

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

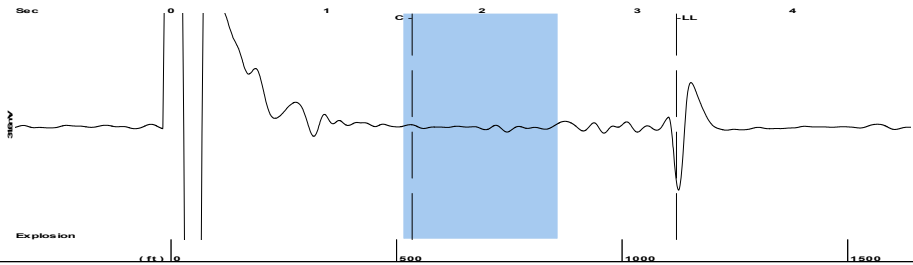
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

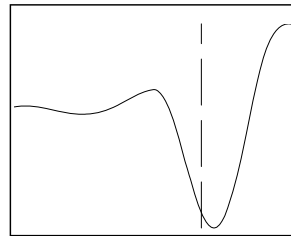
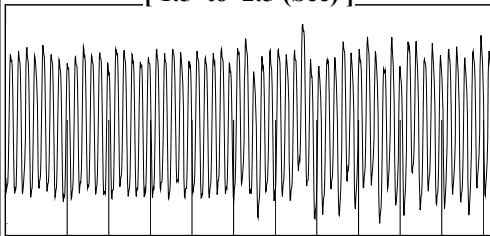
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: L Miller Well: L Miller 24 (acquired on: 05/16/19 14:28:11)



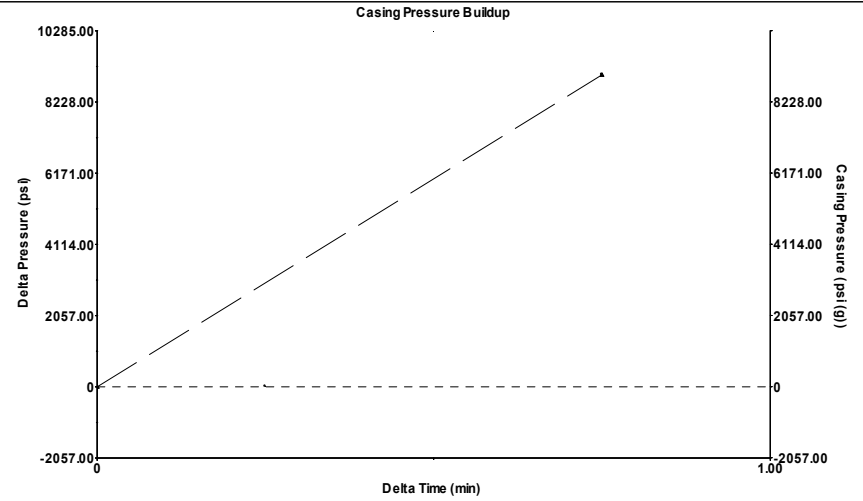
Filter Type High Pass Automatic Collar Count Yes Time 3.252 sec
 Manual Acoustic Velocity 741.52 ft/s Manual JTS/sec 11.6959 Joints 35.3478 Jts
 Depth 1120.53 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: L Miller Well: L Miller 24 (acquired on: 05/16/19 14:28:11)



Change in Pressure 9011.97 psi PT6067
 Change in Time 0.75 min Range 0 - ? psi

Group: L Miller Well: L Miller 24 (acquired on: 05/16/19 14:28:11)

Production
 Current Potential
 Oil 2 2.2 BBL/D
 Water 148 162.1 BBL/D
 Gas 0.0 0.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.23
 Production Efficiency 91.3

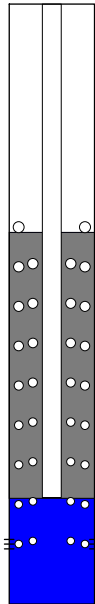
Oil 36 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.26 Sp.Gr.AIR

Acoustic Velocity 689.13 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1769 ft
 Equivalent Gas Free Liquid HT (TVD) 331 ft

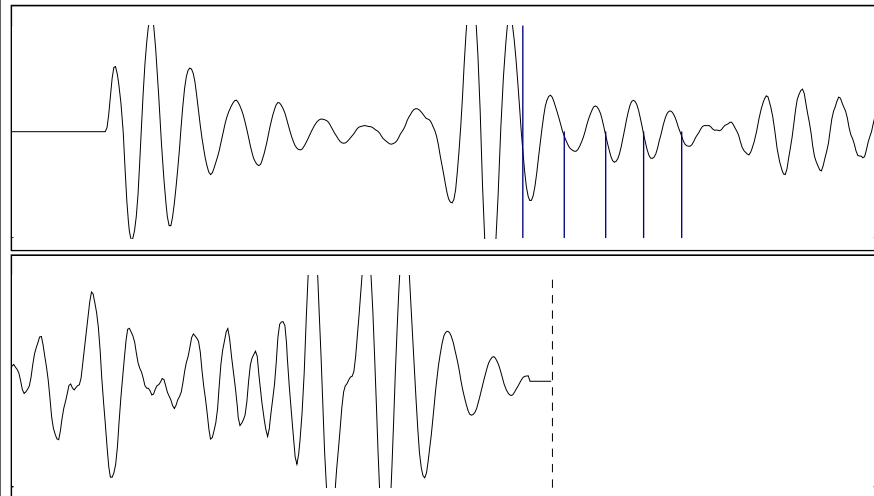
Acoustic Test

Casing Pressure -8.0 psi (g)
 Casing Pressure Buildup 9012.0 psi
 0.75 min
 Gas/Liquid Interface Pressure -7.7 psi (g)
 Liquid Level Depth 1120.53 ft
 Pump Intake Depth 2890.00 ft
 Formation Depth 3197.00 ft



Producing
 Annular Gas Flow 285054 Mscf/D
 % Liquid 19 %
 Pump Intake 111.6 psi (g)
 Producing BHP 176.0 psi (g)
 Static BHP 822.2 psi (g)

Group: L Miller Well: L Miller 24 (acquired on: 05/16/19 14:28:11)



Acoustic Velocity 689.13 ft/s Joints counted 4
 Joints Per Second 10.8696 jts/sec Joints to liquid level 35.3478
 Depth to liquid level 1120.53 ft Filter Width 9.69591 13.6959
 Automatic Collar Count Yes Time to 1st Collar 1.184 1.552

May 17, 2019

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-22907-00-01
L MILLER 24-31
N/2 Sec.31-14S-13W
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"