### KOLAR Document ID: 1460803

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD       SWD Permit #:	County: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, \$S.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

In Accour		-TTT ]	(Think		INVOICE					
	or L	WEL	L SERVICE DVC			Г	Date		Invoi	ice #
	Gour		NA ZIZ			F	5/13/2019		962	
	$\mathbf{v}$		illespies'			L		[		
	20.0	Owner	s & Operators							
			Sterling, KS 67579 54-8277 Dan, (620) 669-7	7117 Mai	rk					9
		(020) 0.								
	Bill To									
F.	G. Holl L.I	L.C.					(Term	s: Net 3	30 Da	ays)
	.O. Box 308 llinwood, K									
	,									
L							Lease			
Pia/LInit	Operator		#4/John Gillespie			E	Essmiller/Barto	n		
Quantity	Da				cription			Rate		Amount
17	5/6-5/13/1	9	Single or Double Drum Unit	& Tongs				205.	.00	3,485.00T
7	5/6/19		Drove to location, moved in subs, 133 3/4 single rods, 1-2 pump. Rigged over for tubing tubing, seating nipple and a 1	2' 3/4 sub a g,pulled 2-	and a 2 x 1 1/2 x 4', 1-8' 2 3/8 sub	12' bottom h os, 104 joints	ole down	0.	.00	0.00T
10	5/13/19		Drove to location, started the 700'. Laid perforators down, in the hole with 97 joints 2 3, 200 lbs hulls. Pulled up to 21 spotted 50 sacks. Then pulled the surface and the casing. Pu down and moved off location	had back 1 /8 tubing ( 100', spotte d to 700'. 1 ulled tubin	hoe dig up surfac (3100'), spotted 7 ed 45 sacks of ce Mixed 185 sacks	ce pipe and c 70 sacks of c ement. Pullec s, got cement	lig a pit. Ran ement and l up to 1450', to the top in	0	.00	0.001
			Sales Tax				¢.	7.50	%	261.38
	<u> </u>						Total			\$3,746.38

							FIELD SERVICE T	CKET
		SIC P.O. Prat		lwy. 61 13 as 67124 572-1201			1718 <b>1791</b>	<b>2</b> A
PRESSL	JRE PUM	PING & WIRELINE	nan ho	urs 0	a'z	5-13-1	Y DATE TICKET NO	
<sup>бF</sup> 5-13-	19 1	DISTRICT Proff	Ks. =	=17/8		OLD WELL		USTOMER RDER NO.:
USTOMER FG	R H	011			LEASE	smil	ler	WELL NO 4-56
ADDRESS		•			COUNTY	Barto	on STATE K	5.
CITY		STATE			SERVICE CI	REWCA	RIB. Ron G CO	ecoBB
AUTHORIZED BY	,				JOB TYPE:	Plug	to Abandon 2-	41
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 5-13-19 DAT	TIME
21459	2						ARRIVED AT JOB	AR 9:00
19959-19918	ŀ						START OPERATION	開11:50
							FINISH OPERATION	#2:00
· · · · · · · · · · · · · · · · · · ·					-		RELEASED	AN 2:30
							MILES FROM STATION TO WEL	L

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Z

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOUN	IT
BC 132	60/40/P02	SK	350	/		8130	50
CC 200	Coment Bel	16	602	V .		306	
CE 133	Cotton seed Hulls	16	400	1		400	
meiol	hell at he here was h	m:	<u></u>	j.		250	
ME 101	Light Vehicle Mileage Heavy Equipment Mileage	Mi	50 100			800	
ME 102	Heavy Equipment Milledge		TEO_			000	+
CC 4	Deoth Charge 3001-4000	HR	1	ð		2200	~
CE 240	Blending and mixing charge	SX	350	ę		490	
BE 143	Since Superior draws	EA		s e.		75	
BS 144	Service Supervisor Charge Driver Charge	EA	S.	Ŷ		70	
DEM	DILDER CHANGE	- 601					+
	r ( 6). 6						
CHE	MICAL / ACID DATA:			SUB	TOTAL		· - :)
	SERVICE & EQ	JIPMENT	%TA	X ON \$		-	
	MATERIALS		• " %ТА	X ON \$			
				•	TOTAL		
				```	JUL	1	
				-	• 		]
SERVICE REPRESENTATIV	E Carl Balcling, THE ABOVE MATERIAL AND SI ORDERED BY CUSTOMER AND		BY:	LUC			
FIELD SERVICE C	- 7 -	(WELL O	VNER OPERAT	OH CONTRAC	IOR OR	AGENT)	



# TREATMENT REPORT

Ĩ	-C 16	1/		ease No.				Date			
Fee	mille	r		Nell #	1-36	<u></u>		5	-13	-201	9
d Order #	Station		Ks.	# 17		g Dept	h	County	Barton	L	State KS.
rype Job	Two to	Ahande				Formation	n	_	Lega	I Description	76-195-14
PIPE	E DATA	PER	FORATING	à DATA	FLUI	D USED		TF	REATMEN	IT RESUM	Ε
Casing Size	Tubing Siz	Shots/F	-t		Acid	ĩ		RATE	PRESS	isip	
Depth	Depth 31		То		Pre Pad		Max		,	5 Min.	
Volume	Volume	From	То		Pad		Min			10 Min.	
Max Press	Max Press	From	То		Frac		Avg			15 Min.	
Well Connection	on Annulus V	ol. From	То				HHP Use	d			Pressure
Plug Depth	Packer De	Pth From	То		Flush	· · · · ·	Gas Volu			Total <sup>®</sup> Lo	
Customer Rep	presentative			Station	n Manag <u>er</u>	tin Wester	man	Treate	PAKI +	AIDIN.	6
Service Units	27469	19959	19918	1							
Driver Names	Ron billey		Cobb								
Time	Casing' Pressure	Tubing Pressure	Bbls. Pu	nped	Rate				Service Log		
	-					On	<u>hoca</u>	tion	<u> </u>	Am	
							5 Alohy	Meet	<u>vy +</u>	Rig of	l
						15t				-	
- ALA	1						plu	7 31	100	11 000	4ª 1 J/c
11:30	800		17.	82	3	Pony	<u>n 70</u>	2 SX	<u> Enlent</u>	7 0/00	ater
	200			:	<u> </u>	_ Dise	Male	Wit	h 6	8665 W	ater
						a no	2	. 21	10/0		
D - DW	200		11 1		4	- A-		21		1/9[] 7	11.115
12:30 -	200		11-9		<u> </u>	- Ivm	<u>.</u>	5 54	- + 	100 T	HUIJ
5	200		9.	50			plate u	<u>// (4</u>	-12	000 u	rater
1:00 Pm			10	12	1	3.1	Nue	145	n'		) s& Cemen
1:0017			12.0		<u> </u>	2	plug	1 2 = 4	C pc	1/2 BG	1 water
<u> </u>	200		0		<u>_</u>		nace	WIN	1 00	12 100	S WETCH
						yth	Dlug	7(	90	with	Perfc
2:00 RH	200		47	,	Ц	- P	185	 < \<	Семе		12112
00.00.00	NOU				{	<i>11 care</i>	100	01-	<u>C (20000</u>		*******
,	:						i	· .			<u>, , , , , , , , , , , , , , , , , , , </u>
							· · · · · · · · · · · · · · · · · · ·				
			_								
1024	4 NE Hiv	vay 61 •	P.O. Box	8613	• Pratt, K	S 67124-86	613 • (62	20) 672	-1201 •	Fax (620)	672-5383

Taylor Printing, Inc. 620-672-3656

	Cei	ment Ca	llshee	et		·(E	Ŋ			i ₹v
Company	,			Service	Point	Pratt, K				
		FG Holl		Contact		Justin W			620-0	67
Well Type	Old	CONTRACTOR	1		COUNT		Bart		STATE	+
LEASE DIRECTIO	NIC.	Essmiller	WELL # 1-	-36 SEC		6 т	WP	19s	RANGE	
		Bend, Kansas - 10 yards West of		-	l go 1/2		, Eas			
Job Ty	pe	Plug to Ab	andon		Casing Size	4 1/2	Thread	,	Weight <sup>1</sup>	
		3100' -			Tubing/Drill Pi	pe Size	Thread		Weight	
Equipiment		2100' -			2 Hole Size	3/8	Packer		Bridge Plug	
-defension		1450' - perf	F				racker		Dridge Plug	
	70	0' - perf and circulate cem	ient to surface			7/8				
Remarks:	h	as 779' of 8 5/8'' surf	face casing		Plug Cont	ainer	Casing	g Swivel	Squeeze	M
I		"·····	Plug to	Abano	don	· ·	- <b>I</b>		<u>_I</u>	
			CEMEI	NT DATA						
LEAD 1	Weight PPG	Туре			Additives					
Sacks	Excess	Yield Ft³/sk	Water Gal/sk							
TAIL 1	Weight PPG	Туре			Additives					
	weight rro			1	4% gel					
CP103			) POZ							
Sacks 350	Excess 2%	Yield Fe%k 1,43	Water Gal/sk							
LEAD 2		Туре			Additives					
Sacks	Excess	Yield Ft/sk	Water Gal/sk							
TAIL 2	Weight PPG			ľ	Additives					
Sacks	Excess	Yield Ft²/sk	Water Gal/sk							
Rat Hole	Weight PPG	Туре			Additives					
Sacks	Excess	Yield Ft%k	Water Gal/sk							
			Float Ec	quipmen	t					
Part #	Quanity	Desc	ription					# Us	sed #	R
			~							
		r.:		1						
								ļ		
			Misc. C	hemical	s ·					
C2410	400	Cotton Seed Hulls		ſ						
							1			
										_
Ordered By	Adam Apl	ey Phon	e 620-791-76	41 Fa	x		Date of	fJob	05/07/19	9
Call Taken By		ngardt Phon					Time R		10:30 A	

							FIELD SERVICE T	CKET
		SIC P.O. Prat		lwy. 61 13 as 67124 572-1201			1718 <b>1791</b>	<b>2</b> A
PRESSL	JRE PUM	PING & WIRELINE	nan ho	urs 0	a'z	5-13-1	Y DATE TICKET NO	
<sup>бF</sup> 5-13-	19 1	DISTRICT Proff	Ks. =	=17/8		OLD WELL		USTOMER RDER NO.:
USTOMER FG	R H	011			LEASE	smil	ler	WELL NO 4-56
ADDRESS		•			COUNTY	Barto	on STATE K	5.
CITY		STATE			SERVICE CI	REWCA	RIB. Ron G CO	ecoBB
AUTHORIZED BY	,				JOB TYPE:	Plug	to Abandon 2-	41
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 5-13-19 DAT	TIME
21459	2						ARRIVED AT JOB	AR 9:00
19959-19918	ŀ						START OPERATION	開11:50
							FINISH OPERATION	#2:00
· · · · · · · · · · · · · · · · · · ·					-		RELEASED	AN 2:30
							MILES FROM STATION TO WEL	L

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Z

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOUN	IT
BC 132	60/40/P02	SK	350	/		8130	50
CC 200	Coment Bel	16	602	V .		306	
CE 133	Cotton seed Hulls	16	400	1		400	
meiol	hell at he here was h	m:	<u></u>	j.		250	
ME 101	Light Vehicle Mileage Heavy Equipment Mileage	Mi	50 100			800	
ME 102	Heavy Equipment Milledge		TEO_			000	+
CC 4	Deoth Charge 3001-4000	HR	1	ð		2200	~
CE 240	Blending and mixing charge	SX	350	ę		490	
BE 143	Since Superior draws	EA		s e.		75	
BS 144	Service Supervisor Charge Driver Charge	EA	S.	Ŷ		70	
DEM	DILDER CHANGE	- 601					
	r ( 6). 6						
CHE	MICAL / ACID DATA:			SUB	TOTAL		· - :)
	SERVICE & EQ	JIPMENT	%TA	X ON \$		-	
	MATERIALS		• " %ТА	X ON \$			
				•	TOTAL		
				```	JUL	1	
				-	• 		]
SERVICE REPRESENTATIV	E Carl Balcling, THE ABOVE MATERIAL AND SI ORDERED BY CUSTOMER AND		BY:	LUC			
FIELD SERVICE C	- 7 -	(WELL O	VNER OPERAT	OH CONTRAC	IOR OR	AGENT)	



# TREATMENT REPORT

Ĩ	-C 16	1/		ease No.				Date			
Fee	mille	r		Nell #	1-36	<u></u>		5	-13	-201	9
d Order #	Station		Ks.	# 17		g Dept	h	County	Barton	L	State KS.
rype Job	Two to	Ahande				Formation	n	_	Lega	I Description	76-195-14
PIPE	E DATA	PER	FORATING	à DATA	FLUI	D USED		TF	REATMEN	IT RESUM	Ε
Casing Size	Tubing Siz	Shots/F	-t		Acid	ĩ		RATE	PRESS	isip	
Depth	Depth 31		То		Pre Pad		Max		,	5 Min.	
Volume	Volume	From	То		Pad		Min			10 Min.	
Max Press	Max Press	From	То		Frac		Avg			15 Min.	
Well Connection	on Annulus V	ol. From	То				HHP Use	d			Pressure
Plug Depth	Packer De	Pth From	То		Flush	· · · · ·	Gas Volu			Total <sup>®</sup> Lo	
Customer Rep	presentative			Station	n Manag <u>er</u>	tin Wester	man	Treate	PAKI +	AIDIN.	6
Service Units	27469	19959	19918	1							
Driver Names	Ron billey		Cobb								
Time	Casing' Pressure	Tubing Pressure	Bbls. Pu	nped	Rate				Service Log		
	-					On	<u>hoca</u>	tion	<u>9:00</u>	Am	
							5 Alohy	Meet	SUG +	Rig of	l
						15t				-	
- ALA	1						plu	7 31	100	11 000	4ª1/J/c
11:30	800		17.	82	3	Pony	<u>n 70</u>	2 SX	<u>[Engent</u>	7 0/00	ater
	200			:	<u> </u>	_ Dise	Male	Wit	h 6	8665 W	ater
						a no	2	. 21	10/0		
D - DW	200		11 1		4	- A-		21		1/9[] 7	11.115
12:30 -	200		11-9		<u> </u>	- Ivm	<u>.</u>	5 54	- + 	100 T	HUIJ
5	200		9.	50			plate u	<u>// (4</u>	-12	000 u	rater
1:00 Pm			10	12	1	3.1	Nue	145	n'		) s& Cemen
1:0017			12.0		<u> </u>	2	plug	1 2 = 4	C pc	1/2 BG	1 water
<u> </u>	200		0		<u>_</u>		nace	WIN	1 00	12 100	S WETCH
						yth	Dlug	7(	90	with	Perfc
2:00 RH	200		47	,	Ц	- P	185	 < \<	Семе		12112
00.00.00	NOU				{	<i>11 care</i>	100	01-	<u>C (20000</u>		*******
,	:						i	· .			<u>, , , , , , , , , , , , , , , , , , , </u>
							· · · · · · · · · · · · · · · · · · ·				
			_								
1024	4 NE Hiv	vay 61 •	P.O. Box	8613	• Pratt, K	S 67124-86	613 • (62	20) 672	-1201 •	Fax (620)	672-5383

Taylor Printing, Inc. 620-672-3656

	Cei	ment Ca	llshee	et		·(E	Ŋ			i ₹v
Company	,			Service	Point	Pratt, K				
		FG Holl		Contact		Justin W			620-0	67
Well Type	Old	CONTRACTOR	1		COUNT		Bart		STATE	+
LEASE DIRECTIO	NIC.	Essmiller	WELL # 1-	-36 SEC		6 т	WP	19s	RANGE	
		Bend, Kansas - 10 yards West of		-	l go 1/2		, Eas			
Job Ty	pe	Plug to Ab	andon		Casing Size	4 1/2	Thread	,	Weight <sup>1</sup>	
		3100' -			Tubing/Drill Pi	pe Size	Thread		Weight	
Equipiment		2100' -			2 Hole Size	3/8	Packer		Bridge Plug	
-defension		1450' - perf	F				racker		Dridge Plug	
	70	0' - perf and circulate cem	ient to surface			7/8				
Remarks:	h	as 779' of 8 5/8'' surf	face casing		Plug Cont	ainer	Casing	g Swivel	Squeeze	M
I		"·····	Plug to	Abano	don	· ·	- <b>I</b>		<u>_I</u>	
			CEMEI	NT DATA						
LEAD 1	Weight PPG	Туре			Additives					
Sacks	Excess	Yield Ft³/sk	Water Gal/sk							
TAIL 1	Weight PPG	Туре			Additives					
	weight rro			1	4% gel					
CP103			) POZ							
Sacks 350	Excess 2%	Yield Fe%k 1,43	Water Gal/sk							
LEAD 2		Туре			Additives					
Sacks	Excess	Yield Ft/sk	Water Gal/sk							
TAIL 2	Weight PPG			ľ	Additives					
Sacks	Excess	Yield Ft²/sk	Water Gal/sk							
Rat Hole	Weight PPG	Туре			Additives					
Sacks	Excess	Yield Ft%k	Water Gal/sk							
			Float Ec	quipmen	t					
Part #	Quanity	Desc	ription					# Us	sed #	R
			~							
		r.:		1						
								ļ		
			Misc. C	hemical	s ·					
C2410	400	Cotton Seed Hulls		ſ						
							1			
										_
Ordered By	Adam Apl	ey Phon	e 620-791-76	41 Fa	x		Date of	fJob	05/07/19	9
Call Taken By		ngardt Phon					Time R		10:30 A	