

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

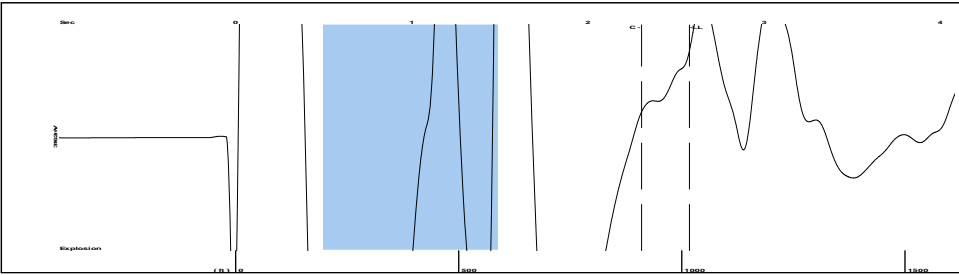
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

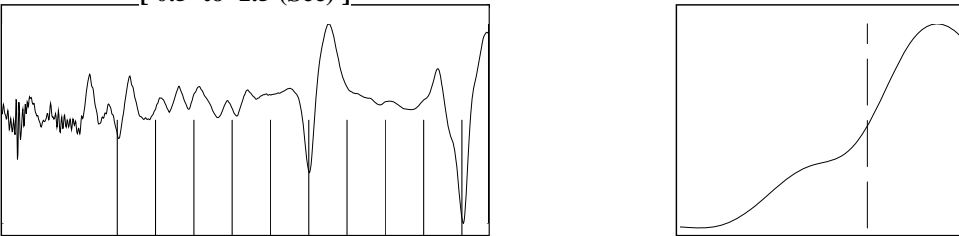
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

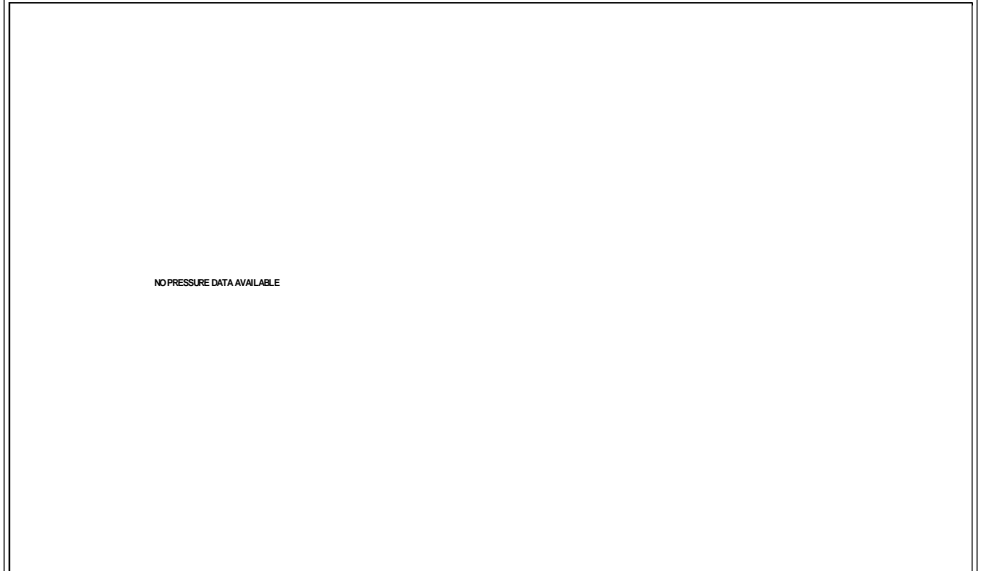


Filter Type High Pass Automatic Collar Count Yes Time 2.576 sec
 Manual Acoustic Velo 805.591 ft/s Manual JTS/sec 12.7065 Joints 32.0717 Jts
 Depth 1016.67 ft

[0.5 to 1.5 (Sec)]

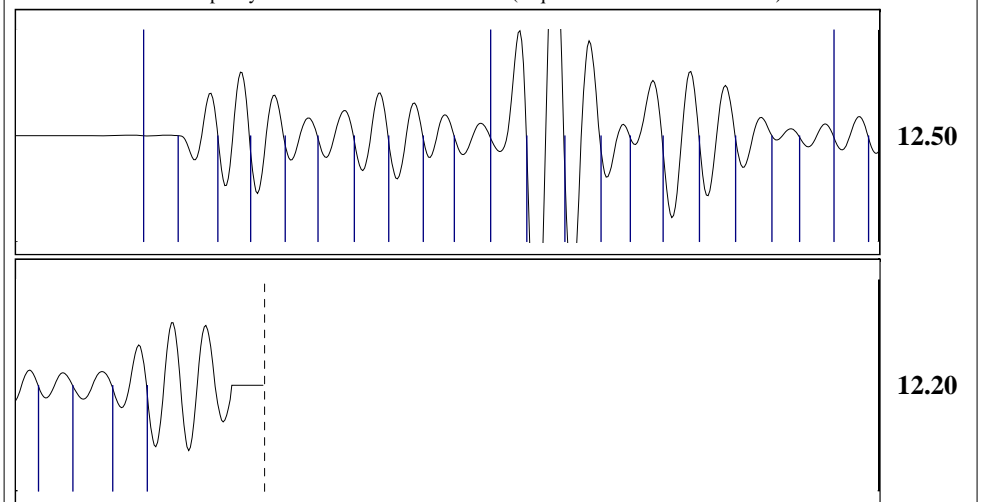


Analysis Method: Automatic



Change in Pressure -1.15 psi PT16027
 Range 0 - ? psi
 Change in Time 0.50 min

Production		Potential		Casing Pressure		Producing	
Current							
Oil	- * -	- * -	BBL/D	16.6	psi (g)		
Water	- * -	- * -	BBL/D		Casing Pressure Buildup		
Gas	- * -	- * -	Mscf/D	-1.149	psi		
				0.50	min		
IPR Method		Vogel			Gas/Liquid Interface Pressure		
PBHP/SBHP		- * -		- * -	psi (g)		
Production Efficiency		0.0					
Oil	40	deg.API			Liquid Level Depth		
Water	1.05	Sp.Gr.H2O		1016.67	ft		
Gas	1.16	Sp.Gr.AIR			Pump Intake Depth		
				- * -	ft		
Acoustic Velocity	789.343	ft/s			Formation Depth		
					3390.00	ft	
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)				- * -	ft		
Equivalent Gas Free Liquid HT (TVD)				- * -	ft		
Acoustic Test							



Acoustic Velocity 789.343 ft/s Joints counted 25
 Joints Per Second 12.4502 jts/sec Joints to liquid level 32.0717
 Depth to liquid level 1016.67 ft Filter Width 10.7065 14.7065
 Automatic Collar Count Yes Time to 1st Collar 0.296 2.304

May 17, 2019

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-051-22846-00-00
CHRISLER 2
SE/4 Sec.22-11S-16W
Ellis County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "