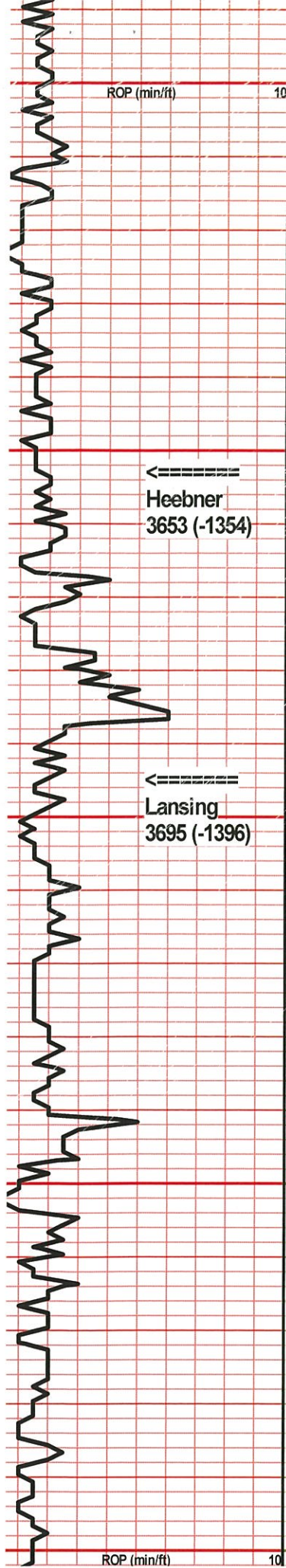
Ls., cm-tn-mottld bm ip, fn-vfnxn, mod hd-sli fri, chky ip, foss, ool, pr-fr introol & foss por, ns, no odr, some vfnxn, mod hd, dns, nvp, ns, scatt Sh., gy

Ls., tn-lt gy, fn-vfnxn, mod hd-sli fri, some dns w nvp, few pcs w pr intrxn por, ns, no odr, scatt Chrt, lt gy, shp

3550

Sh., blk, carb

Ls., tn-lt gy, fnxn, mod hd-sli fri, chky ip, ool ip w pr introol por, ns, no odr, some Ls, dns, sli shly, nvp, ns, scatt Sh., gy



Ls., tn, fnxln, mod hd, foss, chrty ip, nvp, ns, no odr

Ls., cm-tn, fnxln, sli fri-mod hd, chlky ip, foss, few pcs w pr vug & intrxn por, sli chlky, SSFO, blk tar str, no det odr

Ls., cm-tn, fnxln, sli fri-soft, vy chlky ip, rest ool w pr introol por, ns, no odr, scatt Sh., gy

Ls., cm-tn-mottld bm, fnxln, soft, vy chlky, nvp, ns, scatt Sh., gy

Sh., blk, carb

Sh., lt gy, soft, Ls., tn, vfn-fnxln, mod hd, chlky ip, foss ip, nvp, ns, no odr

Ls., aa, Sh., gy-bm

Ls., cm-tn-lt gy, fnxln, mod hd, dns, nvp, ns, few pcs (6-8) cm, fnxln, sli fri-fri, fr intrxn & vug por, tr rxln in por, FSFO, lt bm sub sat str, fr amt spot/edge str, wk odr on brk, scatt Chrt., tn, shp

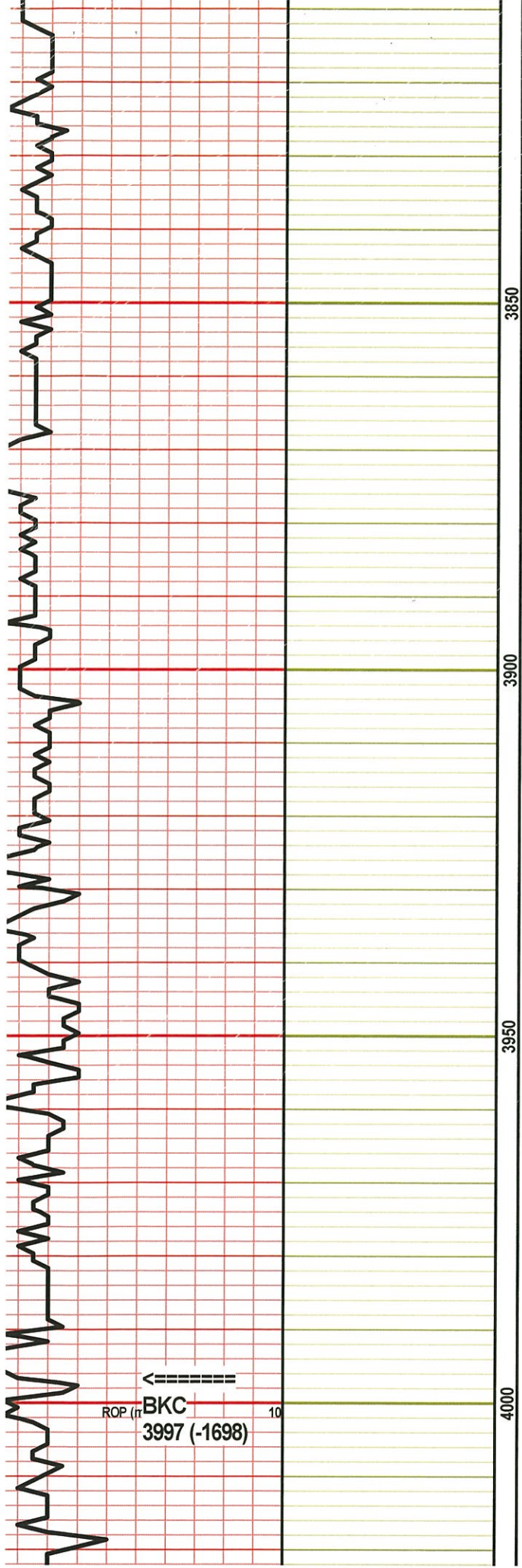
Sh., gy-dk gy, Ls., tn, fnxln, mod hd, chlky ip, nvp, ns, incr amt Chrt., tn, shp

Ls., tn, fnxln, sli fri-fri, ool, fr introol por; most barren, 3-4 pcs w SSFO, dk bm spot str, no det odr, scatt Sh., gy-bm

Ls., tn-lt gy, vfnxln, mod hd, foss ip, nvp, ns, scatt Chrt., tn-lt gy, shp, spic ip

Sh., blk., carb

Ls., cm-tn, fn-vfnxln, mod hd, chlky ip, nvp, ns, scatt Chrt., cm, shp, foss, scatt Sh., gy-dk gy

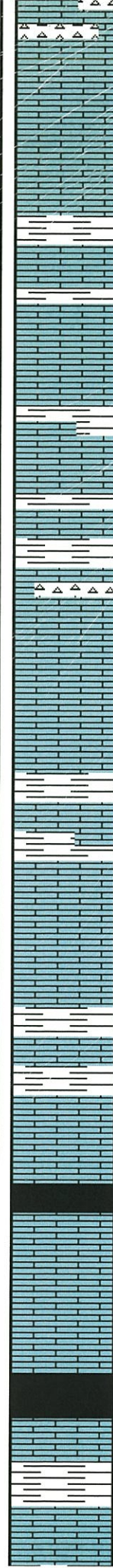


3850

3900

3950

4000



Ls., aa, scatt Chrt, aa

Ls., cm, vfnxn, mod hd, chky ip, nvp, ns, scatt Sh., gy

Ls., cm-lt gy, vfnxn, mod hd-sli fri, few pcs w pr intrxn por, ns, no odr, scatt Sh., aa

Sh., gy-dk gy-bm, Ls., aa, ns, no odr, scatt Chrt, tn, sli weath

Ls., cm-tn, fnxn, mod hd, dns, foss ip, nvp, ns, no odr

Ls., aa, abund Sh., gy-bm

Ls., tn, fnxn, mod hd-sli fri, ool, frooc por, ns, no odr

Ls., tn-lt gy, fnxn, mod hd, foss ip, nvp, ns, no odr; abund Sh., gy-dk gy

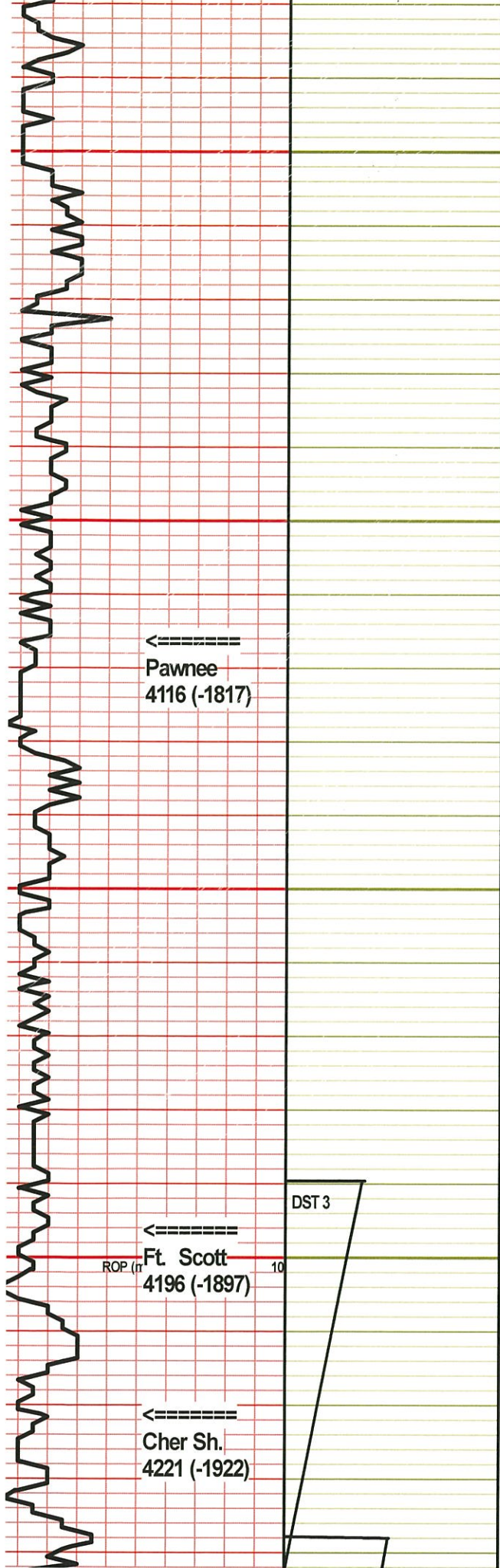
Sh., blk, carb

Ls., lt gy, vfnxn, mod hd-hd, shly ip, dns, nvp, ns, scatt Sh., gy

Ls., tn-lt gy, fn-vfnxn, mod hd, ool ip, pr ooc por, ns, no odr

Sh., blk, carb

Sh., gy, Ls., cm-lt gy, fnxn, mod hd, shly ip, nvp, ns, no odr



Sh, lt gy-gm-bm, scatt Ls., aa

Sh., dk gy-blk

Ls., tn-lt gy, fnxln, sli fri, sli chlky, scatt pcs w pr intrxn por; ns, no odr, abund Sh., aa

Ls., cm-tn, fn-vfnxln, mod hd-hd, chlky ip, foss ip, nvp, ns

Ls., cm, fnxln, mod hd-sli fri, few pcs (6-8) w pr-rare fr vug & intrxn por; FSFO, sub sat stn ip, many wedge stn, fr show gas, wk odr

Ls., cm-lt gy, fn-vfnxln, mod hd-hd, brittle, dns, nvp, ns, scatt Sh., gy

Ls., lt gy, vfnxln, mod hd, dns, nvp, ns

Ls., gy, vfnxln, mod hd, shly, nvp, ns, no odr

Sh., blk, carb

Ls., cm, fnxln, sli fri-mod hd, few pcs w pr-fr intrxn & pr vug por; SSFO, lt bm sat stn in many, wk cup odr, fr odr on brk

Ls., cm-tn, fnxln, sli fri-mod hd, sli chlky, scatt pcs w pr intrxn & vug por; FSFO, vy lt bm sat in many, gd cup odr, gd odr on brk, scatt Sh., gy-bm

Sh., blk, carb

Ls., cm-tn, fn-vfnxln, mod hd, few pcs w vy pr iso vug por; VSSFO, dk bm spot stn, wk odr, abund Sh., gy-blk

DST #3 4190-4245 (Ft. Scott, Straddle)

30-30-30-30
 IF: Built to 7"
 IS: No blow
 FF: Built to 5"
 FS: No blow

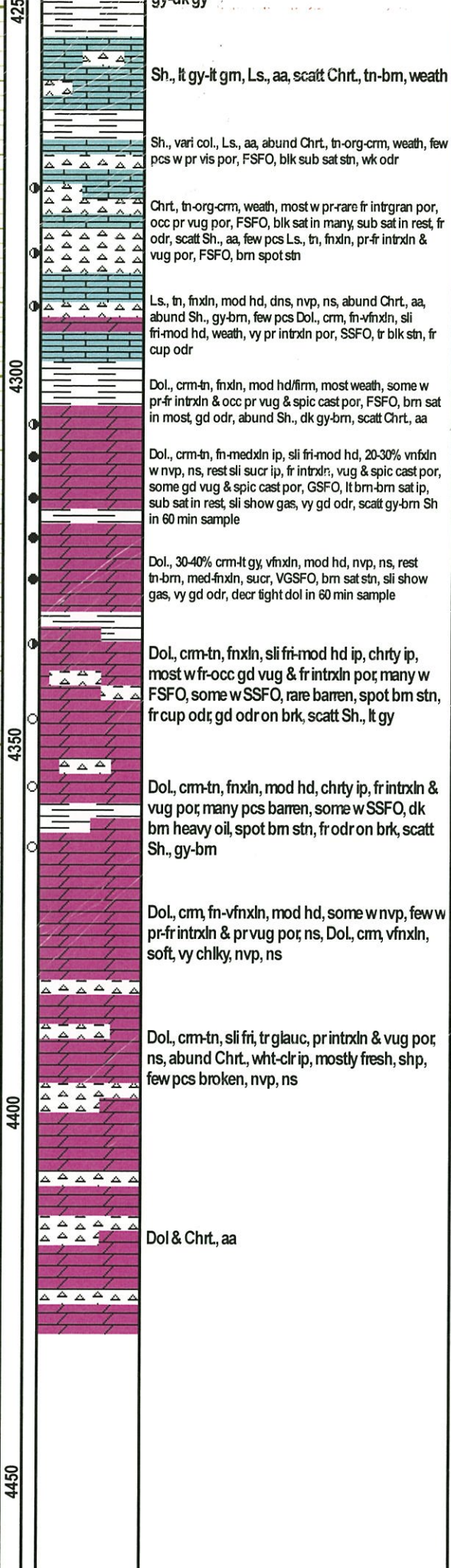
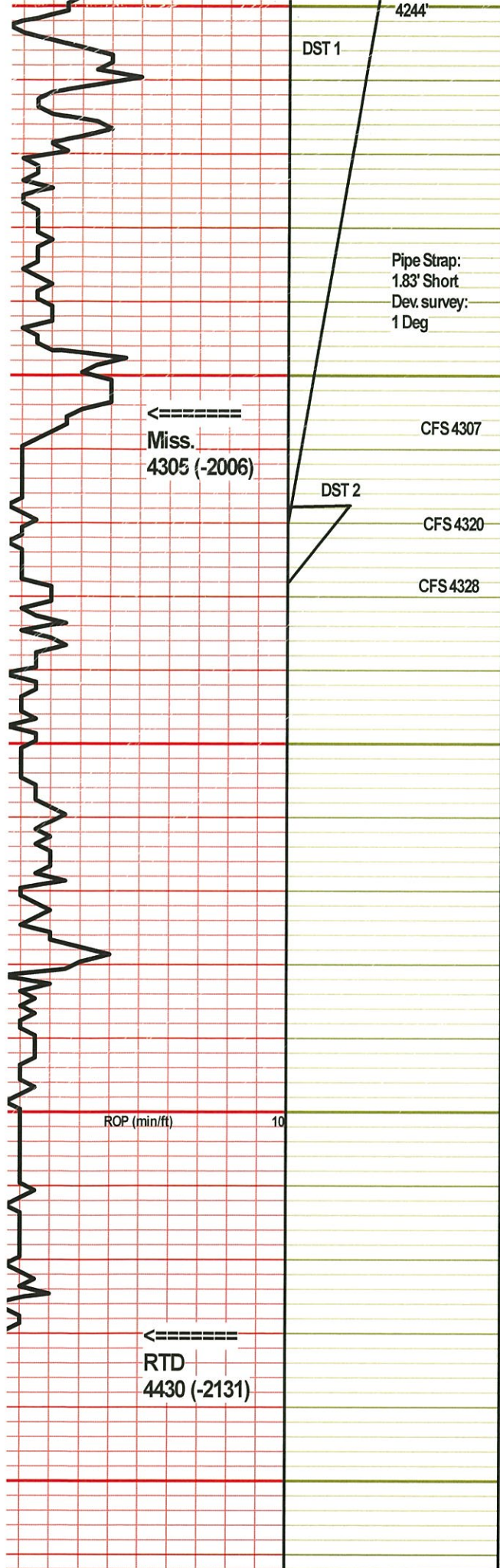
Recovery:
 10' MO (50%O, 50%M)
 60' MW (60%W, 40%M)
 120' Water (100%W)
 190' TF

FP: 37-105; 108-138
 SIP: 1083-1057
 HP: 2095-2075

BHT: 108
 Gravity: -
 Chlor: 65000

DST #1 4238-4320 (Mississippi)

30-30-60-60
 IF: BOB in 14 min, built to 21"
 IS: No blow



Recovery:
63' GIP
190' GO (30%G, 70%O)
380' GHMCO (20%G, 30%M, 50%O)
570' TF

FP: 32-144; 144-237
SIP: 1199-1101
HP: 2088-2053

BHT: 116
Gravity: 31
Chlor: —

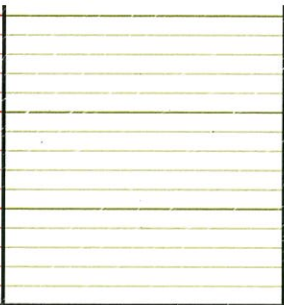
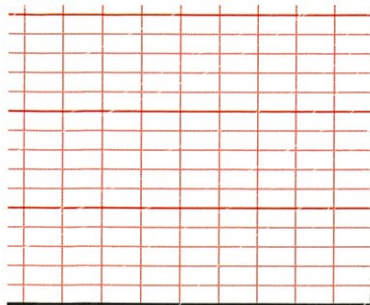
DST #2 4318-4328 (Mississippi)

30-30-60-60
IF: BOB in 23 min, built to 13.5"
IS: Weak, built to 3/4"
FF: BOB in 25 min, built to 21"
FS: Weak, built to 3/4"

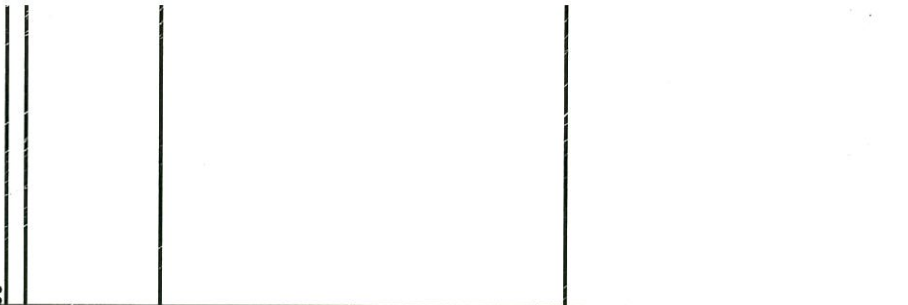
Recovery:
120' GIP
160' GO (40%G, 60%O)
250' GOCMW (10%G, 5%O, 20%M, 60%W)
410' TF

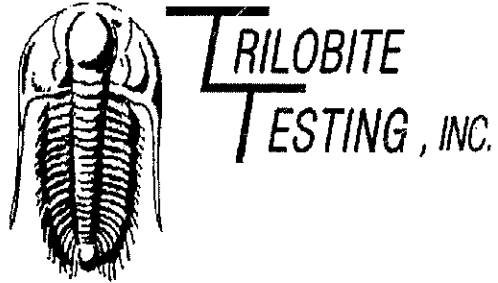
FP: 26-99; 104-177
SIP: 1201-1181
HP: 2103-2091

BHT: 118
Gravity: 31
Chlor: 48000



00





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton KS 67114+8827

ATTN: Andrew Stenzel

Wu #1

17-18s-24w Ness,KS

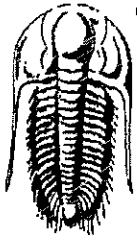
Start Date: 2019.01.16 @ 17:22:00

End Date: 2019.01.17 @ 06:27:00

Job Ticket #: 57083 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.01.21 @ 10:37:41



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

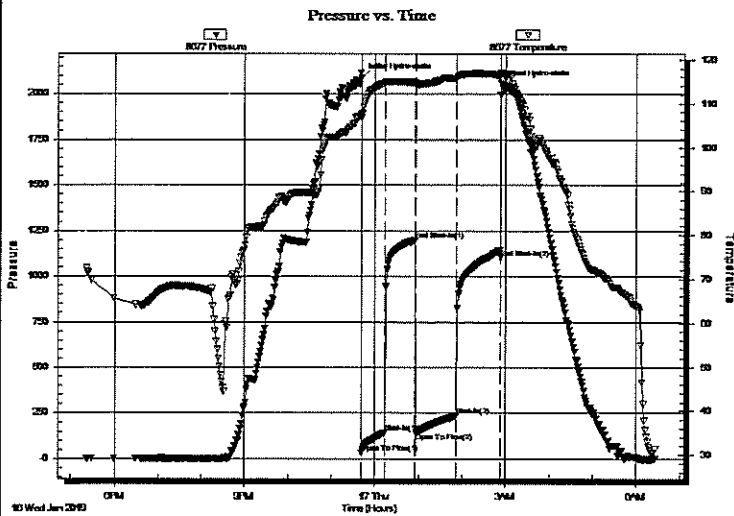
17-18s-24w Ness,KS
Wu #1
Job Ticket: 57083 **DST#: 1**
Test Start: 2019.01.16 @ 17:22:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:41:15
Time Test Ended: 06:27:00
Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab
Unit No: 67
Interval: **4238.00 ft (KB) To 4320.00 ft (KB) (TVD)**
Reference Elevations: 2299.00 ft (KB)
Total Depth: 4320.00 ft (KB) (TVD)
2287.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 12.00 ft

Serial #: 8677 Inside
Press@RunDepth: 236.68 psig @ 4239.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2019.01.16 End Date: 2019.01.17 Last Calib.: 2019.01.17
Start Time: 17:22:05 End Time: 06:27:00 Time On Btm: 2019.01.16 @ 23:40:45
Time Off Btm: 2019.01.17 @ 02:53:30

TEST COMMENT: 30-IF-BOB 14 mins; Built to 21"
30-ISI-Weak; Built to 1/4"
60-FF-BOB 16 mins; Built to 31"
60-FSI-Weak; Built to 1/4"



PRESSURE SUMMARY

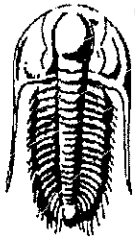
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2088.14	107.56	Initial Hydro-static
1	32.47	106.82	Open To Flow (1)
32	143.59	114.59	Shut-In(1)
75	1199.19	114.80	End Shut-In(1)
76	144.05	114.36	Open To Flow (2)
131	236.68	115.72	Shut-In(2)
192	1101.29	116.35	End Shut-In(2)
193	2053.30	116.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
380.00	GHMCO 20%G 30%M 50%O	4.30
190.00	GO 30%G 70%O	2.69
0.00	63' GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

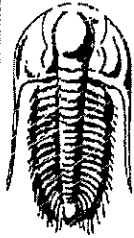
17-18s-24w Ness,KS
Wu #1
Job Ticket: 57083 DST#: 1
Test Start: 2019.01.16 @ 17:22:00

Tool Information

Drill Pipe:	Length: 4117.00 ft	Diameter: 3.82 inches	Volume: 58.36 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 58.94 bbl	Tool Chased ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4238.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.00 ft			
Tool Length:	109.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4212.00	
Shut In Tool	5.00			4217.00	
Hydraulic tool	5.00			4222.00	
Jars	5.00			4227.00	
Safety Joint	2.00			4229.00	
Packer	5.00			4234.00	27.00 Bottom Of Top Packer
Packer	4.00			4238.00	
Stubb	1.00			4239.00	
Recorder	0.00	8018	Inside	4239.00	
Recorder	0.00	8677	Inside	4239.00	
Perforations	1.00			4240.00	
Change Over Sub	1.00			4241.00	
Drill Pipe	61.00			4302.00	
Change Over Sub	1.00			4303.00	
Perforations	14.00			4317.00	
Bullnose	3.00			4320.00	82.00 Bottom Packers & Anchor
Total Tool Length:	109.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

17-18s-24w Ness,KS
Wu #1
Job Ticket: 57083 DST#: 1
Test Start: 2019.01.16 @ 17:22:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	32 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
380.00	GHMCO 20%G 30%M 50%O	4.304
190.00	GO 30%G 70%O	2.693
0.00	63' GIP 100%G	0.000

Total Length: 570.00 ft Total Volume: 6.997 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 1#LCM

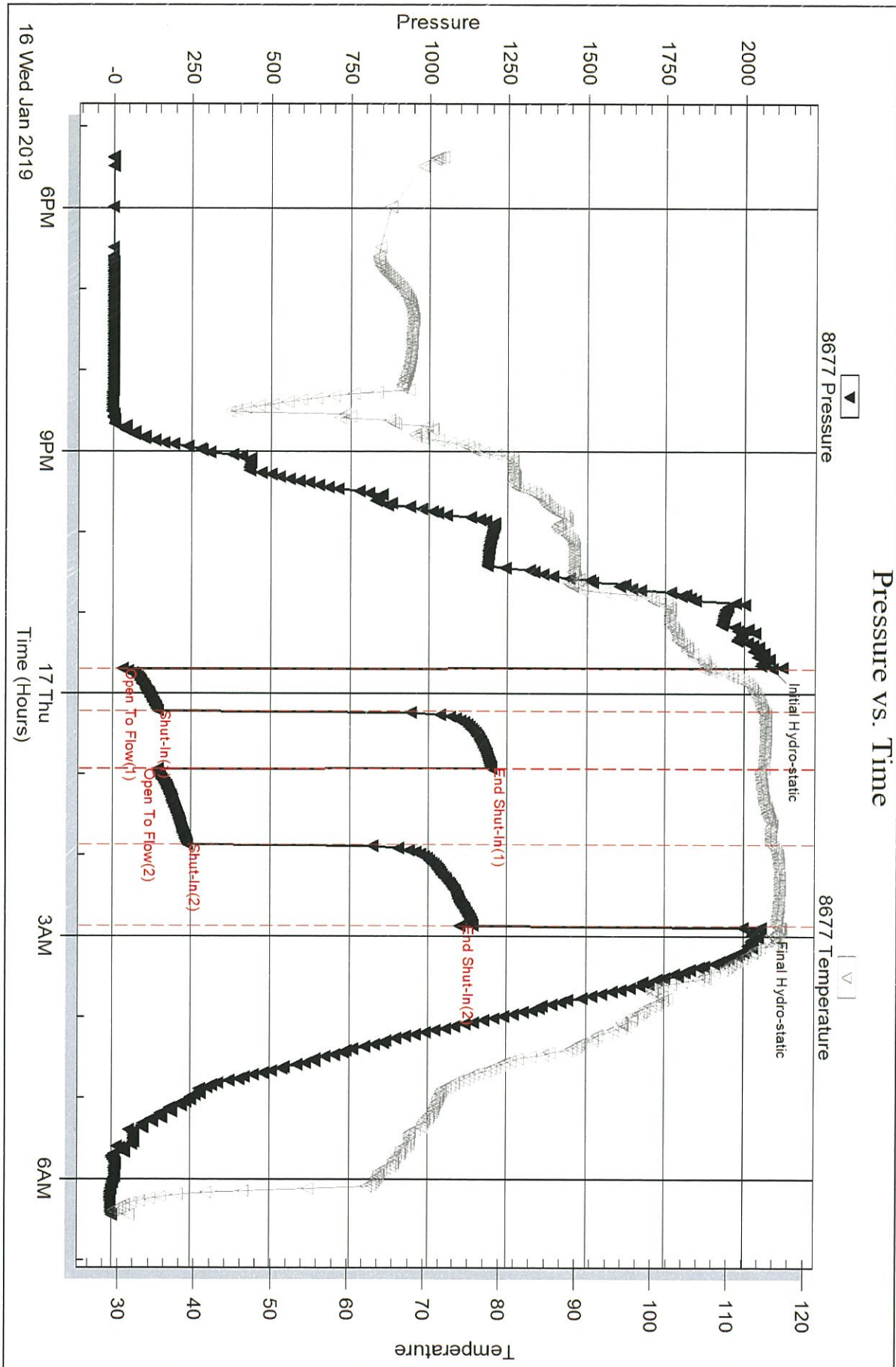
Serial #: 8677

Inside

Palomino Petroleum Inc

Wu #1

DST Test Number: 1



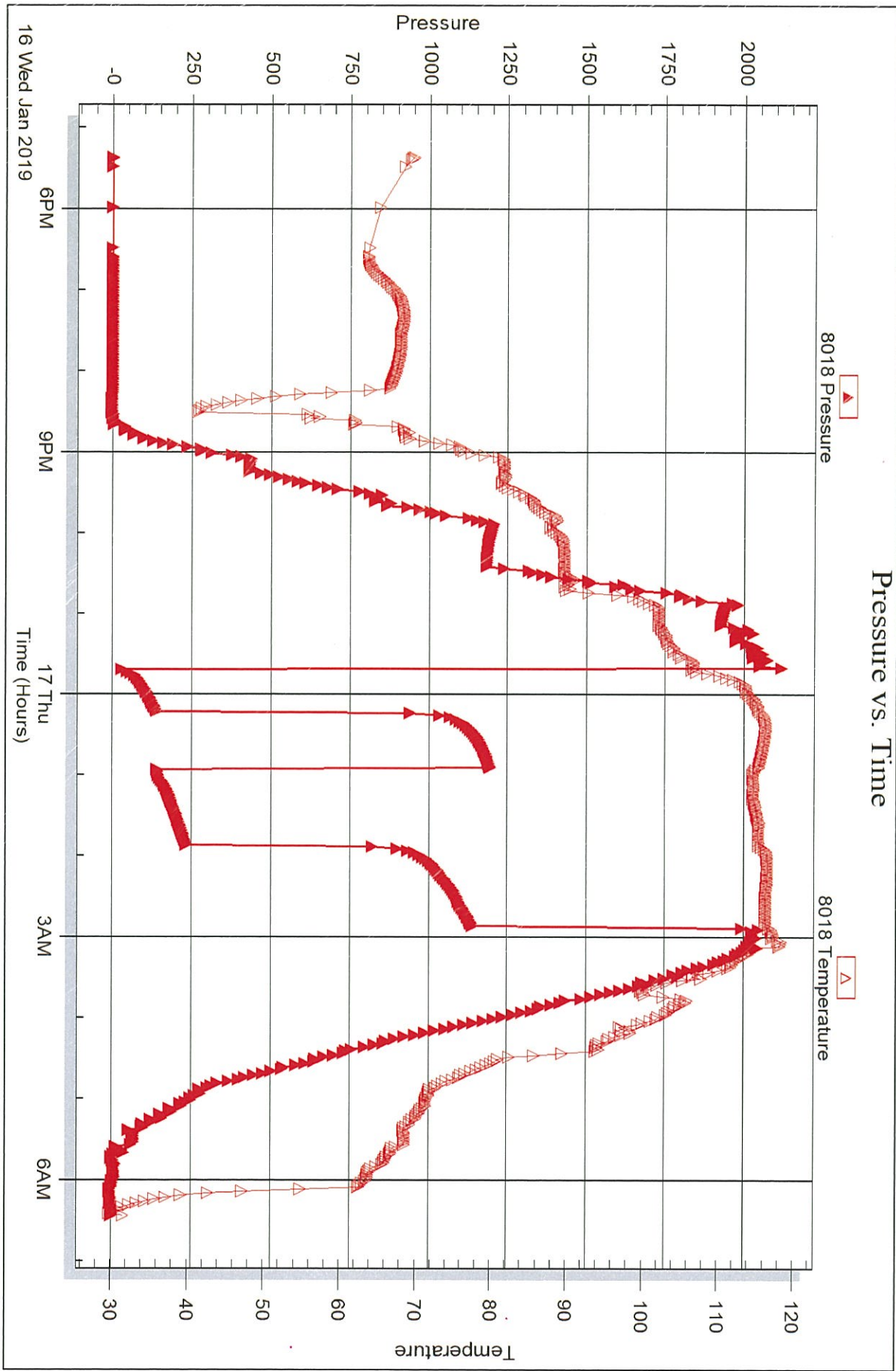
Serial #: 8018

Inside

Palomino Petroleum Inc

Wu #1

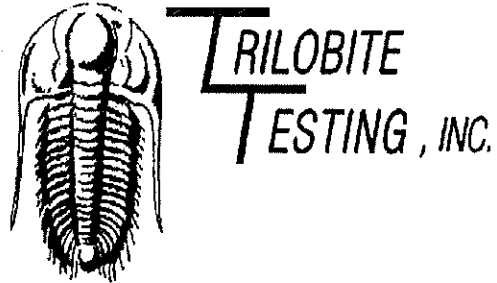
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 57083

Printed: 2019.01.21 @ 10:37:42



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton KS 67114+8827

ATTN: Andrew Stenzel

Wu #1

17-18s-24w Ness,KS

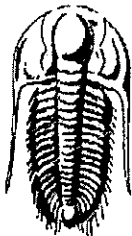
Start Date: 2019.01.17 @ 13:45:05

End Date: 2019.01.17 @ 22:33:30

Job Ticket #: DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.01.21 @ 10:35:06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

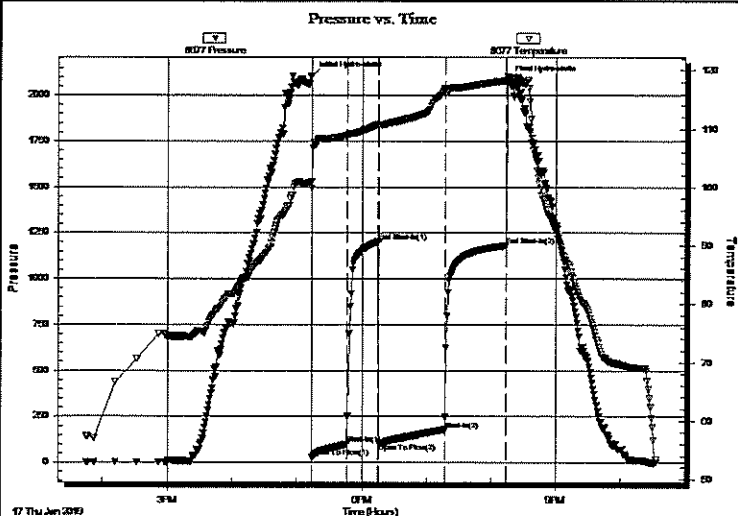
17-18s-24w Ness,KS
Wu #1
Job Ticket: DST#: 2
Test Start: 2019.01.17 @ 13:45:05

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:13:45
Time Test Ended: 22:33:30
Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 67
Interval: **4318.00 ft (KB) To 4328.00 ft (KB) (TVD)**
Reference Elevations: 2299.00 ft (KB)
Total Depth: 4320.00 ft (KB) (TVD) 2287.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 8677 Inside
Press@RunDepth: 177.55 psig @ 4319.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2019.01.17 End Date: 2019.01.17 Last Calib.: 2019.01.17
Start Time: 13:45:05 End Time: 22:33:30 Time On Btm: 2019.01.17 @ 17:13:15
Time Off Btm: 2019.01.17 @ 20:15:14

TEST COMMENT: 30 IFP BOB in 23 mins Built to 13 1/2"
30 ISI Weak blow built to 1"
60 FFP BOB in 25 min built to 21"
60 FSI Weak blow back built to 3/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2102.47	100.92	Initial Hydro-static
1	26.01	99.85	Open To Flow (1)
33	99.26	108.84	Shut-In(1)
62	1200.59	110.73	End Shut-In(1)
62	103.63	110.69	Open To Flow (2)
124	177.55	116.83	Shut-In(2)
181	1180.57	118.27	End Shut-In(2)
182	2083.69	118.95	Final Hydro-static

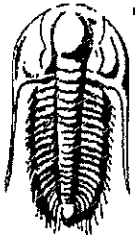
Recovery

Length (ft)	Description	Volume (bbl)
250.00	GSOCMW 10%G 5%O 65%W 20%M	2.46
160.00	GO 40%g 60%o	2.27
0.00	120' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

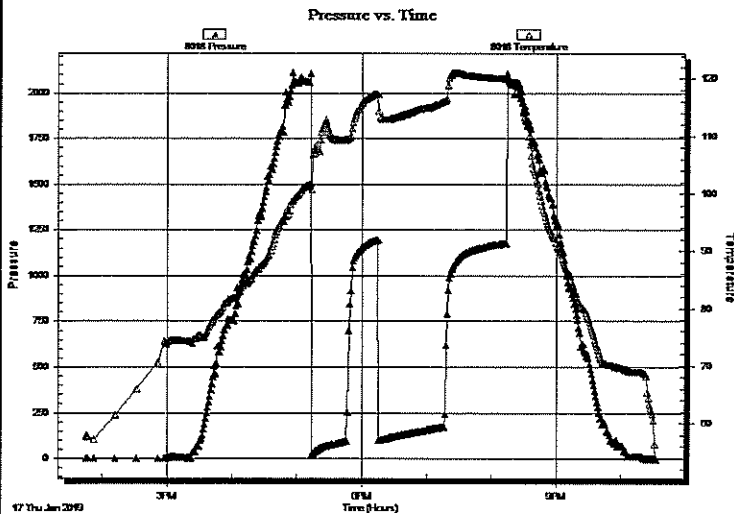
17-18s-24w Ness, KS
Wu #1
Job Ticket: DST#: 2
Test Start: 2019.01.17 @ 13:45:05

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:13:45
 Time Test Ended: 22:33:30
 Interval: **4318.00 ft (KB) To 4328.00 ft (KB) (TVD)**
 Total Depth: 4320.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 67
 Reference Elevations: 2299.00 ft (KB)
 2287.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8018 **Inside**
 Press@RunDepth: psig @ 4319.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.01.17 End Date: 2019.01.17 Last Calib.: 1899.12.30
 Start Time: 13:45:05 End Time: 22:33:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30 IFP BOB in 23 mins Built to 13 1/2"
 30 ISI Weak blow built to 1"
 60 FFP BOB in 25 min built to 21"
 60 FSI Weak blow back built to 3/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

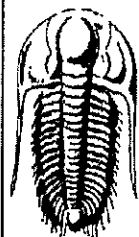
Recovery

Length (ft)	Description	Volume (bbl)
250.00	GSOCMW 10%G 5%O 65%W 20%M	2.46
160.00	GO 40%g 60%o	2.27
0.00	120' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

17-18s-24w Ness,KS
Wu #1
Job Ticket: DST#: 2
Test Start: 2019.01.17 @ 13:45:05

Tool Information

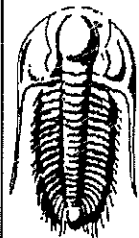
Drill Pipe:	Length: 4208.00 ft	Diameter: 3.82 inches	Volume: 59.65 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 60.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4318.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool-Description

Tool-Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4292.00	
Shut In Tool	5.00			4297.00	
Hydraulic tool	5.00			4302.00	
Jars	5.00			4307.00	
Safety Joint	2.00			4309.00	
Packer	5.00			4314.00	27.00 Bottom Of Top Packer
Packer	4.00			4318.00	
Stubb	1.00			4319.00	
Recorder	0.00	8018	Inside	4319.00	
Recorder	0.00	8677	Inside	4319.00	
Perforations	6.00			4325.00	
Bullnose	3.00			4328.00	10.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

17-18s-24w Ness,KS
Wu #1
Job Ticket: DST#: 2
Test Start: 2019.01.17 @ 13:45:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 31 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 48000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.18 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 7900.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	GSOCMW 10%G 5%O 65%W 20%M	2.461
160.00	GO 40%g 60%o	2.268
0.00	120' GIP	0.000

Total Length: 410.00 ft Total Volume: 4.729 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .359 @ 29 deg

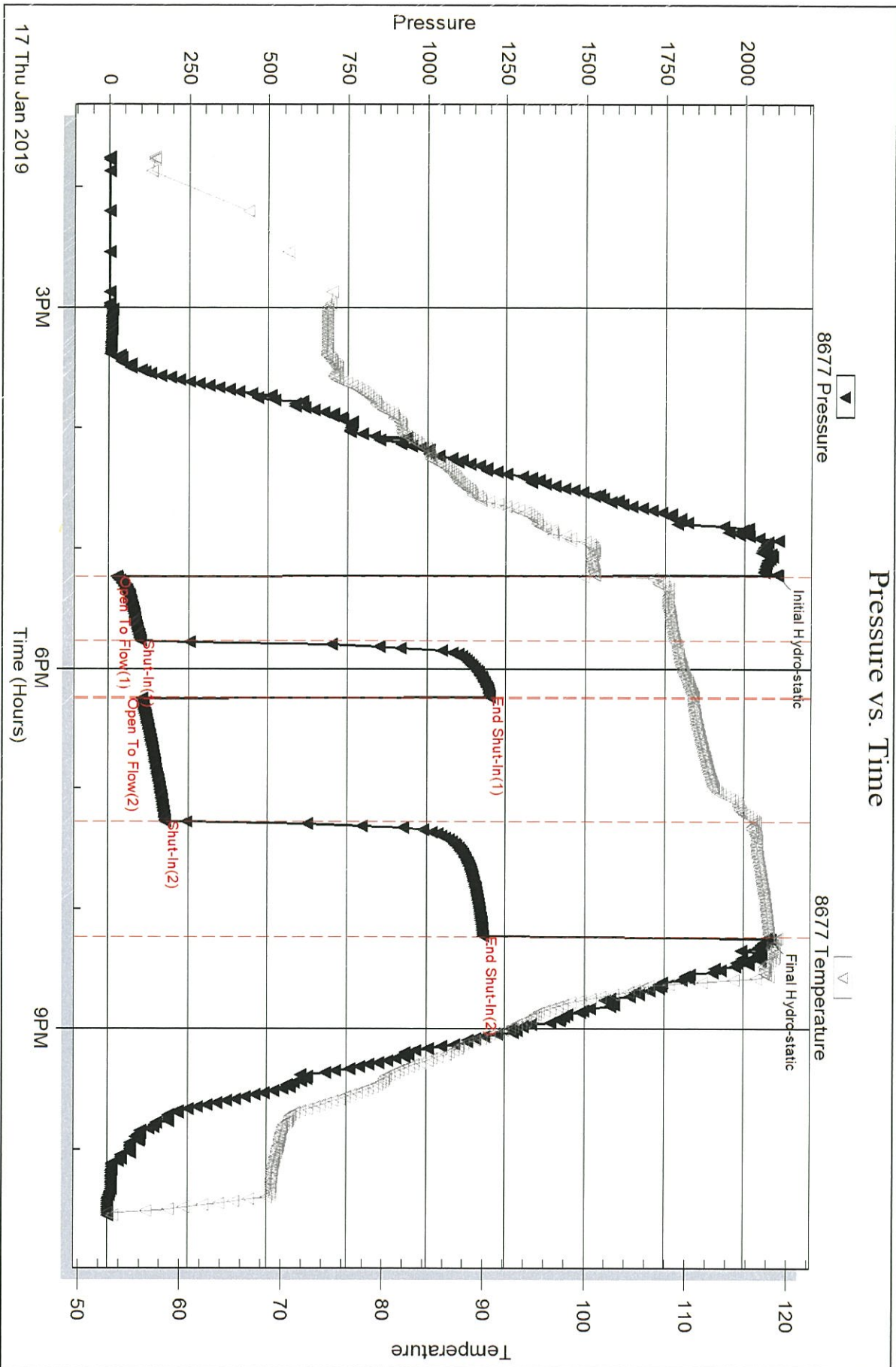
Serial #: 8677

Inside

Palomino Petroleum Inc

Wu #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No:

Printed: 2019.01.21 @ 10:35:07

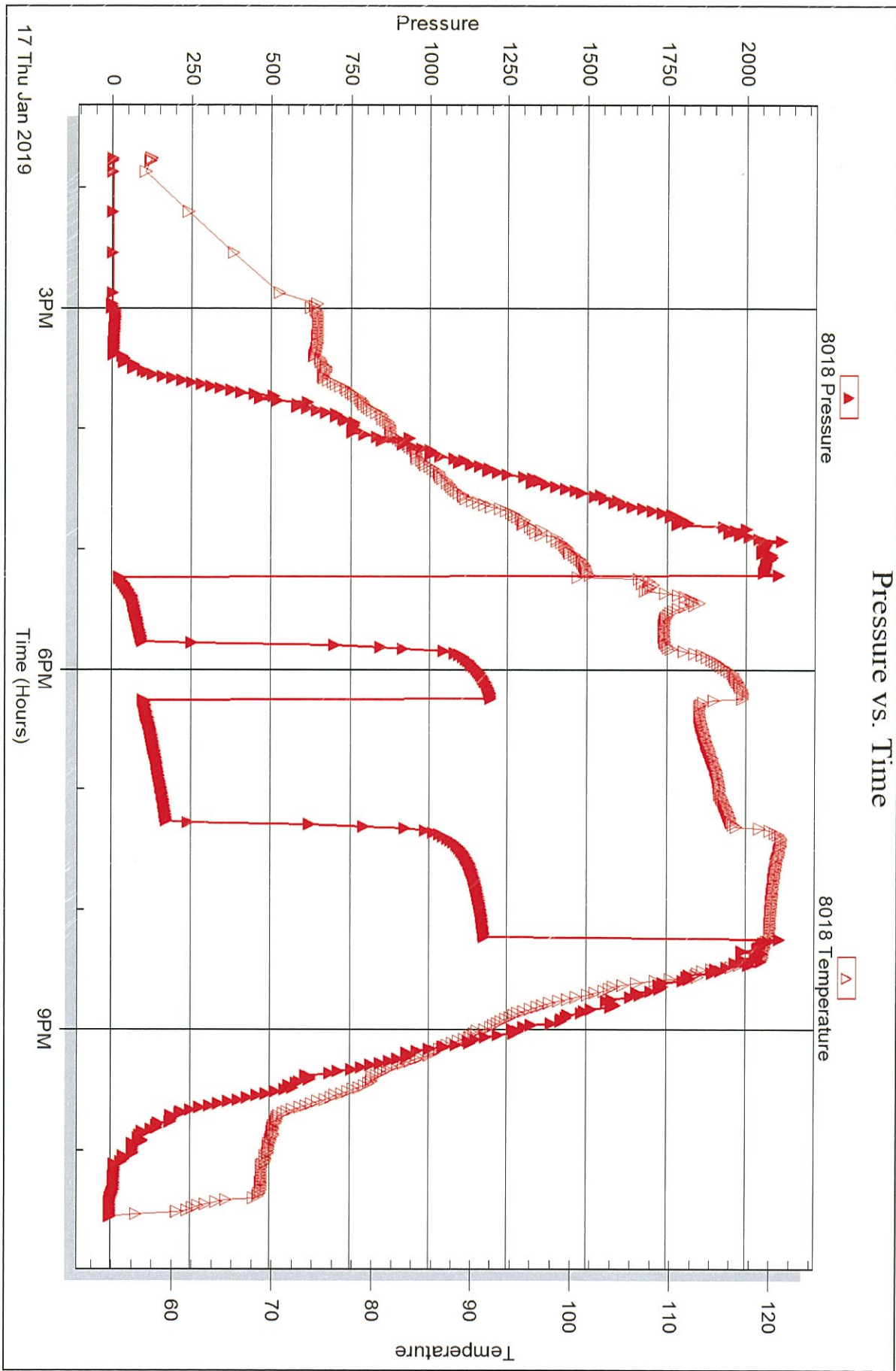
Serial #: 8018

Inside

Palomino Petroleum Inc

Wu #1

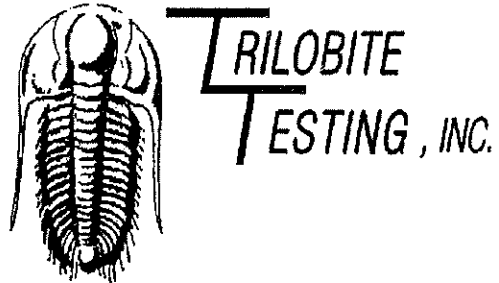
DST Test Number: 2



Tribolite Testing, Inc

Ref. No:

Printed: 2019.01.21 @ 10:35:07



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton KS 67114+8827

ATTN: Andrew Stenzel

Wu #1

17-18s-24w Ness,KS

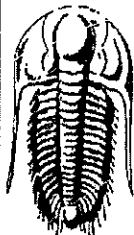
Start Date: 2019.01.18 @ 13:35:00

End Date: 2019.01.18 @ 22:01:00

Job Ticket #: 57085 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.01.21 @ 10:34:28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

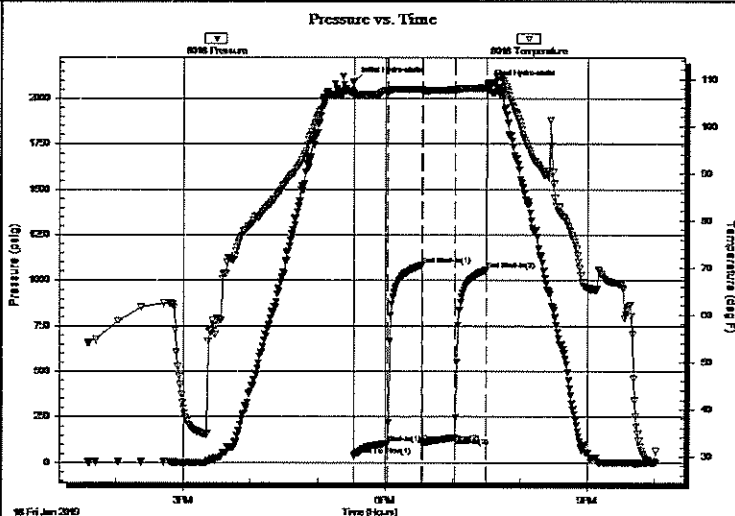
17-18s-24w Ness,KS
Wu #1
Job Ticket: 57085 DST#: 3
Test Start: 2019.01.18 @ 13:35:00

GENERAL INFORMATION:

Formation: **Ft. Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:32:45
Time Test Ended: 22:01:00
Test Type: Conventional Bottom Hole (Reset)
Tester: Spencer J Staab
Unit No: 67
Interval: **4190.00 ft (KB) To 4245.00 ft (KB) (TVD)**
Total Depth: 4430.00 ft (KB) (TVD)
Reference Elevations: 2299.00 ft (KB)
2287.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 12.00 ft

Serial #: 8018 **Inside**
Press@RunDepth: 138.02 psig @ 4192.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2019.01.18 End Date: 2019.01.18 Last Calib.: 2019.01.18
Start Time: 13:35:05 End Time: 22:00:59 Time On Btm: 2019.01.18 @ 17:32:30
Time Off Btm: 2019.01.18 @ 19:30:15

TEST COMMENT: 30-IF-Weak; Built to 7"
30-ISI-No Return
30-FF-Weak; Built to 5&1/2"
30-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2095.41	107.18	Initial Hydro-static
1	37.83	106.39	Open To Flow (1)
30	105.26	107.49	Shut-In(1)
60	1083.31	107.78	End Shut-In(1)
61	108.53	107.54	Open To Flow (2)
90	138.02	107.71	Shut-In(2)
117	1057.45	108.14	End Shut-In(2)
118	2075.68	108.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Water 100%W	0.62
60.00	MWV 40% M 60%W	0.85
10.00	MO 50%M 50%O	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

17-18s-24w Ness,KS
Wu #1
Job Ticket: 57085 DST#: 3
Test Start: 2019.01.18 @ 13:35:00

Tool Information

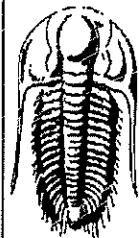
Drill Pipe:	Length: 4080.00 ft	Diameter: 3.82 inches	Volume: 57.84 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 58.42 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4190.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	242.00 ft			
Tool Length:	269.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4164.00	
Shut In Tool	5.00			4169.00	
Hydraulic tool	5.00			4174.00	
Jars	5.00			4179.00	
Safety Joint	2.00			4181.00	
Packer	5.00			4186.00	27.00 Bottom Of Top Packer
Packer	4.00			4190.00	
Stubb	1.00			4191.00	
Change Over Sub	1.00			4192.00	
Recorder	0.00	8018	Inside	4192.00	
Recorder	0.00	8677	Inside	4192.00	
Drill Pipe	32.00			4224.00	
Change Over Sub	1.00			4225.00	
Perforations	17.00			4242.00	
blank Off Sub	1.00			4243.00	
packer	5.00			4248.00	
Perforations	23.00			4271.00	
Change Over Sub	1.00			4272.00	
Recorder	0.00	8675	Below	4272.00	
Drill Pipe	156.00			4428.00	
Change Over Sub	1.00			4429.00	
Bullnose	3.00			4432.00	242.00 Bottom Packers & Anchor

Total Tool Length: 269.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

17-18s-24w Ness,KS
Wu #1
Job Ticket: 57085 DST#: 3
Test Start: 2019.01.18 @ 13:35:00

Mud and Cushion Information

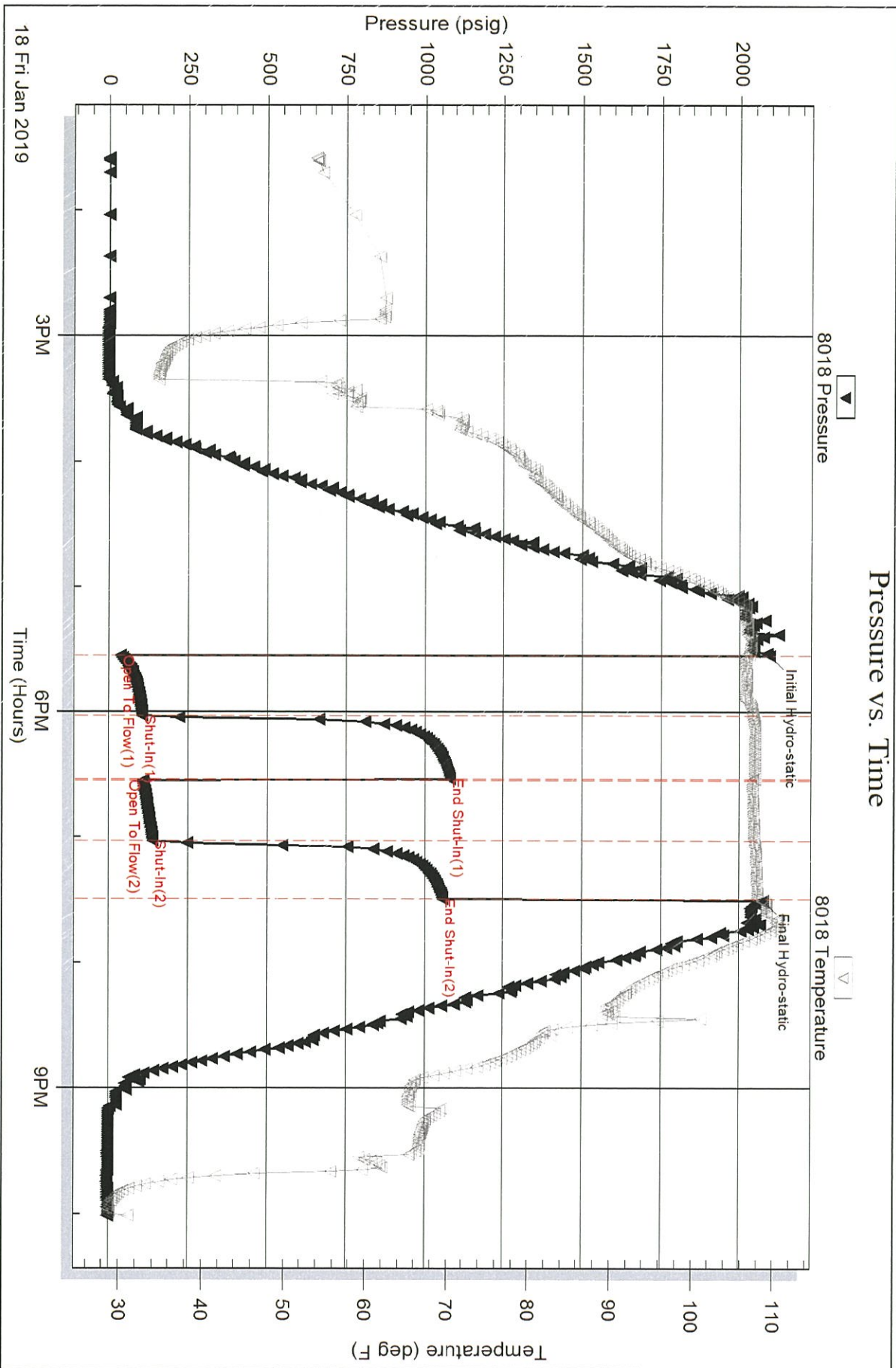
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	65000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Water 100%W	0.618
60.00	MW 40% M 60%W	0.851
10.00	MO 50%M 50%O	0.142

Total Length: 190.00 ft Total Volume: 1.611 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 1#LCM
 RW=.334@25F



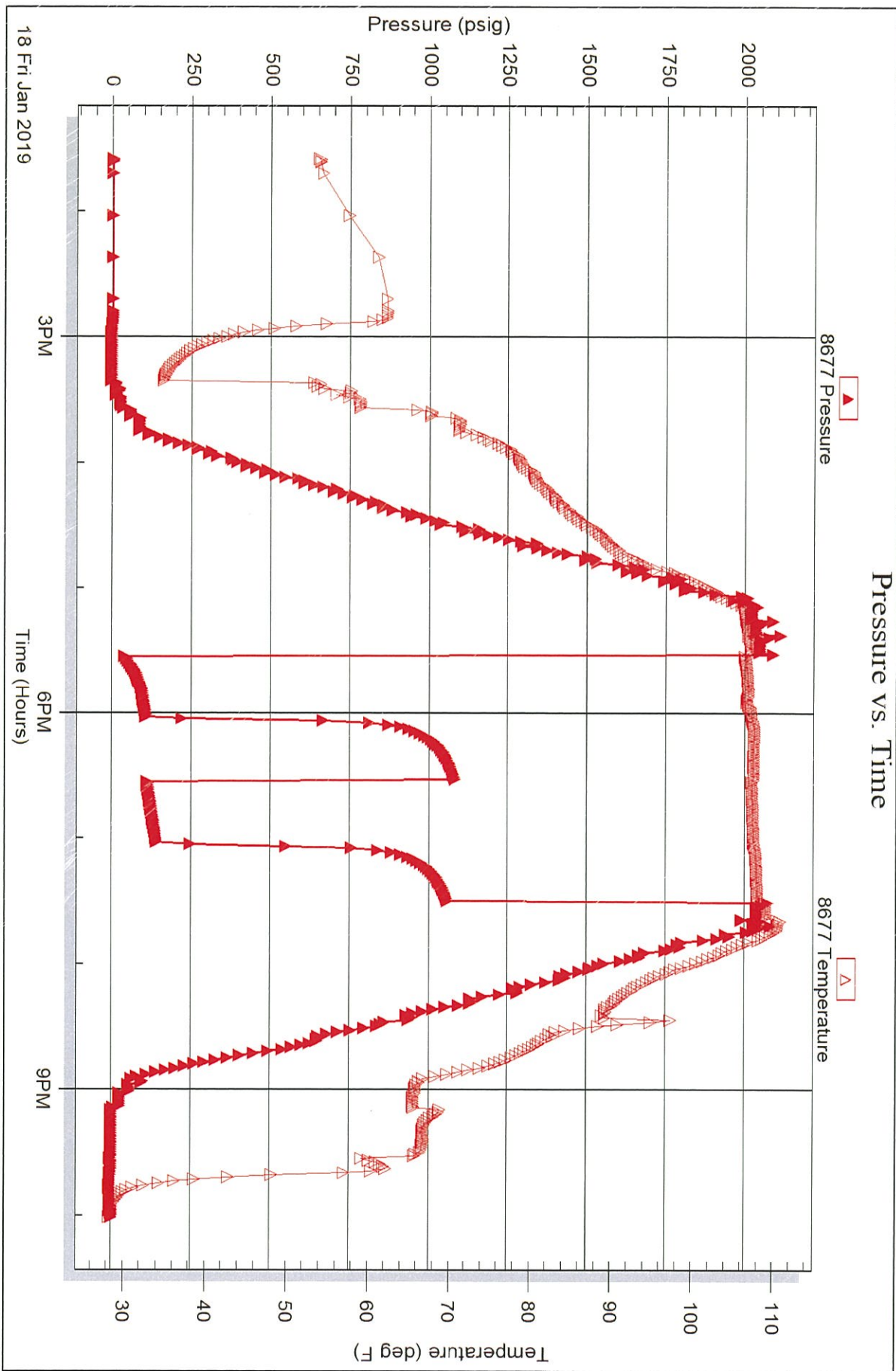
Serial #: 8677

Inside

Palomino Petroleum Inc

WU #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 57085

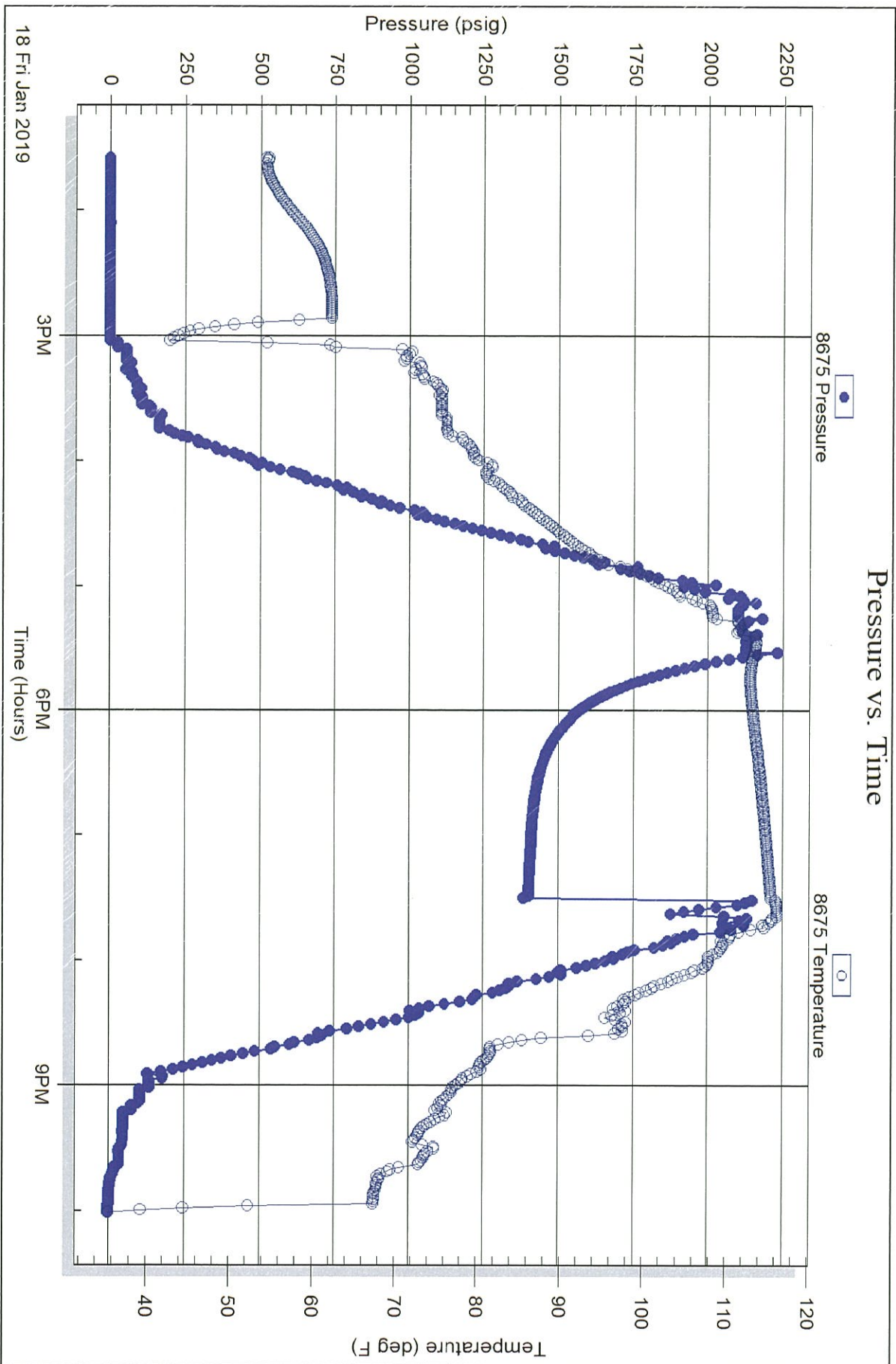
Printed: 2019.01.21 @ 10:34:29

Serial #: 8675

Below (Stratton) Petroleum Inc

Well #1

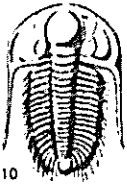
DST Test Number: 3



Tribolite Testing, Inc

Ref. No: 57085

Printed: 2019.01.21 @ 10:34:29



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57083

Well Name & No. 9021 #1 Test No. 1 Date 01/16/2019
 Company Talomo Petroleum Inc Elevation 2799 KB 2387 GL
 Address 4924 SE 84th St Newton KS 67114-1827
 Co. Rep / Geo. Andrew Stempel Rig 9021 #22
 Location: Sec. 17 Twp. 18S Rge. 24W Co. Now State KS

Interval Tested 4238' - 4320' Zone Tested Mississippi
 Anchor Length 82' Drill Pipe Run 4118' Mud Wt. 9.2
 Top Packer Depth 4233' Drill Collars Run 117' Vis 57
 Bottom Packer Depth 4238' Wt. Pipe Run - WL 8.8
 Total Depth 4320' Chlorides 7600 ppm System LCM 1H

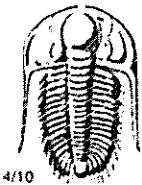
Blow Description 77- BOPB 14 mins; Built to 21"
75A- Weak; Built to 1/4"
77- BOPB 16 mins; Built to 31"
75A- Weak; Built to 4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>350'</u>	<u>2000'</u>	<u>20</u>	<u>50</u>	<u>30</u>	<u>0</u>
<u>190'</u>	<u>210'</u>	<u>30</u>	<u>70</u>	<u>0</u>	<u>0</u>
<u>65'</u>	<u>65' GIP</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>

Rec Total 570' BHT 116° Gravity 31° API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2088</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>16:35</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>17:22</u>
(C) First Final Flow <u>143</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>23:41</u>
(D) Initial Shut-In <u>1199</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>02:41</u>
(E) Second Initial Flow <u>144</u>	<input checked="" type="checkbox"/> Hourly Standby <u>x4 3h 240</u>	T-Out <u>06:26</u>
(F) Second Final Flow <u>236</u>	<input checked="" type="checkbox"/> Mileage <u>13027 104rt</u>	Comments <u></u>
(G) Final Shut-In <u>1101</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2053</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1819</u>
Final Flow <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't <u></u>
Final Shut-In <u>60</u>	Sub Total <u>1819</u>	

Approved By _____ Our Representative Spencer J. Jacob Thanks
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss, suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
 700 200 mch



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57086

Well Name & No. Wu #1 Test No. 2 Date 01/17/2019
 Company Talonia Petroleum Inc Elevation 2299 KB 8287 GL
 Address 4924 SE 84th St Newton KS 67114 + 8827
 Co. Rep / Geo. Andrew Stengel Rig 2020-#22
 Location: Sec. 17 Twp. 18N Rge. 24W Co. 9SS State KS

Interval Tested 4318' - 4328' Zone Tested Mississippi
 Anchor Length 10' Drill Pipe Run 4208' Mud Wt. 9.4
 Top Packer Depth 4313' Drill Collars Run 117' Vis 47
 Bottom Packer Depth 4318' Wt. Pipe Run - WL 9.2
 Total Depth 4328' Chlorides 7900 ppm System LCM 1H

Blow Description 17- BOB 23 mins; Built to 13 1/2"
1st Weak; Built to 1"
47- BOB 25 mins; Built to 21"
7st Weak; Built to 3/4"

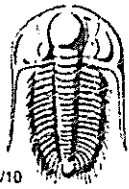
Rec	Feet of	%gas	%oil	%water	%mud
<u>250'</u>	<u>GOC 911 LI</u>	<u>10</u>	<u>5</u>	<u>65</u>	<u>20</u>
<u>166'</u>	<u>GO</u>	<u>40</u>	<u>60</u>		
<u>1</u>	<u>120' GIV</u>				

Rec Total 410' BHT 1180 Gravity 310 API RW, 359 @ 28 °F Chlorides 48000 ppm

(A) Initial Hydrostatic 2100 Test 1150 T-On Location 13:05
 (B) First Initial Flow 26 Jars 250 T-Started 13:45
 (C) First Final Flow 99 Safety Joint 75 T-Open 17:09
 (D) Initial Shut-In 1200 Circ Sub _____ T-Pulled 20:09
 (E) Second Initial Flow 103 Hourly Standby _____ T-Out 22:28
 (F) Second Final Flow 177 Mileage 130R7 104 Comments _____
 (G) Final Shut-In 1180 Sampler _____
 (H) Final Hydrostatic 2090 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1819
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60
 Sub Total 1819

Approved By _____ Our Representative James J. Grab - Talonia
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
 700-719-1111



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57085

Well Name & No. Wuu #1 Test No. 3 Date 01/18/2019
 Company Palomar Petroleum Inc Elevation 2299 KB 2287 GL
 Address 4924 SE 84th St Newton KS 67114 + 5527
 Co. Rep / Geo. Andrew Stempel Rig 209W #30
 Location: Sec. 17 Twp. 18A Rge. 24w Co. Miss State Ks

Interval Tested 4190 - 4245' Zone Tested H. Scott
 Anchor Length 55' ca. 1 = 155' Drill Pipe Run 4080' Mud Wt. 9.2
 Top Packer Depth 4190 Drill Collars Run 117' Vis 52
 Bottom Packer Depth 4245' Wt. Pipe Run - WL 10.0
 Total Depth 4430' Chlorides 5200 ppm System LCM 1#

Blow Description: 17' Weak; Built to 7'
18' No Return
27' Weak; Built to 5 1/2"
35' No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>120'</u>	<u>W</u>			<u>100%</u>	
<u>60'</u>	<u>MW</u>			<u>60%</u>	<u>40%</u>
<u>10'</u>	<u>MC</u>		<u>50%</u>		<u>50%</u>

Rec Total 190' BHT 1083 Gravity - API RW 534@ 25° F Chlorides 5200 ppm

(A) Initial Hydrostatic 2095 Test 1150 T-On Location 12:35
 (B) First Initial Flow 37 Jars 250 T-Started 13:35
 (C) First Final Flow 105 Safety Joint 75 T-Open 17:30
 (D) Initial Shut-In 1083 Circ Sub _____ T-Pulled 19:30
 (E) Second Initial Flow 108 Hourly Standby _____ T-Out 21:59
 (F) Second Final Flow 138 Mileage 13027 104 Comments _____
 (G) Final Shut-In 1057 Sampler _____
 (H) Final Hydrostatic 2075 Straddle 600 Ruined Shale Packer _____
 Shale Packer 250 Ruined Packer _____
 Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 2429
 Final Shut-In 30 Accessibility _____ MP/DST Disc't _____
 Sub Total 2429

Approved By _____ Our Representative James J. Smith Thanks
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

780-209-1156

May 15, 2019

Klee Robert Watchous
Palomino Petroleum, Inc.
4924 SE 84TH ST
NEWTON, KS 67114-8827

Re: ACO-1
API 15-135-26035-00-00
WU 1
NE/4 Sec.17-18S-24W
Ness County, Kansas

Dear Klee Robert Watchous:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/10/2019 and the ACO-1 was received on May 14, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

RECEIVED

JAN 28 2019

Invoice

DATE	INVOICE #
1/24/2019	31993

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	WU	Ness	Express Well Rig #4	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,300.00	1,300.00
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.25	2,031.25T
276	Flocele				30	Lb(s)	2.50	75.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
104	Port Collar Tool Rental				1	Each	200.00	200.00T
582D	Minimum Drayage Charge				1	Each	250.00	250.00
581D	Service Charge Cement				200	Sacks	1.75	350.00
	Subtotal							4,298.25
	Sales Tax Ness County						6.50%	152.64

We Appreciate Your Business!	Total	\$4,450.89
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CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 031993

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Midway, MS WELL/PROJECT NO. #1 LEASE WUD COUNTY/PARISH IBIB STATE MS CITY Neos City DATE 24 June 19 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. # SHIPPED CT DELIVERED TO Neos City ORDER NO.
 3. WELL TYPE 0-1 WELL CATEGORY Development JOB PURPOSE convert part collar WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	MILEAGE	QTY.		UNIT PRICE	AMOUNT
							UM	UM		
575					10 gal				500	500.00
576D					Part Charge Part Collar				1300	1300.00
330					SMD cement				16.85	2031.25
216					Fluore				2.50	75.00
290					D-Are				42.00	42.00
104					Foot collar spacers foot restful				200	200.00
582					Drillage				250	250.00
581					SMD change				7.75	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X Albena DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL 4298.25
 TAX 65.90
 TOTAL 4450.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Reynold APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 24 Jan 19
 PAGE NO. 1
 TICKET NO. 31993

CUSTOMER		WELL NO.		LEASE		JOB TYPE		DESCRIPTION OF OPERATION AND MATERIALS	
Palomino Petroleum		#1		WU		Cement port collar			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)			
				T	C	TUBING	CASING		
									200 sk SMD cement w/ 1/4# Flocele 2 7/8 x 5 1/2 port collar - 1608'
	1200								on loc TRK 114
	1230					1000	1000		test to 1000 psi - held
	1240	3 1/2	2			300			open port collar inj rate 3 1/2 bpm @ 300 psi
	1245	3 1/2				300			MIX SMD cement @ 11.2 ppg
		3 1/2	2			300			- circ fluid to surface
		3 1/2	67			450			→ cement to surface ←
			8						Displace w/ H ₂ O close port collar
	1305								test to 1000 psi - held
	1310								Run 4 joints
	1316		20						Reverse hole clean - 2 cement flags -
	1330								work track Back up job complete
	1350								Blaine, Wayne & co

125 sk mixed
15 top ft



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

JAN 24 2019

Invoice

DATE	INVOICE #
1/19/2019	31992

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	WU	Ness	WW Drilling Rig ...	Oil	Development	Cement Long Str...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	5.00	50.00
578D-L	Pump Charge - Long String				1	Job	1,300.00	1,300.00
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				11	Each	85.00	935.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				100	Sacks	13.00	1,300.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.25	2,031.25T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				50	Lb(s)	2.50	125.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
581D	Service Charge Cement				225	Sacks	1.75	393.75
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,369.00
	Sales Tax Ness County						6.50%	609.39

*cement for long string
1/19*

We Appreciate Your Business!	Total	\$11,978.39
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Services, Inc.

TICKET 031992

CHARGE TO: Palming Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>1008 Hwy 125</u>	WELL/PROJECT NO. <u>291</u>	LEASE <u>WU</u>	COUNTY/PARISH <u>Neads</u>	STATE <u>KS</u>	CITY <u>Now City</u>	DATE <u>19 Jan 19</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>WU3</u>	22	SHIPPED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DELIVERED TO <u>location</u>	ORDER NO.	
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement long string</u>	WELL PERMIT NO.		WELL LOCATION <u>17-18-24</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
515					MILEAGE	10	mi	1	50	500
518					Pump Charge	5 1/2	in	1 ea	1300	7150
403					Cement Bracket	5 1/2	in	1 ea	275	275
404					Port Collar	5 1/2	in	1 ea	2500	2500
406					Latch down plug & beffle	5 1/2	in	1 ea	250	250
407					INSERT float shoe w/ AUTO FILL	5 1/2	in	1 ea	325	325
409					Turbolizer	5 1/2	in	11 ea	85	935
419					Rotating head rental	5 1/2	in	1 ea	200	200

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL
 5835.00
 5511.00
 11309.00
 1089.39
 11918.39

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR [Signature] APPROVAL
 Thank You!



PO Box 466
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 31992

CUSTOMER Falcons Petroleum WELL USU # 1 DATE 12/19 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	WELL		UNIT PRICE		AMOUNT
		LOC	ACCT			QTY.	UM	QTY.	UM	
325		1			8WD cement	725	sk	16 ⁰⁰	15 ⁰⁰	2031.25
320		1			Standard cement (for 4-2)	100	sk	13 ⁰⁰	16 ⁰⁰	1300.00
284		1			casel	500	lb	35 ⁰⁰		17500
283		1			salt	500	lb	0 ²⁰		100.00
285		1			CFR-1	50	lb	4 ⁰⁰		200.00
276		1			Fluore	50	lb	2 ⁵⁰		125.00
290		1			D-PR	2	gal	42.00		84.00
281		1			Mud Flush	580	gal	1.50		750.00
221		1			KCL Liquid	41	gal	25.00		1025.00
583		1			Damage (win)	1	cu ft	250.00		250.00
581		1			Service Charge			1	75	393.75
					Mileage Charge					534.00
					Total Weight					
					Loaded Miles					
					Cubic Feet					
					Ton Miles					

CONTINUATION TOTAL 551.75

JOB LOG

SWIFT Services, Inc.

DATE 19 Jan 19 PAGE NO. 1

CUSTOMER Palomares Petroleum WELL NO. #1 LEASE WU JOB TYPE cement long string TICKET NO. 31992

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sk SMD cement w/ 1/4" floacle 100 sk SA-2 cement w/ 1/4" floacle 5 1/2" x 1 1/4" casing 105 ft TD 4430-4428 total Port collar #67 - 1628' Basket #67 Centralizer 1,3,5,7,9,11,13,15,17,66 sk height 42.32'
	0730							on loc TRK 115
	1015							Start 5 1/2" x 1 1/4" pipe in well
	1215							Dropball - circulate - ROTATE
	1220	4 1/2	12			200		Pump 500 mud floacle
		4 1/2	20			200		Pump 20 bbl RCL flush
	1235		8					Plug RH - MH 30 sk - 20 sk
	1240	4 1/2	40			200		Mix SMD cement 95 sk @ 12 ppg
		4 1/2	24			200		Mix SA-2 cement 100 sk @ 15.3 ppg
								Drop latch down plug wash out Pump & line
	1410	5 1/2				200		Displace plug
		5	80			500		
		4 1/2	98			900		
	1430	4 1/2	107			1500		Land plug
	1435							Release pressure to truck - dived up
	1440							wash truck
	15							Rack up
	1515							JOB complete Print, Blank & Russ

GLOBAL OIL FIELD SERVICES, LLC

RECEIVED

Invoice

24 S. Lincoln
RUSSELL, KS 67665

JAN 19 2019

Date	Invoice #
1/17/2019	0013315

Bill To
PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON,KS 67114

P.O. No.	Terms	Project
WV#1 WV	Due on receipt	

Quantity	Description	Rate	Amount
175	60/40 POZMIX CEMENT	13.75	2,406.25
6	CALCIUM-CHLORIDE	80.00	480.00
3	BENTONITE GEL	30.00	90.00
184	HANDLING	1.90	349.60
	BULK MILEAGE	500.00	500.00
1	TRI-PLEX PUMP CHARGE FOR PLUG	850.00	850.00
35	HEAVY EQUIPMENT. ONE WAY	6.50	227.50
35	LMV- ONE WAY	2.75	96.25
	15% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE		
	NESS CO SALES TAX	7.50%	0.00

Thank you for your business.

Phone #	Fax #
785-445-3525	785-445-3526

Total \$4,999.60

