

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |               |         |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |   |                                    |
|---|---|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Palomino Petroleum, Inc. |
| Well Name | ROCKING R FARMS 3        |
| Doc ID    | 1460440                  |

All Electric Logs Run

|                                      |
|--------------------------------------|
|                                      |
| Dual Induction                       |
| Micro                                |
| Compensated Processed Interpretation |
| Dual Compensated Porosity            |
| Dual Receiver Cement Bond            |

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Palomino Petroleum, Inc. |
| Well Name | ROCKING R FARMS 3        |
| Doc ID    | 1460440                  |

Tops

| Name         | Top  | Datum   |
|--------------|------|---------|
| Anhy.        | 2254 | (+ 828) |
| Base Anhy.   | 2270 | (+ 812) |
| Heebner      | 3946 | (- 864) |
| Lansing      | 3994 | (- 912) |
| Muncie Creek | 4194 | (-1112) |
| Stark        | 4306 | (-1224) |
| BKC          | 4440 | (-1358) |
| Marmaton     | 4468 | (-1386) |
| Pawnee       | 4558 | (-1476) |
| Myrick Sta.  | 4588 | (-1506) |
| Morrow Ss.   | 4858 | (-1776) |
| Miss.        | 4877 | (-1795) |
| LTD          | 4960 | (-1878) |





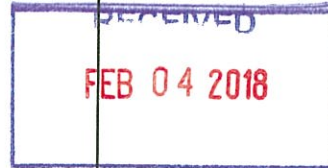
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

|           |           |
|-----------|-----------|
| DATE      | INVOICE # |
| 1/30/2019 | 31938     |

|  |
|--|
| BILL TO  |
| Palomino Petroleum Inc.<br>4924 S E 84th Street<br>Newton, KS 67114-8827 |



- Acidizing
- Cement
- Tool Rental

| TERMS      | Well No.  | Lease           | County | Contractor   | Well Type | Well Category | Job Purpose | Operator  |
|------------|---|-----------------|--------|--------------|-----------|---------------|-------------|-----------|
| Net 30     | #3  | Rocking R Fa... | Scott  | Express Well | Oil       | Workover      | Port Collar | Gideon    |
| PRICE REF. | DESCRIPTION   |                 |        |              | QTY       | UM            | UNIT PRICE  | AMOUNT    |
| 575W       | Mileage - 1 Way                                       |                 |        |              | 80        | Miles         | 5.00        | 400.00T   |
| 576W-D     | Pump Charge - Deep Surface (> 500 Ft.) & Port Collars |                 |        |              | 1         | Job           | 1,300.00    | 1,300.00T |
| 105        | Port Collar Tool Rental With Man                      |                 |        |              | 1         | Each          | 275.00      | 275.00T   |
| 330        | Swift Multi-Density Standard (MIDCON II)              |                 |        |              | 250       | Sacks         | 16.25       | 4,062.50T |
| 290        | D-Air   |                 |        |              | 3         | Gallon(s)     | 42.00       | 126.00T   |
| 276        | Flocele   |                 |        |              | 62.5      | Lb(s)         | 2.50        | 156.25T   |
| 275        | Cotton Seed Hulls                                     |                 |        |              | 2         | Sack(s)       | 30.00       | 60.00T    |
| 581W       | Service Charge Cement                                 |                 |        |              | 250       | Sacks         | 1.75        | 437.50T   |
| 583W       | Drayage   |                 |        |              | 995.2     | Ton Miles     | 0.85        | 845.92T   |
|            | Subtotal  |                 |        |              |           |               |             | 7,663.17  |
|            | Sales Tax Scott County                                |                 |        |              |           |               | 8.50%       | 651.37    |

|                                     |              |            |
|-------------------------------------|--------------|------------|
| <b>We Appreciate Your Business!</b> | <b>Total</b> | \$8,314.54 |
|-------------------------------------|--------------|------------|



TICKET 031938

CHARGE TO: Palomino Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

|   |  |                                   |  |                    |                              |                        |       |
|---|--|-----------------------------------|--|--------------------|------------------------------|------------------------|-------|
| 1. SERVICE LOCATIONS<br><u>Ness City, KS</u>  | WELL/PROJECT NO.<br><u>3</u>                 | LEASE<br><u>Rocking R Farms</u>   | COUNTY/PARISH<br><u>Scott</u>                | STATE<br><u>KS</u> | CITY<br><u>Shallow Water</u> | DATE<br><u>1/30/19</u> | OWNER |
| 2. TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><u>Express Well Service</u>    | RIG NAME/NO.                      | SHIPPED VIA<br><u>GT</u>                     | DELIVERED TO       | WELL PERMIT NO.              | ORDER NO.              |       |
| 3. WELL TYPE<br><u>O1</u>   | WELL CATEGORY<br><u>Workover</u>             | JOB PURPOSE<br><u>Port Collar</u> | WELL LOCATION<br><u>Scott City, 8-5, 9-w</u> |                    |                              |                        |       |
| 4. REFERRAL LOCATION  | INVOICE INSTRUCTIONS<br><u>1/2-5, W-INTS</u> |                                   |  |                    |                              |                        |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                      | QTY. |    | UNIT         |             | AMOUNT         |
|-----------------|-------------------------------------|------------|------|----|----------------------------------|------|----|--------------|-------------|----------------|
|                 |                                     | LOC        | ACCT | DF |                                  | UM   | UM | PRICE        |             |                |
| <u>576</u>      |                                     |            |      |    | MILEAGE <u>T/R # 112</u>         |      |    | <u>80</u>    | <u>mi</u>   | <u>400.00</u>  |
| <u>576D</u>     |                                     |            |      |    | <u>Pump Charge - Port Collar</u> |      |    | <u>1</u>     | <u>job</u>  | <u>1300.00</u> |
| <u>105</u>      |                                     |            |      |    | <u>Port Collar Tool Rental</u>   |      |    | <u>1</u>     | <u>job</u>  | <u>275.00</u>  |
| <u>330</u>      |                                     |            |      |    | <u>SMD Cement</u>                |      |    | <u>260</u>   | <u>skts</u> | <u>4062.00</u> |
| <u>290</u>      |                                     |            |      |    | <u>D-Air</u>                     |      |    | <u>3</u>     | <u>gal</u>  | <u>126.00</u>  |
| <u>276</u>      |                                     |            |      |    | <u>Flocelle</u>                  |      |    | <u>62.5</u>  | <u>lb</u>   | <u>156.25</u>  |
| <u>275</u>      |                                     |            |      |    | <u>Cotton Seed Hulls</u>         |      |    | <u>2</u>     | <u>skts</u> | <u>60.00</u>   |
| <u>581</u>      |                                     |            |      |    | <u>Service Charge - CMT</u>      |      |    | <u>1</u>     | <u>hr</u>   | <u>437.00</u>  |
| <u>582</u>      |                                     |            |      |    | <u>Dayage</u>                    |      |    | <u>24678</u> | <u>lbs</u>  | <u>845.92</u>  |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X Blaine Marshall

DATE SIGNED 1/30/19 TIME SIGNED 3:50

A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

PAGE TOTAL 1 TOTAL 7,663.17

TAX 500.11

TOTAL 8,314.34

SWIFT OPERATOR Blaine Marshall APPROVAL Blaine Marshall

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1/30/19 PAGE NO. 1

CUSTOMER Palomares Petroleum WELL NO. 3 LEASE Rocking R Farms JOB TYPE Port Collar  
 TICKET NO. 031938

| CHART NO. | TIME | RATE (BPM)   | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS                 |
|-----------|------|--------------|--------------------|-------|---|----------------|--------|--|
|           |      |              |                    | T     | C | TUBING         | CASING |  |
|           | 1130 |              |                    |       |   |                |        | On Location 2 3/8" 5 1/2"<br>PC: 2260'                 |
|           |      | ∅            | ∅                  |       | ✓ |                |        | Pressure Test BS                                       |
|           |      |              |                    |       |   |                |        | Open PC  |
|           |      | 2            |                    |       | ✓ | 200            |        | Injection Rate   |
|           | 1300 | 3            | 42                 |       | ✓ | 200            |        | Mix 75 sks SMD w/ 200# hulls                           |
|           | 1315 |              |                    |       |   |                |        | KO Pump - wait 45 mins                                 |
|           | 1400 | 2            | 46                 |       | ✓ | 200            |        | Mix SMD Cement   |
|           |      |              |                    |       |   |                |        | KO Pump - wash out 8 5/8"                              |
|           | 1420 | 2            | 46                 |       | ✓ | 200            |        | Start mixing SMD Again                                 |
|           |      | 2 1/2        | 50                 |       | ✓ | 400            |        |  |
|           |      | 3            | 55                 |       | ✓ | 700            |        |  |
|           |      | 3            | 56                 |       | ✓ | 200            |        | Pressure Dropped *Annular blow strengthen <sup>2</sup> |
|           |      | 3            | 70                 |       | ✓ | 200            |        | - Circulate Well fluid                                 |
|           |      | <del>3</del> | F                  |       |   |                |        |  |
|           | 1445 | 3            | 140                |       | ✓ | 250            |        | Circulate CMT to Surface - 5 sks to pit                |
|           | 1450 | 2 1/2        | 7 1/2              |       | ✓ | 400            |        | Displace CMT   |
|           | 1505 | ∅            | ∅                  |       | ✓ | 1200           |        | Close PC *Test Hold*                                   |
|           | 1510 |              |                    |       |   |                |        | Run 5 Joints   |
|           | 1515 | 3            | 25                 |       | ✓ | 400            |        | Reverse Clean  |
|           |      |              |                    |       |   |                |        | - Wash-up Truck  |
|           |      |              |                    |       |   |                |        | *250 sks of SMD 1/4" F/10 pumped @ 11.2 gpg            |
|           |      |              |                    |       |   |                |        | 200# hulls used in first 75 sks                        |
|           | 1545 |              |                    |       |   |                |        | Job Complete   |
|           |      |              |                    |       |   |                |        | Thanks   |
|           |      |              |                    |       |   |                |        | Gideon, Preston, Kirby                                 |





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED  
JAN 28 2019

# Invoice

|           |           |
|-----------|-----------|
| DATE      | INVOICE # |
| 1/24/2019 | 31936     |

|  |
|--|
| BILL TO  |
| Palomino Petroleum Inc.<br>4924 S E 84th Street<br>Newton, KS 67114-8827 |

- Acidizing
- Cement
- Tool Rental

| TERMS      | Well No.                                 | Lease           | County | Contractor | Well Type | Well Category | Job Purpose       | Operator  |
|------------|--|-----------------|--------|------------|-----------|---------------|-------------------|-----------|
| Net 30     | #3                                       | Rocking R Farms | Scott  | WW         | Oil       | Development   | Long string 5 1/2 | Gideon    |
| PRICE REF. | DESCRIPTION                              |                 |        |            | QTY       | UM            | UNIT PRICE        | AMOUNT    |
| 575D       | Mileage - 1 Way                          |                 |        |            | 80        | Miles         | 5.00              | 400.00    |
| 578D-L     | Pump Charge - Long String                |                 |        |            | 1         | Job           | 1,300.00          | 1,300.00  |
| 403-5      | 5 1/2" Cement Basket                     |                 |        |            | 1         | Each          | 275.00            | 275.00T   |
| 404-5      | 5 1/2" Port Collar                       |                 |        |            | 1         | Each          | 2,500.00          | 2,500.00T |
| 406-5      | 5 1/2" Latch Down Plug & Baffle          |                 |        |            | 1         | Each          | 250.00            | 250.00T   |
| 407-5      | 5 1/2" Insert Float Shoe With Auto Fill  |                 |        |            | 1         | Each          | 325.00            | 325.00T   |
| 409-5      | 5 1/2" Turbolizer                        |                 |        |            | 10        | Each          | 85.00             | 850.00T   |
| 330        | Swift Multi-Density Standard (MIDCON II) |                 |        |            | 125       | Sacks         | 16.25             | 2,031.25T |
| 325        | Standard Cement                          |                 |        |            | 100       | Sacks         | 13.00             | 1,300.00T |
| 283        | Salt                                     |                 |        |            | 500       | Lb(s)         | 0.20              | 100.00T   |
| 284        | Calseal                                  |                 |        |            | 5         | Sack(s)       | 35.00             | 175.00T   |
| 285        | CFR-1                                    |                 |        |            | 50        | Lb(s)         | 4.50              | 225.00T   |
| 276        | Flocele                                  |                 |        |            | 50        | Lb(s)         | 2.50              | 125.00T   |
| 221        | Liquid KCL (Clayfix)                     |                 |        |            | 4         | Gallon(s)     | 25.00             | 100.00    |
| 290        | D-Air                                    |                 |        |            | 3         | Gallon(s)     | 42.00             | 126.00T   |
| 581D       | Service Charge Cement                    |                 |        |            | 225       | Sacks         | 1.75              | 393.75    |
| 583D       | Drayage                                  |                 |        |            | 890       | Ton Miles     | 0.85              | 756.50    |
|            | Subtotal                                 |                 |        |            |           |               |                   | 11,232.50 |
|            | Sales Tax Scott County                   |                 |        |            |           |               | 8.50%             | 703.99    |

**We Appreciate Your Business!**

**Total**

\$11,936.49



TICKET 031936

CHARGE TO: Dalmon Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Ness City, KS  
 2. 3  
 3. W+W  
 4. Oil

WELL/PROJECT NO. 3  
 LEASE Rocking R Farms  
 WELL TYPE Oil  
 TICKET TYPE  SERVICE  SALES  
 CONTRACTOR W+W  
 RIG NAME/NO. 1  
 WELL CATEGORY Development  
 JOB PURPOSE Long String  
 INVOICE INSTRUCTIONS

COUNTY/PARISH Scott  
 STATE KS  
 CITY Shallow Water  
 DELIVERED TO CT Locater  
 WELL PERMIT NO.

DATE 1/24/19  
 ORDER NO.  
 WELL LOCATION Scott City, 11-S, 9-W  
1/2-S, W-imb

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                           | QTY. |    | UNIT  |     | AMOUNT  |         |
|-----------------|-------------------------------------|------------|------|----|---------------------------------------|------|----|-------|-----|---------|---------|
|                 |                                     | LOC        | ACCT | DF |                                       | UM   | UM | PRICE |     |         |         |
| 576             |                                     |            |      |    | MILEAGE <u>TR #112</u>                |      |    | 80    | mi  | 5.00    | 400.00  |
| 578             |                                     |            |      |    | <u>Pump Change - Long String</u>      |      |    | 1     | job | 1300.00 | 1300.00 |
| 403             |                                     |            |      |    | <u>Cement Basket</u>                  |      |    | 9     | ea. | 275.00  | 2475.00 |
| 404             |                                     |            |      |    | <u>Port Collar</u>                    |      |    | 1     | ea  | 2500.00 | 2500.00 |
| 406             |                                     |            |      |    | <u>Latch down Plug + Baffle</u>       |      |    | 1     | ea  | 250.00  | 250.00  |
| 407             |                                     |            |      |    | <u>Insert float shoe w/ Auto fill</u> |      |    | 1     | ea  | 325.00  | 325.00  |
| 409             |                                     |            |      |    | <u>Turbolizer</u>                     |      |    | 10    | ea  | 85.00   | 850.00  |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X Kubly JPP  
 DATE SIGNED 1/24/19 TIME SIGNED 2:15  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY   | AGREE                    | UNDECIDED                | DISAGREE                 | PAGE TOTAL | TOTAL    |
|--|--------------------------|--------------------------|--------------------------|------------|----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?<br>WE UNDERSTOOD AND MET YOUR NEEDS?<br>OUR SERVICE WAS PERFORMED WITHOUT DELAY?<br>WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?<br>ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 1          | 5900.00  |
|  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 2          | 5332.50  |
|  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |            | 11232.50 |
|  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |            | 703.99   |
|  | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |            | 11936.49 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR Dalmon Fuchs APPROVAL  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 031936

CUSTOMER Ralmondo Petroleum WELL Rocking Farms #3 DATE 1/24/19 PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION    | WELL |    | UNIT |     | AMOUNT |       |      |    |
|-----------------|----------------------------------|------------|------|----|------|----------------|------|----|------|-----|--------|-------|------|----|
|                 |                                  | LOC        | ACCT | DF |      |                | QTY  | UM | QTY  | UM  |        | PRICE |      |    |
| 330             |                                  |            |      |    |      | SMD Cement     |      |    | 125  | SKS | 16     | 35    | 2031 | 36 |
| 325             |                                  |            |      |    |      | Standard CNT   |      |    | 100  | SKS | 13     | 100   | 1300 | 00 |
| 283             |                                  |            |      |    |      | Salt           |      |    | 500  | lbs | 0      | 20    | 100  | 00 |
| 284             |                                  |            |      |    |      | Calseal        |      |    | 5    | SKS | 35     | 00    | 175  | 00 |
| 285             |                                  |            |      |    |      | CFR-1          |      |    | 50   | lbs | 4      | 00    | 225  | 00 |
| 276             |                                  |            |      |    |      | Elocel         |      |    | 50   | lb  | 2      | 00    | 125  | 00 |
| 221             |                                  |            |      |    |      | Liquid KCl     |      |    | 4    | gal | 26     | 00    | 100  | 00 |
| 290             |                                  |            |      |    |      | D-Air          |      |    | 3    | gal | 42     | 00    | 126  | 00 |
| 581             |                                  |            |      |    |      | SERVICE CHARGE |      |    | 225  |     | 1      | 76    | 393  | 76 |
|                 |                                  |            |      |    |      | MILEAGE CHARGE |      |    | 80   |     | 0      | 85    | 756  | 00 |
|                 |                                  |            |      |    |      | TOTAL WEIGHT   |      |    | 890  |     |        |       |      |    |
|                 |                                  |            |      |    |      | LOADED MILES   |      |    | 80   |     |        |       |      |    |
|                 |                                  |            |      |    |      | CUBIC FEET     |      |    | 225  |     |        |       |      |    |
|                 |                                  |            |      |    |      | TON MILES      |      |    | 890  |     |        |       |      |    |

CONTINUATION TOTAL 5332.00

JOB LOG

SWIFT Services, Inc.

DATE 1/24/19 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. 3 LEASE Rocking R Farms JOB TYPE Long String 5 1/2" TICKET NO. 031936

| CHART NO. | TIME         | RATE (BPM)          | VOLUME (BBL) (GAL) | PUMPS |             | PRESSURE (PSI)    |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|--------------|---------------------|--------------------|-------|-------------|-------------------|--------|--|
|           |              |                     |                    | T     | C           | TUBING            | CASING |  |
|           | 0700         |                     |                    |       |             |                   |        | On Location 5 1/2" 15 1/2 lb<br>RTD: 4960' TP: 4958'<br>SJ: 40.35' PC: #67 2260'               |
|           |              |                     |                    |       |             |                   |        | Turbo<br>Centralizers: 1, 3, 5, 7, 9, 11, 13, 15, 17, 68<br>Basket: 67 Out: 109, 124, 125, 126 |
|           | 0830<br>1135 |                     |                    |       |             |                   |        | Start 5 1/2" 15 1/2 lb/ft Casing in well<br>- Drop ball - Circulate                            |
|           | 1245         |                     | 12<br>20           |       | ✓<br>✓      |                   |        | Pump 500 gal Mud flush<br>Pump 20 bbl KCL Flush  |
|           | 1255         | 1/2                 | 7                  |       |             |                   |        | Plug RH [30 sks]   |
|           | 1300         | 4<br>4              | 48<br>24           |       | ✓<br>✓      | 250<br>260        |        | Mix 95 sks of SMD 1/4" F10 @ 12.5 ppg<br>Mix 100 sks of EA-2 @ 15.36 ppg                       |
|           | 1320         |                     |                    |       |             |                   |        | Wash out Pump + Lines<br>Release Latch Down Plug   |
|           | 1325         | 6 1/4<br>6 1/4<br>5 | 0<br>70<br>116     |       | ✓<br>✓<br>✓ | 200<br>500<br>800 |        | Start Displacement<br>Lift Pressure<br>Max Lift Pressure                                       |
|           | 1345         | 4 1/2               | 117                |       | ✓           | 1800              |        | Land Latch Down Plug<br>- Wait 5 mins -  |
|           | 1350         |                     |                    |       | ✓           |                   |        | Release Pressure * Plug Hold *   |
|           | 1415         |                     |                    |       |             |                   |        | Wash-up Truck<br>Job Complete  |
|           |              |                     |                    |       |             |                   |        | 125 SMD 1/4" F10 + 100 sks of EA-2<br>5% Calseal, 10% Salt, 1/2% CFR, 1/4" F10 used            |
|           |              |                     |                    |       |             |                   |        | Thank You<br>Gideon, Preston, Isaac  |



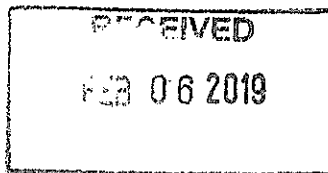
REMIT TO  
QES Pressure Pumping LLC  
Dept:970  
P.O.Box 4346  
Houston,TX 77210-4346

MAIN OFFICE  
P.O.Box884  
Chanute,KS 66720  
620/431-9210,1-800/467-8676  
Fax 620/431-0012

Invoice Invoice# 900093

Invoice Date: 01/31/19 Terms: Net 30 Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
USA



ROCKING R FARMS #3

| Part No | Description   | Quantity | Unit Price | Discount(%) | Total    |
|---------|---|----------|------------|-------------|----------|
| CE0471  | Cement Pump Charge 301' - 500'<br>(Coalbed/Methane) | 1.000    | 1,150.0000 | 25.000      | 862.50   |
| CE0002  | Equipment Mileage Charge - Heavy<br>Equipment       | 50.000   | 7.1500     | 25.000      | 268.13   |
| CE0710  | Cement Delivery Charge                              | 1.000    | 679.0000   | 25.000      | 509.25   |
| CC5871  | Surface Blend II, 2% Gel/3% CaCl                    | 165.000  | 24.0000    | 25.000      | 2,970.00 |
| CC5326  | Sodium Chloride, Salt                               | 100.000  | 0.0000     | 0.000       | 0.00     |

Subtotal 6,146.50  
Discounted Amount 1,536.63  
SubTotal After Discount 4,609.87

Amount Due 6,483.10 If paid after 03/02/19

Tax: 252.45  
Total: 4,862.33



PRESSURE PUMPING LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

11767  
40088  
FIELD TICKET & TREATMENT REPORT  
CEMENT

TICKET NUMBER 55982  
LOCATION Oakley Ks  
FOREMAN Cory Davis / Walt D.

Invoice # 90093

| DATE                                   | CUSTOMER # | WELL NAME & NUMBER | SECTION                           | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|-----------------------------------|----------|-------|--------|
| 1-13-19                                | 6285       | Rocking R Farms #3 | 16                                | 20       | 34    | Scott  |
| CUSTOMER<br>Palomino Petroleum         |            |                    | Scott city<br>5 to county<br>line |          |       |        |
| MAILING ADDRESS<br>4924 SE 84th Street |            |                    | 8 West<br>4 North<br>to           |          |       |        |
| CITY<br>Newton                         |            | STATE<br>KS        | ZIP CODE<br>67114-8827            |          |       |        |
| TRUCK #                                |            | DRIVER             |                                   | TRUCK #  |       | DRIVER |
| 731                                    |            | Kaleb C.           |                                   |          |       |        |
| 70                                     |            | O. Marcus C.       |                                   |          |       |        |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 219 CASING SIZE & WEIGHT 8 5/8 24#  
 CASING DEPTH 219 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20"  
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Safety meeting rig up on ww#2 Circ. Casing on bottom hook up to truck  
 mix 165 slr com 3% CC - 2% Gal Displace. 12.5 BBL water  
 Shut in Rig down

Cement Did Circ.  
 Approx 2 - BBL to pit

Handle Xos  
 Wash & Clean

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL    |
|--------------|-------------------|------------------------------------|------------|----------|
| C00471       | 1                 | PUMP CHARGE                        | 1,150      | 1,150.00 |
| C00002       | 50                | MILEAGE                            | 7.15       | 357.50   |
| C000710      | 7.76              | Ten mileage Delivery               | 1.25       | 679.00   |
| CC5871       | 165               | Surface Blend #1                   | 24.00      | 3960.00  |
| CC5326       | 100#              | Salt                               | .15        | N/C      |
|              |                   |                                    |            | 6,146.50 |
|              |                   | 25% Disc                           |            | -1536.83 |
|              |                   |                                    |            | 4609.67  |
|              |                   | SALES TAX                          |            | 252.45   |
|              |                   | ESTIMATED TOTAL                    |            | 4862.33  |

Ravin 3737

AUTHORIZATION [Signature] TITLE Walt D. DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

## TERMS AND CONDITIONS

**ATTENTION: THESE TERMS AND CONDITIONS CONTAIN INDEMNITY PROVISIONS FOR DAMAGE TO PERSONS AND PROPERTY.**

All Services or Products provided by QES Pressure Pumping LLC (f/k/a Consolidated Oil Well Services LLC) are subject to these Terms and Conditions unless superseded by a Master Service Agreement signed by the parties. In the event Customer does not accept these Terms and Conditions as written, Customer must request a Master Service Agreement from QES' Contracts Administration Department at [msa@qespl.com](mailto:msa@qespl.com).

The operations, services, supplies, materials, personnel or goods to be provided ("Services" or "Products" as applicable) by QES Pressure Pumping LLC ("QES") will be provided to you as customer ("Customer") in accordance with the following terms and conditions ("Agreement"). QES and Customer may be referred to as "Party" or "Parties".

**1. Price and Taxes.** Customer will pay QES for the Services or Products in accordance with QES' quoted price which exclude applicable taxes or process license fees. Customer shall pay all applicable taxes and process license fees related to the Services and/or Products. QES' prices are subject to change without notice.

**2. Terms of Payment.** Customer will pay QES cash in advance for Services and Products unless QES has approved credit prior to the performance of the Services and/or delivery of the Products. Credit terms for approved accounts require full payment of the invoiced amount within 30 days from the date of invoice. All invoices not paid within 30 days will be charged an interest rate of 1 1/2% per month or the maximum rate allowed under applicable state law, whichever is higher. Customer will be responsible for any fees incurred by QES in the collection of any amounts owed to QES including but not limited to attorney's fees and/or collection fee costs.

**3. Proof of Services or Delivery of Products.** QES will furnish verification of proof of Services performed and Product delivered to Customer's representative at the time of performance of the Services or Product delivery. Customer agrees to sign and return such verification indicating Customer's acceptance of the Services or Products.

**4. Delivery or Completion.** All liability and responsibility of QES ceases when (1) Products are delivered to the Customer by QES and no longer in the care, custody and control of QES or (2) when the carrier receives the Products and/or shipment. QES will not be responsible for loss or damage to Products in transit or for delays of carriers in delivering goods. In case of shortage, non-conformance, or apparent damage, it is the Customer's responsibility to secure written acknowledgement from the carrier before Customer accepts delivery. Additionally, QES will not be liable for any damage for delays in delivery or completion due to a Force Majeure (as defined below), acts or omissions of the Customer, third party material or manufacturing delays, impossibility or impracticability of performance or any other cause or causes beyond the control of QES. In the event of a delay caused by the aforesaid, the delivery or completion date will be extended for a period equal to any such delay, and the purchase or service will not be void or voidable as a result thereof.

**5. Well or Service Site Conditions.** Customer, having custody and control of the well and/or service site, and having superior knowledge of the same and the conditions surrounding them, warrant that the well and/or service site will be in proper condition to receive and accommodate Services and Products. Upon QES' request, Customer will provide documentation to verify that the well or service site is adequate to support the Services and the delivery of Products. Customer also warrants that QES' personnel and equipment will be able to safely access the well and service site and that any special equipment or road improvements required for such access will be the responsibility of Customer, unless otherwise agreed to by the parties.

**6. Chemical Handling and Hazardous Materials.** Customer agrees that for any waste created as part of the Services, Customer will be considered the "generator" for purposes of any applicable laws or regulations pertaining to the transportation, storage and handling of chemicals and hazardous materials.

**7. Data, Data Transmission and Storage.** QES does not warrant or guarantee the accuracy of any research analysis, survey, or other data generated for the Services. QES is not responsible for any accidental or intentional interception of such data by third parties and it is the responsibility of the Customer to safeguard such data against loss including any need to secure digital or paper copies for storage.

### **8. WARRANTIES - LIMITATION OF LIABILITY.**

a) QES warrants that the Services and Products will: (i) be free from defects in materials and workmanship; (ii) be performed in a good and workmanlike manner, in accordance with good oilfield servicing practices; and (iii) conform to the plans, specifications and technical information provided in writing by Customer until the Services or Products are accepted by Customer or QES' contractual obligations are met. In the event that Customer discovers a defect in the Services or Products within the warranty period specified above, Customer will notify QES of such defect. In the event that QES confirms that the Services or Products are defective, QES's liability and Customer's exclusive remedy in any cause of action (whether in tort, contract, breach of warranty or otherwise) arising out of the sale or use of any Services or Products is expressly limited to, at QES' option, the (i) replacement of such Services or Products upon their return to QES or (ii) a credit to Customer for the full price paid by Customer for the defective segment of the Services or Products upon their return to QES. In the case of products or parts not wholly of QES' manufacture, QES' liability will be limited to the extent of its recovery from the manufacturer of such products or parts under its liability to QES. QES will not be liable for any damages, claims, losses or expenses of Customer resulting from such defects or for damages resulting from delays, loss of use, or other direct, indirect, incidental, punitive or consequential damages of any kind. QES will not be responsible for: (i) failures of Services that have been in any way tampered with or altered by anyone other than an authorized representative of QES; (ii) failures due to lack of compliance with recommended maintenance procedures; and (iii) products requiring replacement due to normal wear and tear.

b) EXCEPT FOR THE WARRANTIES EXPRESSLY STATED ABOVE, THERE ARE NO OTHER WARRANTIES. THE PARTIES EXPRESSLY EXCLUDE AND CUSTOMER WAIVES ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

c) IN NO EVENT WILL QES' ENTIRE LIABILITY (IN TORT, CONTRACT, WARRANTY, INFRINGEMENT OR OTHERWISE) TO CUSTOMER EXCEED THE PURCHASE PRICE ACTUALLY PAID BY CUSTOMER FOR THE SERVICES OR PRODUCTS THAT GIVE RISE TO A DISPUTE. THIS PROVISION WILL SURVIVE ANY TERMINATION OF THIS AGREEMENT.

### **9. INDEMNIFICATION AND WAIVER OF CONSEQUENTIAL DAMAGES.**

9.1 For purpose of this Section 9, the following definitions will apply: "QES Group" means QES Pressure Pumping LLC, its parent company, and affiliated companies; and its and their officers, directors, employees, contractors, subcontractors and invitees. "Customer Group" means Customer, its parent (if any), subsidiary and affiliated companies, co-owners, co-venturers, partners and any entity with whom Customer has an economic interest with respect to the Services, including Customer's joint interest owners and partners and its and their officers, directors, employees, contractors (not including QES), subcontractors and invitees.

**9.2 QES INDEMNITY.** QES AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER, ARISING IN CONNECTION WITH THE SERVICES, ON ACCOUNT OF BODILY INJURY, ILLNESS, OR DEATH OF ANY MEMBER OF QES GROUP OR DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF QES GROUP.

**9.3 CUSTOMER INDEMNITY.** CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS QES GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER, ARISING IN CONNECTION WITH THE SERVICES, ON ACCOUNT OF BODILY INJURY, ILLNESS, OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF CUSTOMER GROUP.

**9.4 WELL.** CUSTOMER WILL RELEASE, PROTECT, DEFEND, AND INDEMNIFY QES GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER IN THE EVENTS OF: (i) LOSS OR DAMAGE TO ANY GEOLOGICAL FORMATION, STRATA OR OIL OR GAS RESERVOIR OR MINERAL OR WATER RESOURCE BENEATH THE SURFACE OF THE LAND OR WATER, (ii) LOSS OR DAMAGE TO THE HOLE OR WELL, (iii)

IMPAIRMENT OF PROPERTY RIGHTS OR OTHER INTERESTS IN OR TO OIL, GAS, MINERAL OR WATER RESOURCES, AND (iv) REGAINING CONTROL OF ANY WILD WELL OR OUT OF CONTROL WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING REMOVAL OF WRECK, DEBRIS, EQUIPMENT, AND HAZARDOUS MATERIALS AND REMEDIATING ENVIRONMENTAL DAMAGE.

**9.5 POLLUTION RESPONSIBILITY.** Subject to paragraphs 9.2 and 9.3, It is understood and agreed between Customer and QES that the responsibility for pollution shall be as follows:

(a) QES WILL ASSUME RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND INDEMNIFY CUSTOMER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND OF CHARACTER ARISING FROM POLLUTION OR CONTAMINATION WHICH ORIGINATES ABOVE THE SURFACE OF THE LAND OR WATER FROM THE EQUIPMENT OF ANY MEMBER OF QES GROUP MAINTAINED IN QES GROUPS' CARE, CUSTODY AND CONTROL, AND ARISING FROM THE PERFORMANCE OF THE SERVICES.

(b) CUSTOMER WILL ASSUME RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND INDEMNIFY QES GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARISING FROM POLLUTION OTHER THAN THAT DESCRIBED IN SECTION 9.5(A) ABOVE, WHICH MAY OCCUR DURING THE CONDUCT OF OPERATIONS HEREUNDER, INCLUDING, BUT NOT LIMITED TO, POLLUTION RESULTING FROM FIRE, BLOWOUT, CRATERING, SEEPAGE OR OTHER UNCONTROLLED FLOW OF OIL, GAS OR OTHER SUBSTANCE.

**9.6 WAIVER OF CONSEQUENTIAL DAMAGES.** NOTWITHSTANDING ANY PROVISION TO THE CONTRARY, CUSTOMER AND QES FURTHER AGREE THAT NEITHER PARTY WILL BE LIABLE TO THE OTHER OR EACH OTHER'S RESPECTIVE GROUP FOR ANY CONSEQUENTIAL, INCIDENTAL OR INDIRECT DAMAGES, INCLUDING BUT NOT LIMITED TO, LOSS OF PROFIT, LOSS OF PRODUCTION, REVENUE, OR ANTICIPATED BUSINESS ("LOSSES"). CUSTOMER AGREES TO INDEMNIFY AND HOLD QES GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAIMS FOR SUCH LOSSES ASSERTED BY MEMBERS OF CUSTOMER GROUP. QES AGREES TO INDEMNIFY AND HOLD CUSTOMER GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAIMS FOR SUCH LOSSES ASSERTED BY MEMBERS OF QES GROUP.

**9.7 EXCEPT AS OTHERWISE EXPRESSLY LIMITED BY THIS AGREEMENT OR BY LAW, ALL RELEASES, INDEMNITY OBLIGATIONS AND OTHER LIABILITIES ASSUMED UNDER THIS AGREEMENT WILL BE WITHOUT LIMIT AND WITHOUT REGARD TO THE CAUSE OR CAUSES, INCLUDING, WITHOUT LIMITATION, PREEXISTING CONDITIONS, UNSEAWORTHINESS, STRICT LIABILITY, WILLFUL MISCONDUCT, AND THE SOLE, JOINT, GROSS, OR CONCURRENT NEGLIGENCE OF ANY PARTY.**

**9.8.** Each Party hereunder agrees to support its indemnity obligations with liability insurance coverage with limits of liability not less than ten million dollars (\$10,000,000). It is the express intention of the Parties that the indemnities contained herein apply to the fullest extent permitted by applicable law, and in no event will a Party's indemnity obligation be limited to the amount of insurance carried by each Party.

**THIS SECTION 9 WILL SURVIVE THE TERMINATION OR EXPIRATION OF THIS AGREEMENT.**

**10. Insurance.** All insurance policies of either Party, in any way related to the Services, whether or not required by this Agreement, shall to the extent of the risks and liabilities assumed by such party: (i) name the other party group as additional insured (except for worker's compensation, OEE/COW, or professional liability policies), (ii) waive subrogation as to the other party group; and (iii) be primary and non-contributory to any insurance of the other party group.

**11. Force Majeure.** Except the obligation to make payments when due, neither QES nor Customer will be liable nor deemed to be in breach of this Agreement for any delay or failure in performance resulting from the acts of God, civil or military authority, material change of law, any governmental action, acts of public enemy, war, accidents, fires, explosions, earthquakes, floods, failure of transportation, national strikes, acute or unusual labor, material or equipment shortages, or any similar or dissimilar cause beyond the reasonable control of either Party. The Party so affected will as soon as such a cause or event occurs promptly notify the other Party in writing concerning the cause and the estimated effect and take reasonable measures with proper dispatch to remedy the condition. In the event Customer declares a force majeure occurrence, QES will be compensated at the standard daily rate for the materials and personnel that are standing idle as a consequence of the force majeure occurrence until Customer terminates the work order or work resumes.

**12. Governing Law.** This Agreement will be governed by the laws of the State of Texas, without regard to the conflicts of law provisions. The Parties agree to submit to the exclusive jurisdiction of the federal or state courts located in Houston, Harris County, Texas with respect to any and all disputes that arise out of or are related in any way to the subject matter of this Agreement. This Section 12 will survive the termination or expiration of this Agreement.

**13. Independent Contractor.** QES will be an independent contractor with respect to the Services performed, and neither QES nor anyone employed by QES will be deemed for any purpose to be the employee, agent, servant, borrowed servant or representative of Customer.

**14. Severability.** In the event any provision of this Agreement is inconsistent with or contrary to any applicable law, rule or regulation, the provision will be deemed modified to the extent required to comply, and the remaining terms, as modified, will remain in full force and effect.

**15. Waiver.** A waiver on the part of either Party of any breach of any term, provision or condition of this Agreement will not constitute a precedent and not bind either Party hereto to a waiver of any succeeding or other breach of the same or any other term, provision or condition of this Agreement.

**16. Entire Agreement.** This Agreement contains the entire agreement of the Parties with regard to the subject matter hereof and supersedes any prior oral and written agreements, contracts, representations or warranty between the Parties relating to the subject matter hereof. No amendment or modification of this Agreement will be effective unless it is in writing and signed by an authorized representative of each Party. If the Parties enter into a Master Service Agreement, then any term or condition herein which conflicts with the provisions of such Master Service Agreement will be deemed invalid.

# Sean Deenihan

## Petroleum Geologist

### GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Palomino Petroleum, Inc.  
 LEASE Rocking R Farms #3  
 FIELD Wildcat  
 LOCATION 2164' FNL & 702' FEL  
 SEC 16 TWSP 20 S RGE 34 W  
 COUNTY Scott STATE Kansas  
 CONTRACTOR WW Drilling Rig #2  
 SPUD 1/13/19 COMP 1/24/19  
 RTD 4960' LTD 4960'  
 MUD UP \_\_\_\_\_ TYPE MUD Chemical

SAMPLES SAVED FROM 3600' TO RTD  
 DRILLING TIME KEPT FROM 3600' TO RTD  
 SAMPLES EXAMINED FROM 3600' TO RTD  
 GEOLOGICAL SUPERVISION FROM 3650'  
 REFERENCE WELL \_\_\_\_\_

#### ELEVATIONS

KB 3082'  
 DF \_\_\_\_\_  
 GL 3077'

Measurements Are All From Kelly Bushing

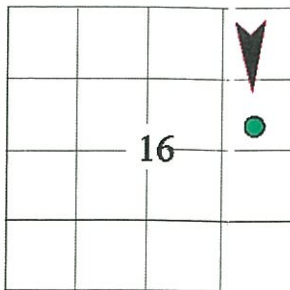
#### CASING

CONDUCTOR \_\_\_\_\_  
 SURFACE 8-5/8" at 219'  
 PRODUCTION 5.5" @ 4958

#### ELECTRICAL SURVEYS

Pioneer  
CND/DIL/MIC

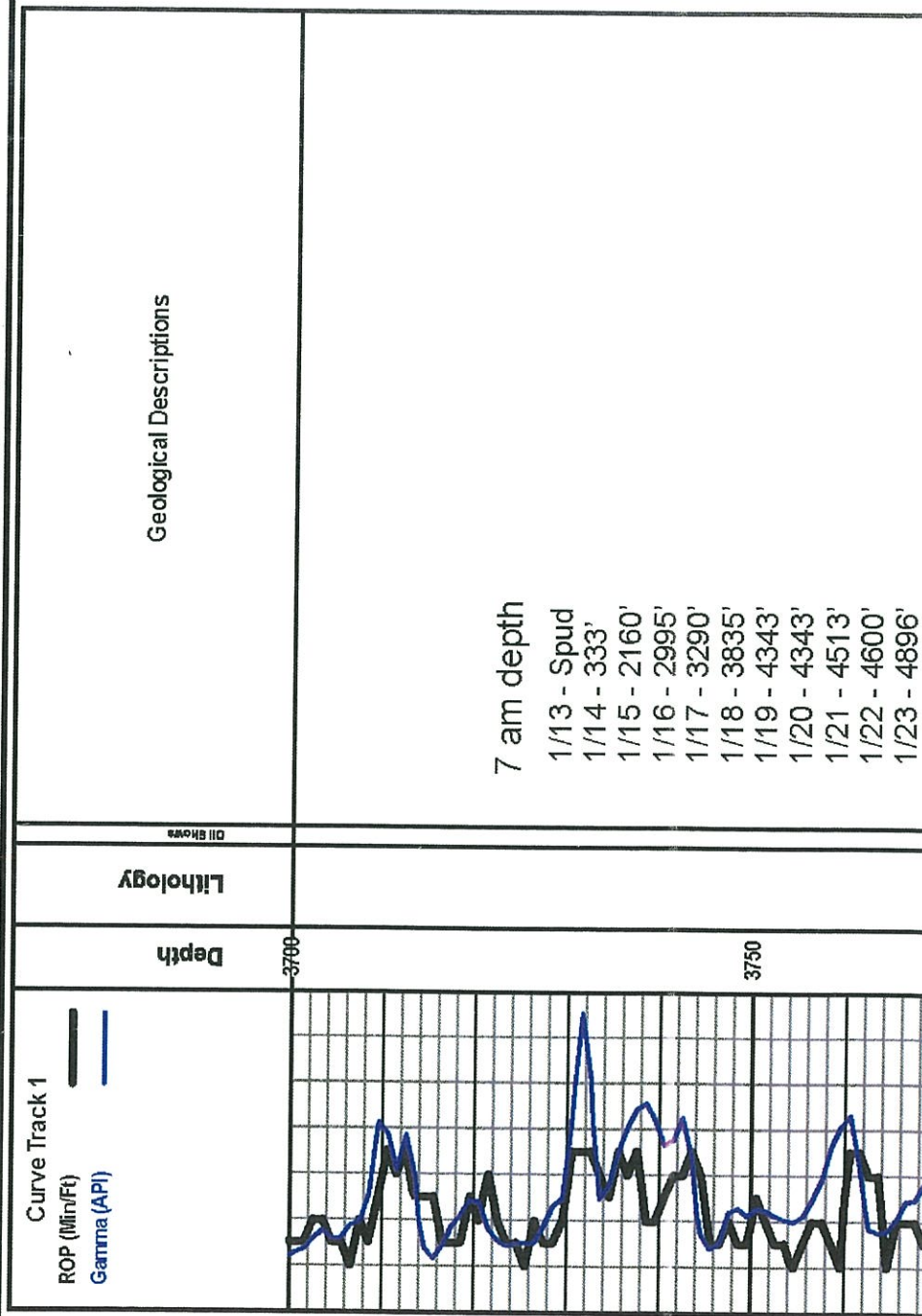
| Formation   | Sample Tops | E-log Tops   | Struct Pos. |
|-------------|-------------|--------------|-------------|
| B/Anhydrite |             | 2270 (+812)  |             |
| Heebner Sh. |             | 3946 (-864)  |             |
| Lansing     |             | 3994 (-912)  |             |
| Stark       |             | 4306 (-1224) |             |
| BKC         |             | 4440 (-1358) |             |
| Morrow SSt  |             | 4858 (-1776) |             |
| Mississippi |             | 4877 (-1795) |             |



REMARKS Based on sample, log, and DST analysis, the Rocking R Farms #3 will be further evaluated through production casing.

Respectfully Submitted,

Sean P. Deenihan





1/17 - 3290'  
1/18 - 3835'  
1/19 - 4343'  
1/20 - 4343'  
1/21 - 4513'  
1/22 - 4600'  
1/23 - 4896'  
1/24 - 4960' TD

Sh., dk gy, blk

Ls., wh, gy, vf gr, sdy, sme chlkly, no show

Sh., gy, silty

Sh., gy, dk gy, sft, gummy

Ls., lt tr, vf gr, fr intgran Por, barren, no odr,

Ls., crm, fos, vf gr, drse, sme fresh gy Chk, p intgran Por, no odr

Ls., wh, crm, occ chlkly, p-f gr, Fos - Fus & od, p-occ fr intfos Por, no odr, dull fluor

Heebner Sh. 3946 (-864)

Sh., gy, dk gy, blk

Ls., tn, gy, vf gr, drse, p intgran Por, p intfos Por, firm, no show

Ls., crm, vf gr, p intgran Por, no show

Sh., gy

Lansing 3994 (-912)

Ls., crm, vf gr, p intgran Por, lr Ool, firm, no show

3750

3800

3850

3900

3950

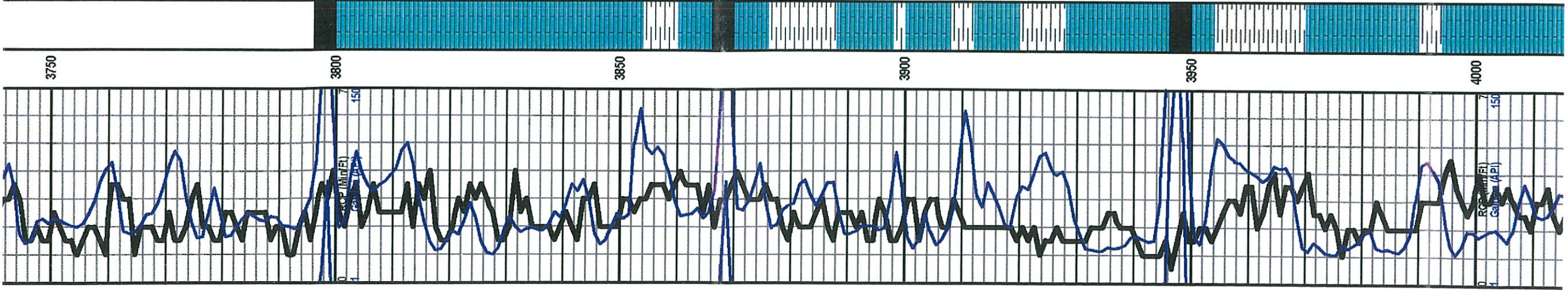
4000

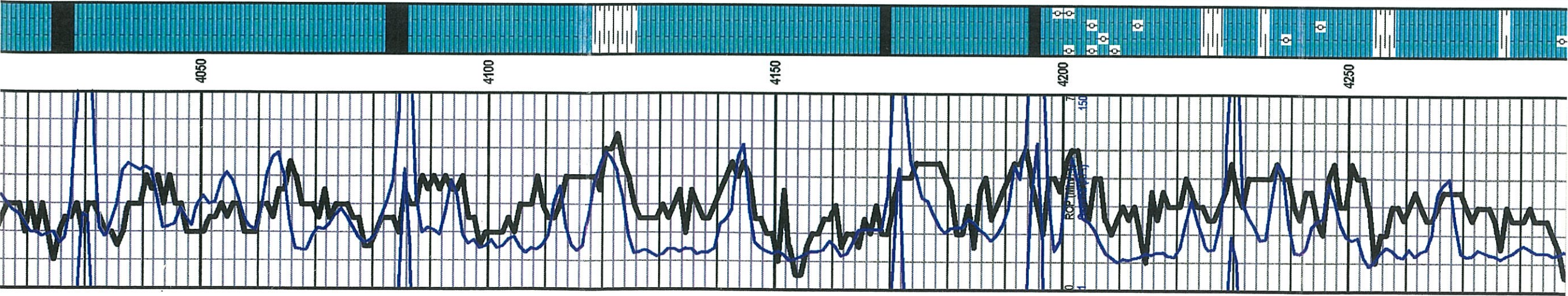
ROP (Min FE)

Case (Min FE)

ROP (Min FE)

Case (Min FE)





4050

4100

4150

4200

4250

Ls., crm, f gr, fos, p-occ fr intgran Por, sme chiky, no show

Ls., crm, vf gr, P intgran Por, no show

Ls., crm, vf gr, fos, re-xd, dnse, no show

Ls., wh, gy, v chiky, soft

Ls., crm, vf gr, fos, hd

Sh., dk gy-blk

Ls., crm, vf gr; tr Ool., fos, p intgran Por, no show, gassy odr, dull fluor

Ls., crm, xf-vf gr, hd

Sh., dk gy, silty, sme gummy

Ls., crm, vf gr; p intgran Por, re-xd, firm, no show

Ls., wh, v chiky IP, mostly dnse, sing, vf gr, p intgran Por, no show

Ls., wh, chiky, vsft, gummy

Ls., wh, gy, v chiky, p intgran Por, no show

Ls., tn, crm, Ool., p-gd oom Por, barren, abd sft chiky Ls., no show

Muncie Creek 4194 (-1112)

Ls., crm, gy, Ool IP, p-fr oom Por, hd, sme chiky, fi, no show

Ls., crm, gy, dnse, sil chiky, firm, no odr

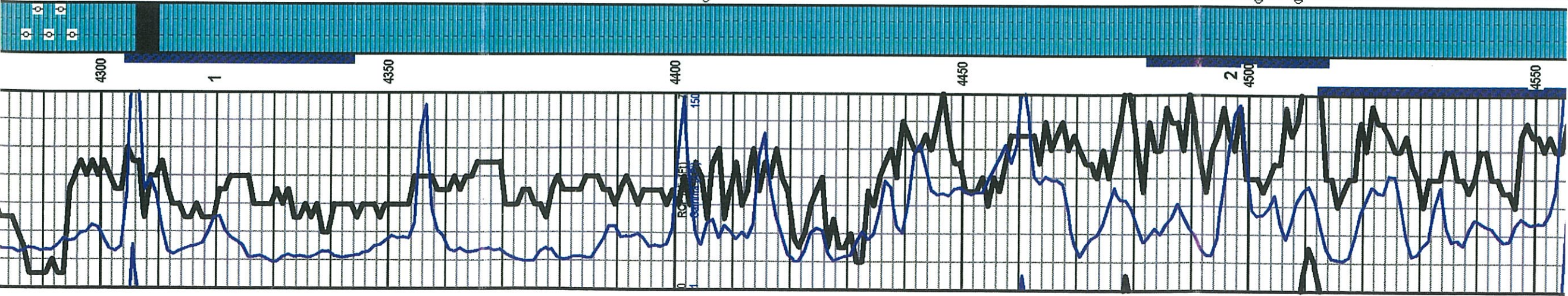
Ls., crm, vf gr; p intgran Por, sme Ool, dnse, p intfos Por, no show

Ls., crm, vf gr; p intgran Por, sil chiky, fos, no show

Ls., wh, lt gy, v chiky IP, p intgran Por, sme blk O strn, no odr;

Ls., wh-lt gy, vf gr, fos, sil chiky, pred dnse, sme fresh Cht, no show

DST #1  
 4306' - 4343'  
 15-30-15-30"  
 IF: BOB 2.5"  
 No BB  
 FF: 3.5"  
 No BB  
 Rec: 540' MCW,  
 940 MCW w/ Oil  
 Show



Ls., crm, fr-gd Oom Por; fin, barren, no show

Ls., gy, vf gr, hd

Stark Sh. 4306 (-1224)

Ls., wh-gy, vf gr, hd, inc. Pyr, sli cherty- fresh, gy, fos, no show

Ls., lt gy, vf gr, dnse, p vis Por, sme chiky, wh Ls., soft, no show

Ls., crm, tn, gy, vf gr, p intgran Por, abd fresh, gy, Cht, NVP, no odr

Ls., gy, tn, dk gy, vf gr, p intgran Por; fos, dnse, hd, no show

Slr., gy, gm, soft

Ls., gy, vf gr, p intgran Por, dnse, ir fos, Pyr, no show

Ls., tn, rriso vug Por, dnse, PSFO - brn-dk brn, ft odr

Ls., tn, vf gr; fr intgran por; fin, PSFO- lt brn, fluor

Ls., wh, chiky, barren

Ls., gy, vf gr, vhd, no show

Ls., wh, gy, vf gr, sli fos, sli chiky, pred dnse, p intgran Por, no show, no odr

Ls., a, a w/ inc. chert

Ls., brn, tn, fos x' gr, p intgran Por, vhd, no show, no odr

Ls., crm, Ool, p-frintool Por, FSFO - dk brn, gd odr, fluor

Ls., crm, fos, dnse, p intfos Por, PSFO, gd odr

Ls., tn, brn, Ool, re-xl, NVP, hd, no odr; no show

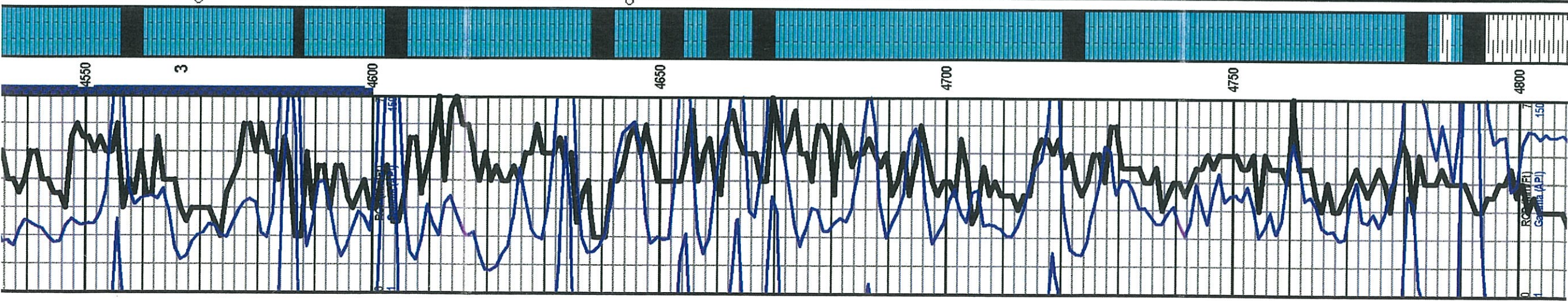
Ls., tn, Ool, NVP, no show

Ls., gy, tn, x'-vf gr, dnse, hd

Show  
IFP: 130-440#  
FFP: 461-689#  
SIP: 1068-1061#

**DST #2**  
4483' - 4513'  
30-30-60-60"  
IF: BOB 8.5 min  
2" BB  
FF: BOB 8 min  
7" BB  
Rec: 1750' GIP,  
180' SGCO,  
(3%G, 97%O), 20'  
SGMCO (5G, 74%O  
21M), 120' SGOCM  
(6%G, 42%O, 52M)  
IFP: 20-71#  
FFP: 76-134#  
SIP: 1026-935#

**DST #3**  
4512' - 4600'  
30-30-30-30"



Ls., tn, Col, NVP, no show

Ls., gy, tn, xf-vf gr, dnse, hd

Ls., wh, cm, vf gr, fos, p intgran Por, vug, firm, PSFO - ft odr; fluor

Sh., blk

Ls., gy, fos, vf gr; firm hd, p intgran Por, dnse, sil chiky, Pyr, no show

Ls., tn, bm, vf gr, fos, p intfos Por, iso vug Por, dnse, no show

Ls., tn, gy, vf gr, dnse, p intgran Por; no show

Ls., aa

Ls., gy, vf gr, vug, PSFO-dk bm, no odr

Sh., gy

Ls., wh, gy, xf gr, fos, NVP, hd

Sh., gy, dk gy, blk

Sh., gy, yellow, sft, gummy

Ls., gy, xf gr, dnse, no show

Siltstone, cl-gy, fin, fr-gd intgran Por, sme unconsolidated SS in tray, no odr, no show

Sh., gy, dk gy, gm, silty

Ls., wh, lt gy, cm, vf gr, fos, sil chiky, pred firm, no show

Sh., gy, dk gy, gummy, soft

Ls., wh, gm, xf-vf gr, dnse, sil dotc, sil dk bm, O str, no odr

Ss., cr-wh, lt gy, vf gr, rd-sbrd, well sorted, gd intgran Por, barren, no odr, no show

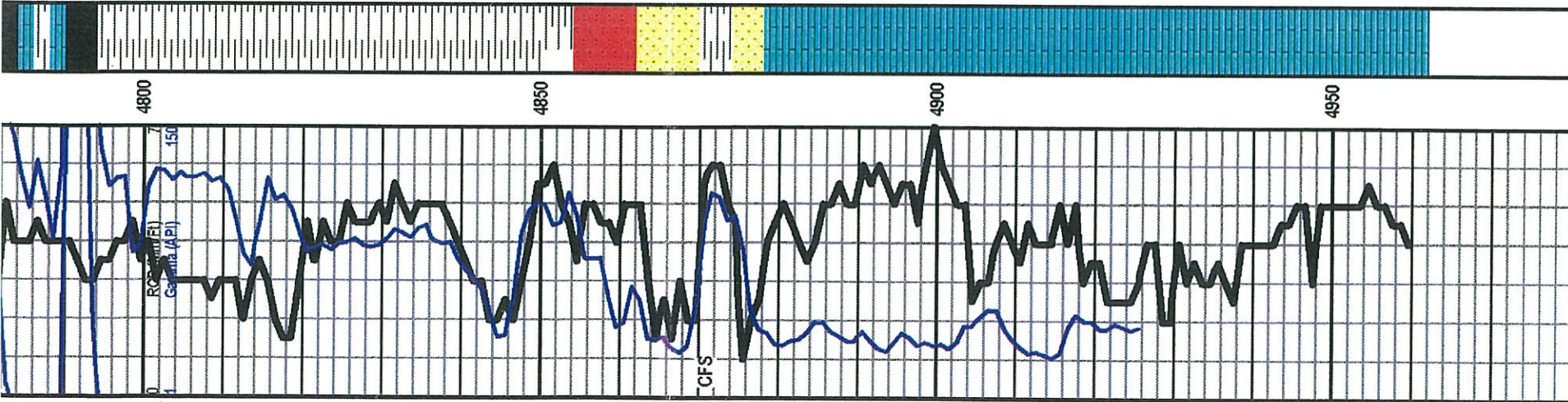
Ls., cm, lt gm, gy, vf gr, dnse, suc-dnse, vhd, no odr

Sh., dk gy, blk, yel, brn

Ft. Scott 4606 (-1524)

Morrow Sh. 4790 (-1708)

**DST #3**  
 4512'-4600'  
 30-30-30-30"  
 IF: 1"  
 NO BB  
 FF: Surface  
 NO BB  
 Rec: 65' SOCM,  
 (1%O, 98%M)  
 IFP: 26-44#  
 FFP: 46-59#  
 SIP: 1188-1002#



RTD: 4960'  
LTD: 4960'

**Palomino Petroleum, Inc.**  
Rocking R Farms #3  
16 - 20S - 34W  
Scott Co., KS

KB: 3082'



**Company: Palomino Petroleum, Inc.**  
**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
 County: SCOTT  
 State: Kansas  
 Drilling Contractor: WW Driling, LLC - Rig 2  
 Elevation: 3077 GL  
 Field Name: Whitesand Creek South  
 Pool: Pool Ext  
 Job Number: 304

**Operation:**  
 Test Complete

**DATE**  
 January  
**19**  
 2019

**DST #1**      **Formation: L/KC "K"**      **Test Interval: 4306 - 4343'**      **Total Depth: 4343'**  
 Time On: 13:30 01/19      Time Off: 16:31 01/19  
 Time On Bottom: 00:00 01/01      Time Off Bottom: 00:00 01/01

| <u>Recovered</u> | <u>Description of Fluid</u> | <u>Gas %</u> | <u>Oil %</u> | <u>Water %</u> | <u>Mud %</u> |
|------------------|-----------------------------|--------------|--------------|----------------|--------------|
| <u>Foot</u>      | <u>BBLs</u>                 |              |              |                |              |

Total Recovered: 0 ft  
 Total Barrels Recovered: 0

Reversed Out  
NO

|   |          |            |
|---|----------|------------|
| Initial Hydrostatic Pressure                | 0        | PSI        |
| Initial Flow                                | 0        | PSI        |
| <b>Initial Closed in Pressure</b>           | <b>0</b> | <b>PSI</b> |
| Final Flow Pressure                         | 0        | PSI        |
| <b>Final Closed in Pressure</b>             | <b>0</b> | <b>PSI</b> |
| Final Hydrostatic Pressure                  | 0        | PSI        |
| Temperature                                 | 0        | °F         |
| Pressure Change Initial Close / Final Close | 0.0      | %          |

COMPANY Palomino Petroleum, Inc. LEASE AND WELL NO. Rocking R Farms No. 3 SEC. 16 TWP. 20S RGE. 34W TEST NO. 1 DATE 1-19-19



# Company: Palomino Petroleum, Inc.

## Lease: Rocking R Farms #3

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

Operation:

Test Complete

**DATE**

January  
**19**  
2019

DST #1 Formation: L/KC "K" Test Interval: 4306 - 4343' Total Depth: 4343'

Time On: 13:30 01/19 Time Off: 16:31 01/19  
Time On Bottom: 00:00 01/01 Time Off Bottom: 00:00 01/01

Electronic Volume Estimate:  
0'

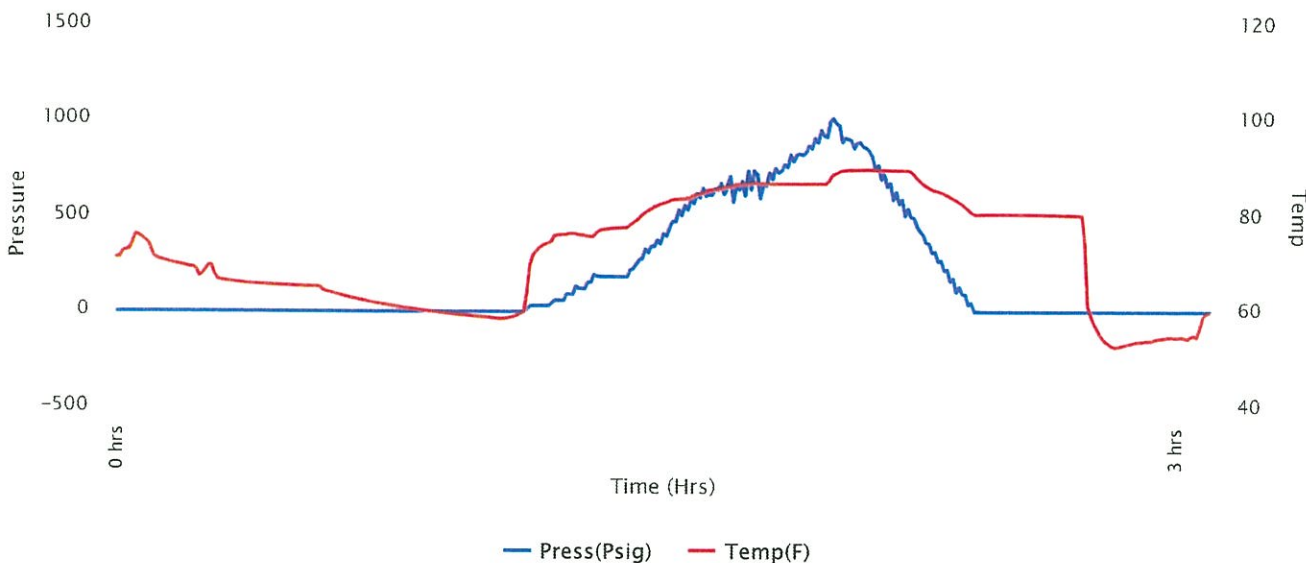
1st Open  
N/A

1st Close  
N/A

2nd Open  
N/A

2nd Close  
N/A

Inside Recorder



COMPANY Palomino Petroleum, Inc. LEASE AND WELL NO. Rocking R Farms No. 3 SEC. 16 TWP. 20S RGE. 34W TEST NO. 1 DATE 1-1



**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
 County: SCOTT  
 State: Kansas  
 Drilling Contractor: WW Driling, LLC - Rig 2  
 Elevation: 3077 GL  
 Field Name: Whitesand Creek South  
 Pool: Pool Ext  
 Job Number: 304

**Operation:**  
 Test Complete

**DATE**  
 January  
**19**  
 2019

|               |                             |                                    |                           |
|---------------|-----------------------------|------------------------------------|---------------------------|
| <b>DST #1</b> | <b>Formation: L/KC "K"</b>  | <b>Test Interval: 4306 - 4343'</b> | <b>Total Depth: 4343'</b> |
|               | Time On: 13:30 01/19        | Time Off: 16:31 01/19              |                           |
|               | Time On Bottom: 00:00 01/01 | Time Off Bottom: 00:00 01/01       |                           |

**BUCKET MEASUREMENT:**

1st Open: N/A  
 1st Close: N/A  
 2nd Open: N/A  
 2nd Close: N/A

**REMARKS:**

Hit 3-4 bridges about 1/2 way in.





**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**19**  
2019

**DST #1**      **Formation: L/KC "K"**      **Test Interval: 4306 - 4343'**      **Total Depth: 4343'**  
Time On: 13:30 01/19      Time Off: 16:31 01/19  
Time On Bottom: 00:00 01/01      Time Off Bottom: 00:00 01/01

**Down Hole Makeup**

**Heads Up:** 10.9 FT

**Packer 1:** 4301 FT

**Drill Pipe:** 4167.62 FT  
*ID-3 1/2*

**Packer 2:** 4306 FT

**Weight Pipe:** 0 FT  
*ID-2 7/8*

**Top Recorder:** 4290.42 FT

**Collars:** 116.71 FT  
*ID-2 1/4*

**Bottom Recorder:** 4308 FT

**Test Tool:** 33.57 FT  
*ID-3 1/2-FH*  
*Jars*  
*Safety Joint*

**Well Bore Size:** 7 7/8

**Surface Choke:** 1"

**Bottom Choke:** 5/8"

**Total Anchor:** 37

**Anchor Makeup**

**Packer Sub:** 1 FT

**Perforations: (top):** 0 FT  
*4 1/2-FH*

**Change Over:** 0 FT

**Drill Pipe: (in anchor):** 0 FT  
*ID-3 1/2*

**Change Over:** 0 FT

**Perforations: (below):** 36 FT  
*4 1/2-FH*



**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**

Test Complete

**DATE**

January

**19**

2019

**DST #1**      **Formation: L/KC "K"**      **Test Interval: 4306 - 4343'**      **Total Depth: 4343'**

Time On: 13:30 01/19

Time Off: 16:31 01/19

Time On Bottom: 00:00 01/01

Time Off Bottom: 00:00 01/01

### **Mud Properties**

**Mud Type:** Chemical

**Weight:** 9.3

**Viscosity:** 64

**Filtrate:** 8.4

**Chlorides:** 7,200 ppm



# Company: Palomino Petroleum, Inc.

## Lease: Rocking R Farms #3

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**19**  
2019

**DST #2**    **Formation: L/KC "K"**    **Test Interval: 4306 - 4343'**    **Total Depth: 4343'**

Time On: 21:50 01/19    Time Off: 05:48 01/20  
Time On Bottom: 00:42 01/20    Time Off Bottom: 02:12 01/20

**DANGER**  
H2S Present  
4.9 PPM

Electronic Volume Estimate:  
1757'

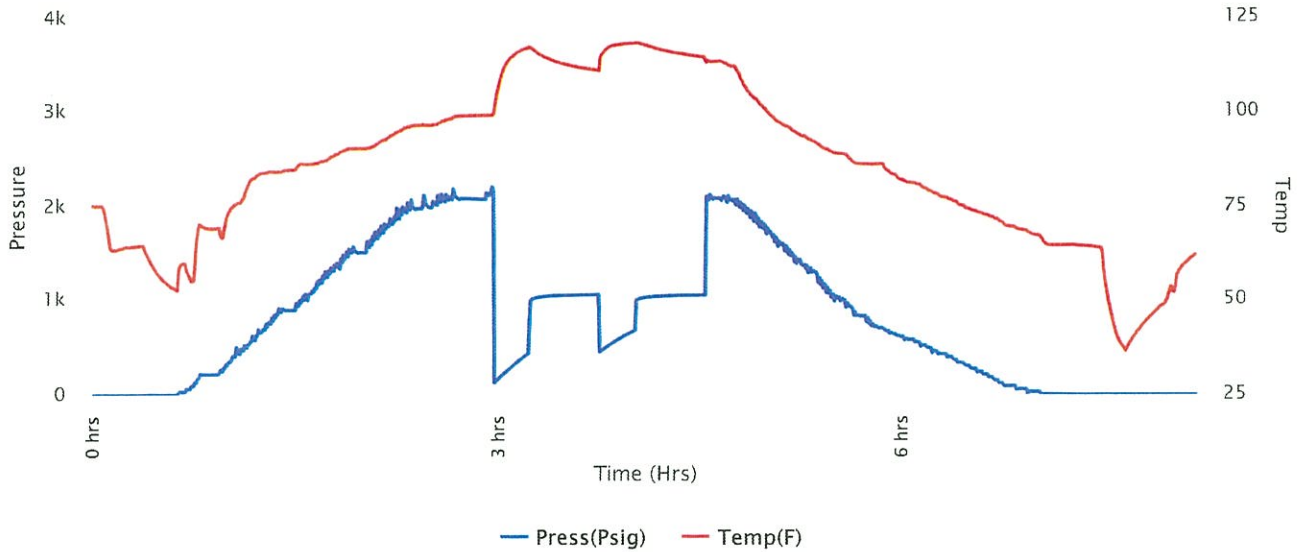
1st Open  
Minutes: 15  
Current Reading:  
89.2" at 15 min  
Max Reading: 89.2"

1st Close  
Minutes: 30  
Current Reading:  
0" at 30 min  
Max Reading: 0"

2nd Open  
Minutes: 15  
Current Reading:  
74.1" at 15 min  
Max Reading: 74.1"

2nd Close  
Minutes: 30  
Current Reading:  
0" at 30 min  
Max Reading: 0"

Inside Recorder





**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
 County: SCOTT  
 State: Kansas  
 Drilling Contractor: WW Drilling, LLC - Rig 2  
 Elevation: 3077 GL  
 Field Name: Whitesand Creek South  
 Pool: Pool Ext  
 Job Number: 304

**Operation:**  
 Test Complete

**DATE**  
 January  
**19**  
 2019

**DST #2**    **Formation: L/KC "K"**    **Test Interval: 4306 - 4343'**    **Total Depth: 4343'**

Time On: 21:50 01/19    Time Off: 05:48 01/20  
 Time On Bottom: 00:42 01/20    Time Off Bottom: 02:12 01/20



Recovered

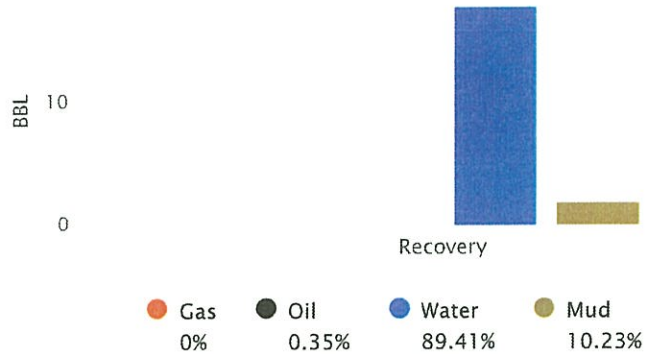
| Foot | BBLs       | Description of Fluid | Gas % | Oil % | Water % | Mud % |
|------|------------|----------------------|-------|-------|---------|-------|
| 540  | 7.6842     | MCW (trace oil)      | 0     | .6    | 74.4    | 25    |
| 940  | 12.2896299 | SLMCW (trace oil)    | 0     | .2    | 98.8    | 1     |

Total Recovered: 1480 ft

Total Barrels Recovered: 19.9738299

Reversed Out  
 NO

**Recovery at a glance**



|   |             |            |
|---|-------------|------------|
| Initial Hydrostatic Pressure                | 2085        | PSI        |
| Initial Flow                                | 130 to 440  | PSI        |
| <b>Initial Closed in Pressure</b>           | <b>1068</b> | <b>PSI</b> |
| Final Flow Pressure                         | 461 to 689  | PSI        |
| <b>Final Closed in Pressure</b>             | <b>1061</b> | <b>PSI</b> |
| Final Hydrostatic Pressure                  | 2081        | PSI        |
| Temperature                                 | 119         | °F         |
| Pressure Change Initial Close / Final Close | 0.6         | %          |

GIP cubic foot volume: 0



**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**19**  
2019

**DST #2**      **Formation: L/KC "K"**      **Test Interval: 4306 - 4343'**      **Total Depth: 4343'**  
Time On: 21:50 01/19      Time Off: 05:48 01/20  
Time On Bottom: 00:42 01/20      Time Off Bottom: 02:12 01/20



**BUCKET MEASUREMENT:**

1st Open: 3 in. blow building. BOB in 2 1/2 mins.  
1st Close: No blow back.  
2nd Open: 2 1/2 in. blow building. BOB in 3 1/2 mins.  
2nd Close: No blow back.

**REMARKS:**

Tool Sample: 0% Gas 0% Oil 96% Water 4% Mud

Ph: 8.5

Measured RW: .33 @ 56 degrees °F

RW at Formation Temp: 0.165 @ 119 °F

Chlorides: 25,000 ppm

Max H2S Reading: 4.9 ppm



**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**19**  
2019

**DST #2**    **Formation: L/KC "K"**    **Test Interval: 4306 - 4343'**    **Total Depth: 4343'**  
Time On: 21:50 01/19    Time Off: 05:48 01/20  
Time On Bottom: 00:42 01/20    Time Off Bottom: 02:12 01/20



**Down Hole Makeup**

|  |                                 |
|--|---------------------------------|
| <b>Heads Up:</b> 10.9 FT   | <b>Packer 1:</b> 4301 FT        |
| <b>Drill Pipe:</b> 4167.62 FT<br><i>ID-3 1/2</i>                                       | <b>Packer 2:</b> 4306 FT        |
| <b>Weight Pipe:</b> 0 FT<br><i>ID-2 7/8</i>  | <b>Top Recorder:</b> 4290.42 FT |
| <b>Collars:</b> 116.71 FT<br><i>ID-2 1/4</i>   | <b>Bottom Recorder:</b> 4308 FT |
| <b>Test Tool:</b> 33.57 FT<br><i>ID-3 1/2-FH</i><br><i>Jars</i><br><i>Safety Joint</i> | <b>Well Bore Size:</b> 7 7/8    |
| <b>Total Anchor:</b> 37  | <b>Surface Choke:</b> 1"        |
| <u><b>Anchor Makeup</b></u>  | <b>Bottom Choke:</b> 5/8"       |
| <b>Packer Sub:</b> 1 FT  |                                 |
| <b>Perforations: (top):</b> 0 FT<br><i>4 1/2-FH</i>                                    |                                 |
| <b>Change Over:</b> 0 FT   |                                 |
| <b>Drill Pipe: (in anchor):</b> 0 FT<br><i>ID-3 1/2</i>                                |                                 |
| <b>Change Over:</b> 0 FT   |                                 |
| <b>Perforations: (below):</b> 36 FT<br><i>4 1/2-FH</i>                                 |                                 |



**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**19**  
2019

**DST #2      Formation: L/KC "K"      Test Interval: 4306 - 4343'      Total Depth: 4343'**  
Time On: 21:50 01/19      Time Off: 05:48 01/20  
Time On Bottom: 00:42 01/20      Time Off Bottom: 02:12 01/20



**Mud Properties**

**Mud Type:** Chemical      **Weight:** 9.3      **Viscosity:** 64      **Filtrate:** 8.4      **Chlorides:** 7,200 ppm



# Company: Palomino Petroleum, Inc.

## Lease: Rocking R Farms #3

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**21**  
2019

**DST #3**      **Formation: Marmaton**      **Test Interval: 4483 - 4513'**      **Total Depth: 4513'**  
Time On: 01:21 01/21      Time Off: 10:13 01/21  
Time On Bottom: 04:19 01/21      Time Off Bottom: 07:19 01/21

Electronic Volume Estimate:  
1604'

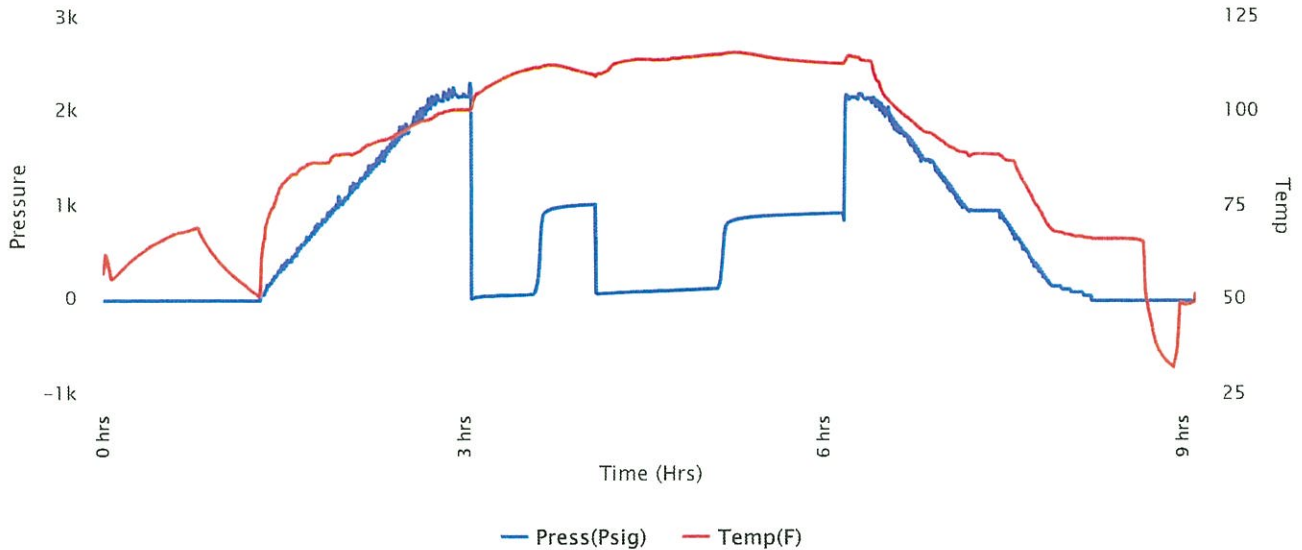
1st Open  
Minutes: 30  
Current Reading:  
51.1" at 30 min  
Max Reading: 51.1"

1st Close  
Minutes: 30  
Current Reading:  
1.8" at 30 min  
Max Reading: 1.8"

2nd Open  
Minutes: 60  
Current Reading:  
80.6" at 60 min  
Max Reading: 80.6"

2nd Close  
Minutes: 60  
Current Reading:  
7.0" at 60 min  
Max Reading: 7.0"

Inside Recorder







**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
 County: SCOTT  
 State: Kansas  
 Drilling Contractor: WW Driling, LLC - Rig 2  
 Elevation: 3077 GL  
 Field Name: Whitesand Creek South  
 Pool: Pool Ext  
 Job Number: 304

**Operation:**  
 Test Complete

**DATE**  
 January  
**21**  
 2019

**DST #3**      **Formation: Marmaton**      **Test Interval: 4483 - 4513'**      **Total Depth: 4513'**  
 Time On: 01:21 01/21      Time Off: 10:13 01/21  
 Time On Bottom: 04:19 01/21      Time Off Bottom: 07:19 01/21

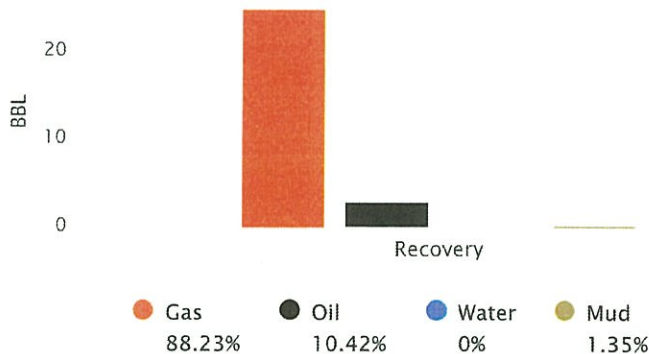
Recovered

| Foot | BBLs      | Description of Fluid | Gas % | Oil % | Water % | Mud % |
|------|-----------|----------------------|-------|-------|---------|-------|
| 1750 | 24.9025   | G                    | 100   | 0     | 0       | 0     |
| 180  | 2.5614    | SLGCO                | 3     | 97    | 0       | 0     |
| 20   | 0.2846    | SLGCMCO              | 5     | 74    | 0       | 21    |
| 120  | 0.6210299 | SLGCHOCM             | 6     | 42    | 0       | 52    |

Total Recovered: 2070 ft  
 Total Barrels Recovered: 28.3695299

Reversed Out  
 NO

**Recovery at a glance**



|   |             |            |
|---|-------------|------------|
| Initial Hydrostatic Pressure                | 2172        | PSI        |
| Initial Flow                                | 20 to 71    | PSI        |
| <b>Initial Closed in Pressure</b>           | <b>1026</b> | <b>PSI</b> |
| Final Flow Pressure                         | 76 to 134   | PSI        |
| <b>Final Closed in Pressure</b>             | <b>935</b>  | <b>PSI</b> |
| Final Hydrostatic Pressure                  | 2172        | PSI        |
| Temperature                                 | 116         | °F         |
| Pressure Change Initial Close / Final Close | 8.8         | %          |

GIP cubic foot volume: 140.53562



**Company: Palomino Petroleum,  
Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC -  
Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**

Test Complete

**DATE**

January

**21**

2019

**DST #3**

**Formation:  
Marmaton**

**Test Interval: 4483 -  
4513'**

**Total Depth: 4513'**

Time On: 01:21 01/21

Time Off: 10:13 01/21

Time On Bottom: 04:19 01/21

Time Off Bottom: 07:19 01/21

**BUCKET MEASUREMENT:**

1st Open: 1/4 in. blow building. BOB in 8 1/2 mins.

1st Close: 2 in. blow back.

2nd Open: Surface blow building. BOB in 8 mins.

2nd Close: 7 in. blow back.

**REMARKS:**

Tool Sample: 0% Gas 98% Oil 0% Water 2% Mud

Gravity: 32.9 @ 60 °F



# Company: Palomino Petroleum, Inc.

## Lease: Rocking R Farms #3

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
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Drilling Contractor: WW Drilling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**21**  
2019

**DST #3**      **Formation:** Marmaton      **Test Interval:** 4483 - 4513'      **Total Depth:** 4513'  
Time On: 01:21 01/21      Time Off: 10:13 01/21  
Time On Bottom: 04:19 01/21      Time Off Bottom: 07:19 01/21

### Down Hole Makeup

|  |                                 |
|--|---------------------------------|
| <b>Heads Up:</b> 24.11 FT  | <b>Packer 1:</b> 4478 FT        |
| <b>Drill Pipe:</b> 4357.83 FT<br><i>ID-3 1/2</i>                                       | <b>Packer 2:</b> 4483 FT        |
| <b>Weight Pipe:</b> 0 FT<br><i>ID-2 7/8</i>  | <b>Top Recorder:</b> 4467.42 FT |
| <b>Collars:</b> 116.71 FT<br><i>ID-2 1/4</i>   | <b>Bottom Recorder:</b> 4485 FT |
| <b>Test Tool:</b> 33.57 FT<br><i>ID-3 1/2-FH</i><br><i>Jars</i><br><i>Safety Joint</i> | <b>Well Bore Size:</b> 7 7/8    |
| <b>Total Anchor:</b> 30  | <b>Surface Choke:</b> 1"        |
| <b>Anchor Makeup</b>   | <b>Bottom Choke:</b> 5/8"       |
| <b>Packer Sub:</b> 1 FT  |                                 |
| <b>Perforations: (top):</b> 0 FT<br><i>4 1/2-FH</i>                                    |                                 |
| <b>Change Over:</b> 0 FT   |                                 |
| <b>Drill Pipe: (in anchor):</b> 0 FT<br><i>ID-3 1/2</i>                                |                                 |
| <b>Change Over:</b> 0 FT   |                                 |
| <b>Perforations: (below):</b> 29 FT<br><i>4 1/2-FH</i>                                 |                                 |



**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

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County: SCOTT  
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Drilling Contractor: WW Drilling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**21**  
2019

**DST #3**      **Formation: Marmaton**      **Test Interval: 4483 - 4513'**      **Total Depth: 4513'**  
Time On: 01:21 01/21      Time Off: 10:13 01/21  
Time On Bottom: 04:19 01/21      Time Off Bottom: 07:19 01/21

**Mud Properties**

**Mud Type:** Chemical      **Weight:** 9.35      **Viscosity:** 48      **Filtrate:** 9.6      **Chlorides:** 7,700 ppm



# Company: Palomino Petroleum, Inc.

## Lease: Rocking R Farms #3

SEC: 16 TWN: 20S RNG: 34W  
County: SCOTT  
State: Kansas  
Drilling Contractor: WW Driling, LLC - Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**21**  
2019

**DST #4      Formation: Pawnee      Test Interval: 4512 - 4600'      Total Depth: 4600'**

Time On: 22:02 01/21      Time Off: 05:26 01/22  
Time On Bottom: 00:47 01/22      Time Off Bottom: 02:47 01/22

Electronic Volume Estimate:  
39'

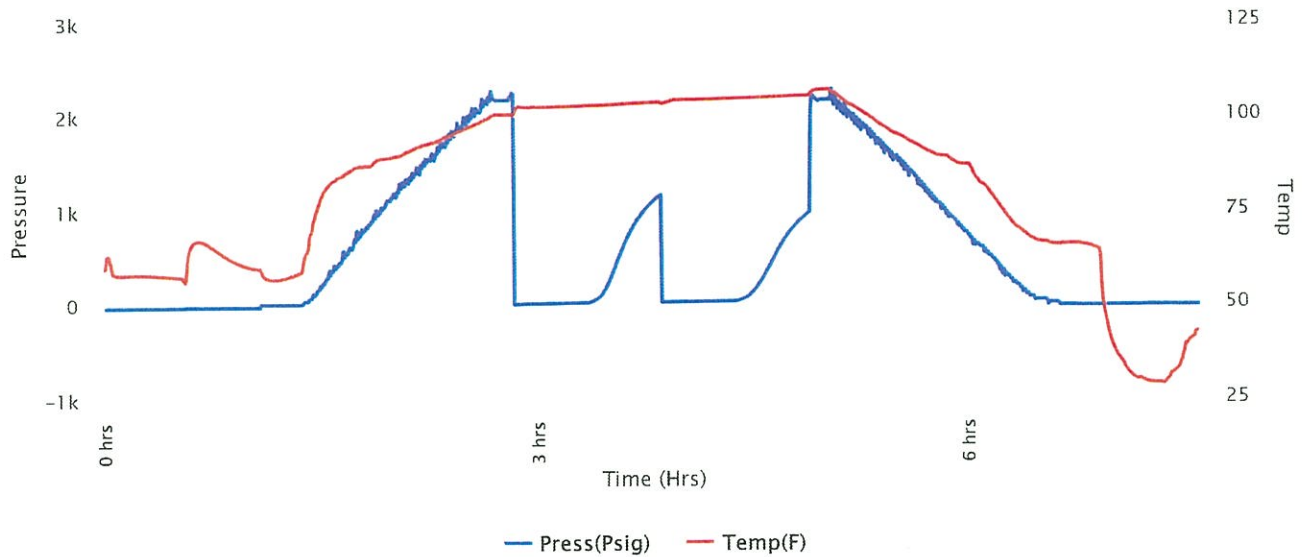
1st Open  
Minutes: 30  
Current Reading:  
1.1" at 30 min  
Max Reading: 1.1"

1st Close  
Minutes: 30  
Current Reading:  
0" at 30 min  
Max Reading: 0"

2nd Open  
Minutes: 30  
Current Reading:  
0" at 30 min  
Max Reading: 0"

2nd Close  
Minutes: 30  
Current Reading:  
0" at 30 min  
Max Reading: 0"

Inside Recorder





**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
 County: SCOTT  
 State: Kansas  
 Drilling Contractor: WW Driling, LLC - Rig 2  
 Elevation: 3077 GL  
 Field Name: Whitesand Creek South  
 Pool: Pool Ext  
 Job Number: 304

**Operation:**  
 Test Complete

**DATE**  
 January  
**21**  
 2019

**DST #4**      **Formation: Pawnee**      **Test Interval: 4512 - 4600'**      **Total Depth: 4600'**  
 Time On: 22:02 01/21      Time Off: 05:26 01/22  
 Time On Bottom: 00:47 01/22      Time Off Bottom: 02:47 01/22

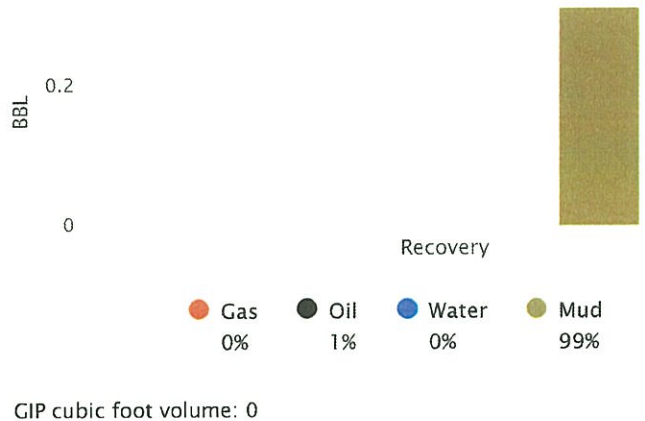
| Recovered |        | Description of Fluid | Gas % | Oil % | Water % | Mud % |
|-----------|--------|----------------------|-------|-------|---------|-------|
| Foot      | BBLS   |                      |       |       |         |       |
| 65        | 0.3198 | SLOCM                | 0     | 1     | 0       | 99    |

Total Recovered: 65 ft  
 Total Barrels Recovered: 0.3198

Reversed Out  
 NO

**Recovery at a glance**

|   |             |            |
|---|-------------|------------|
| Initial Hydrostatic Pressure                | 2199        | PSI        |
| Initial Flow                                | 26 to 44    | PSI        |
| <b>Initial Closed in Pressure</b>           | <b>1188</b> | <b>PSI</b> |
| Final Flow Pressure                         | 46 to 59    | PSI        |
| <b>Final Closed in Pressure</b>             | <b>1002</b> | <b>PSI</b> |
| Final Hydrostatic Pressure                  | 2190        | PSI        |
| Temperature                                 | 106         | °F         |
| Pressure Change Initial Close / Final Close | 15.7        | %          |





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Rig 2  
Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**21**  
2019

**DST #4      Formation: Pawnee      Test Interval: 4512 -      Total Depth: 4600'**  
**4600'**  
Time On: 22:02 01/21      Time Off: 05:26 01/22  
Time On Bottom: 00:47 01/22      Time Off Bottom: 02:47 01/22

**BUCKET MEASUREMENT:**

1st Open: 1/4 in. blow building to 1 in.

1st Close: No blow back.

2nd Open: Surface blow.

2nd Close: No blow back.

**REMARKS:**

Tool Sample: 0% Gas 2% Oil 0% Water 98% Mud



**Company: Palomino Petroleum, Inc.**

**Lease: Rocking R Farms #3**

SEC: 16 TWN: 20S RNG: 34W  
 County: SCOTT  
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 Drilling Contractor: WW Driling, LLC - Rig 2  
 Elevation: 3077 GL  
 Field Name: Whitesand Creek South  
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 Job Number: 304

**Operation:**  
 Test Complete

**DATE**  
 January  
**21**  
 2019

**DST #4**      **Formation: Pawnee**      **Test Interval: 4512 - 4600'**      **Total Depth: 4600'**  
 Time On: 22:02 01/21      Time Off: 05:26 01/22  
 Time On Bottom: 00:47 01/22      Time Off Bottom: 02:47 01/22

**Down Hole Makeup**

|  |                                 |
|--|---------------------------------|
| <b>Heads Up:</b> 26.08 FT  | <b>Packer 1:</b> 4507.21 FT     |
| <b>Drill Pipe:</b> 4389.01 FT<br><i>ID-3 1/2</i>                                       | <b>Packer 2:</b> 4512.21 FT     |
| <b>Weight Pipe:</b> 0 FT<br><i>ID-2 7/8</i>  | <b>Top Recorder:</b> 4496.63 FT |
| <b>Collars:</b> 116.71 FT<br><i>ID-2 1/4</i>   | <b>Bottom Recorder:</b> 4583 FT |
| <b>Test Tool:</b> 33.57 FT<br><i>ID-3 1/2-FH</i><br><i>Jars</i><br><i>Safety Joint</i> | <b>Well Bore Size:</b> 7 7/8    |
| <b>Total Anchor:</b> 87.79   | <b>Surface Choke:</b> 1"        |
| <b><u>Anchor Makeup</u></b>  | <b>Bottom Choke:</b> 5/8"       |
| <b>Packer Sub:</b> 1 FT  |                                 |
| <b>Perforations: (top):</b> 4 FT<br><i>4 1/2-FH</i>                                    |                                 |
| <b>Change Over:</b> 1 FT   |                                 |
| <b>Drill Pipe: (in anchor):</b> 62.79 FT<br><i>ID-3 1/2</i>                            |                                 |
| <b>Change Over:</b> 1 FT   |                                 |
| <b>Perforations: (below):</b> 18 FT<br><i>4 1/2-FH</i>                                 |                                 |





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Elevation: 3077 GL  
Field Name: Whitesand Creek South  
Pool: Pool Ext  
Job Number: 304

**Operation:**  
Test Complete

**DATE**  
January  
**21**  
2019

**DST #4**      **Formation: Pawnee**      **Test Interval: 4512 - 4600'**      **Total Depth: 4600'**  
Time On: 22:02 01/21      Time Off: 05:26 01/22  
Time On Bottom: 00:47 01/22      Time Off Bottom: 02:47 01/22

**Mud Properties**

**Mud Type:** Chemical      **Weight:** 9.3      **Viscosity:** 52      **Filtrate:** 7.6      **Chlorides:** 7,100 ppm

May 17, 2019

Klee Robert Watchous  
Palomino Petroleum, Inc.  
4924 SE 84TH ST  
NEWTON, KS 67114-8827

Re: ACO-1  
API 15-171-21241-00-00  
ROCKING R FARMS 3  
NE/4 Sec.16-20S-34W  
Scott County, Kansas

Dear Klee Robert Watchous:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/11/2019 and the ACO-1 was received on May 17, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department