

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

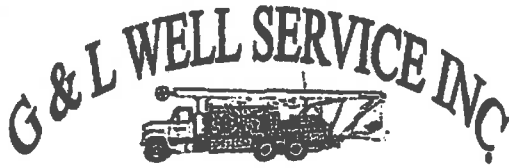
Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

In Account with

INVOICE



Gillespies'
Owners & Operators

PO Box 183 – Sterling, KS 67579

Phone (620) 654-8277 Dan, (620) 669-7117 Mark

Date	Invoice #
5/13/2019	962-4

Bill To

F.G. Holl L.L.C.
P.O. Box 308
Ellinwood, KS 67526

(Terms: Net 30 Days)

Lease

Rig/Unit Operator #4/John Gillespie

Essmiller/Barton

Quantity	Date	Description	Rate	Amount
17	5/6-5/13/19	Single or Double Drum Unit & Tongs	205.00	3,485.00T
7	5/6/19	Drove to location, moved in and rigged up. Pulled a 16' polish rod, 1-2', 1-4' 3/4 subs, 133 3/4 single rods, 1-2' 3/4 sub and a 2 x 1 1/2 x 12' bottom hole down pump. Rigged over for tubing, pulled 2-4', 1-8' 2 3/8 subs, 104 joints 2 3/8 tubing, seating nipple and a 15' mud anchor. Shut down for the day.	0.00	0.00T
10	5/13/19	Drove to location, started the rig. Picked up perforators, perforated at 1450' and 700'. Laid perforators down, had back hoe dig up surface pipe and dig a pit. Ran in the hole with 97 joints 2 3/8 tubing (3100'), spotted 70 sacks of cement and 200 lbs hulls. Pulled up to 2100', spotted 45 sacks of cement. Pulled up to 1450', spotted 50 sacks. Then pulled to 700'. Mixed 185 sacks, got cement to the top in the surface and the casing. Pulled tubing, cement was about 80' down. Tore down and moved off location.	0.00	0.00T
		Sales Tax	7.50%	261.38

	Total	\$3,746.38
--	--------------	-------------------



SIC services, L.P.

TREATMENT REPORT

Lease No.		Date	
FG Holl		5-13-2019	
Essmiller		Well # 1-36	
Order #	Station Pratt KS.	# 1718	Casing
Depth		County Barton	State KS.
Type Job Plug to Abandon		Formation	Legal Description 36-195-146

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2	2 7/8			Pre Pad	Max		5 Min.	
Depth	Depth 3100	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative			Station Manager <i>Justin Westerman</i>			Treater <i>DAVE BAIDING</i>		
Service Units	27469	19959	19418					
Driver Names	<i>Don Giley</i>	<i>Cole Cobb</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location 9:00 AM
					Have safety meeting + Rig up
					1 st plug 3100'
11:30 AM	800		17.82	3	Pump 70 sx Cement + 200 ^{ft} HULLS
5	200			3	Displace with 6 Bbls water
					2 nd plug 2100'
12:30 PM	300		11.46	4	Pump 45 sx + 100 ^{ft} HULLS
5	200		4.50	3	Displace with 4 1/2 Bbls water
					3 rd plug 1450' pump 50 sx Cement
1:00 PM	300		12.73	4	Displace with 2 1/2 Bbls water
5	200		2.50	3	
					4 th plug 700' with Perfs
2:00 PM	200		47	4	Pump 185 sx Cement



by services, L.P.

TREATMENT REPORT

Lease No.		Date	
FG Holl		5-13-2019	
Essmiller		Well # 1-36	
Order #	Station Pratt KS.	# 1718	Casing
Depth		County Barton	State KS.
Type Job Plug to Abandon		Formation	Legal Description 36-195-146

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2	2 3/8			Pre Pad	Max		5 Min.	
Depth	Depth 3100	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative			Station Manager <i>Justin Westerman</i>			Treater <i>DAVE BAIDING</i>		
Service Units	27469	19959	19418					
Driver Names	<i>Don Giley</i>	<i>Cole Cobb</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location 9:00 AM
					Have safety meeting + Rig up
					1 st plug 3100'
11:30 AM	800		17.82	3	Pump 70 sx Cement + 200 ^{ft} HULLS
5	200			3	Displace with 6 Bbls water
					2 nd plug 2100'
12:30 PM	300		11.46	4	Pump 45 sx + 100 ^{ft} HULLS
5	200		4.50	3	Displace with 4 1/2 Bbls water
					3 rd plug 1450' pump 50 sx Cement
1:00 PM	300		12.73	4	Displace with 2 1/2 Bbls water
5	200		2.50	3	
					4 th plug 700' with Perfs
2:00 PM	200		47	4	Pump 185 sx Cement

Cement Callsheet



Company	FG Holl			Service Point	Pratt, KS		
				Contact Person	Justin Westerman 620-672-1201		
Well Type	Old	CONTRACTOR		COUNTY	Barton	STATE	KS
LEASE	Essmiller		WELL #	1-36	SEC	36	TWP 19s RANGE 14w

DIRECTIONS:

**Great Bend, Kansas - 10th & Patton, West to flood control bridge
100 yards West of bridge turn and go 1/2 South, East into**

Job Type	Plug to Abandon			Casing Size	4 1/2	Thread	Weight
Equipment	3100' -			Tubing/Drill Pipe Size	2 3/8		
	2100' -			Hole Size	7 7/8		
	1450' - perf			Packer	Bridge Plug		
Remarks:	700' - perf and circulate cement to surface			Plug Container	Casing Swivel	Squeeze Manifold	
has 779' of 8 5/8" surface casing							

Plug to Abandon

CEMENT DATA

LEAD 1	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
TAIL 1	Weight PPG	Type	Additives	
CP103	13.78	60/40 POZ	4% gel	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
350	2%	1.43	6.92	
LEAD 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
TAIL 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	
Rat Hole	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft/sk	Water Gal/sk	

Float Equipment

Part #	Quantity	Description	# Used	# Returned

Misc. Chemicals

C2410	400	Cotton Seed Hulls		

Ordered By	Adam Apley	Phone 620-791-7641	Fax	Date of Job	05/07/19
Call Taken By	Kevin Brungardt	Phone 620-213-1586	Email	Time Ready	10:30 AM
Operator or Driver Called				Call Out Time	