KOLAR Document ID: 1460968

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Address 1:	OPERATOR: License #:	API No. 15
Address 2:	Name:	Spot Description:
Address 2:	Address 1:	Sec Twp S. R East West
Contact Person:		Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: County: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: The plugging proposal was approved on: Date Well Completed: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Plugging Commenced: Plugging Completed: Plugging Completed: Plugging Completed: Plugging Completed: Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well Other: SWD Permit #: County. ENHR Permit #: Gas Storage Permit #: Lease Name: Well #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>)	Phone: ()	NE NW SE SW
	Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: (KCC District Agent's Name)
		Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:							
Address 1:	Address 2:							
City:	State: Zip: +							
Phone: ()								
Name of Party Responsible for Plugging Fees:								
State of County,	, SS.							
(Print Name)	Employee of Operator or Operator on above-described well,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT	TRE	ATMEN	T REP	ORT		\sim						
Cust	omer:	Mull Dri	lling		Nell:		Bloon	n 2-3		Ticket	IC.	Г1880
City, State: Oakley, KS Field Rep:					unty:		Gove	. KS		Date		1/2019
					S-T-R:			-31W		Service		РТА
Dow		nformatio							Kontraction			
	size:	mormani	7.875		Slurry						ement Blend	
Hole C	an al tas		4760'	we Water	ight:		#/sx gal/sx	4	Class /	Product	%	#
Casing		****	in	and a present of the second second second	ield:		ft ³ /sx	-	Gel	•	60.0 4.0	13536 825
Casing E)epth:		ft	Bbis	a a far a far a star A a star a st				CaCl			023
Tubing /	Liner:		4.5"	방 · · · · · · · · · · · · · · · · · · ·	pth:		ft	1	Metso		<u> </u>	
)epth:		ft	and the second	ime:		bbis		KolSea	1		
Tool / Pa	acker:			Exc	ess:		%	1	Phenos	Seal		60
	epth:		ft	Total Si	urry:			1	Salt			
Displace	ment:		bbls	Total Sa	cks:	240	SX	1	Poz		40.0	7104
											Total	21,5
TIME	RATE	PSI	BBLs	REMARKS		LIWE	RATE	PSI	BBLs		REMARKS	
7:30am				Arrivial					ļ			
7:35 AM				Safety meeting					ļ			
7:40am				rig up equip							· · · · · · · · · · · · · · · · · · ·	
9:30am				Load and Circulate hole								
9:55am	4.0	200.0	12.6	Mix 50sx cement @ 2550'					ļ			
10am	8.0	200.0	32.0	Displace cement						ļ		
10:40am 10:55am	4.0	200.0	25.0	Mix 100sx cement @1700'								
11:30am	4.0	200.0 100.0	17.0 12.6	Displace cement					<u> </u>			
11:40am	4.0	50.0	12.6	Mix 50sx cement @ 300'					 			
12:45pm	2.0	50.0	2.5	Displace cement Mix 10sx cement@40' w/plug								
12:55pm	2.0	50.0	7.5	plug RH w/30sx		·						
1:05pm				Wash up and rig down equip								
1:30pm				depart								
			1									
				· ·								
		CREW		UNIT						SUMMAR		
Cementer: Miles Shaw Pump Operator: Paul Williams				73.0		Averag			ge Pressure	Total Flui		
	100 100 100	p	aul Willia	me i 🤧	30.0			bpm	131.25	noi	110.70 bb	



HURRICANE SERVICES INC

Mull Drilling		Lease & Well #	Bloon 2-3				Date	3	31/2019		
Oakley, KS		County & State	ounty & State Gove, KS Legals S/T/R			5-31W	Job #				
РТА	PROD	D INJ		New Well?	a YES	n No					
Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures										
Miles Shaw											
Paul Williams	H2S Monitor		Eye Protection		Required Pe		Fall Protection	Warning Signs & Flagging			
John Polley	Safety Footwea	r	Respiratory Prot	ection	Slip/Trip/Fal		Specific Job Se	auton an (Europ	***		
1	FRC/Protective		Additional Chem		Overhead H						
1	Hearing Protect		Fire Extinguishe				Muster Point/Medical Locations				
	1			والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع	Additional concerns or issues noted below mments						
1	All cement and e	quopment from Oal	dey camp								
	-										
+	4										
	Desc	ription		Unit of Measure	Quantity				Net Amou		
Cement Pump				ea	1.00	,			\$637.50		
Heavy Equipment N	vileage			mi	20.00		1	1	\$68.00		
Light Equipment Mi	ileage			mi	10.00				\$17.00		
Ton Mileage				tm	107.00				\$136.43		
H-Plug				sack	240.00		1		\$2,652.0		
Flo-Seal				íb	60.00)	1		\$89.25		
8 5/8" Wooden Plug	9			ea	1.00				\$127.50		
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omer Section: On Ih	he following scale h	iow would you rate	Hurricane Services	Inc.?	<u> </u>	1		Nint-	6 9 70		
					Total Taxable	ls -	Tax Rate:	Net:	\$3,727		
sed on this job, ho	w likely is it you v	vould recommend	HSI to a colleague	?	·		······	Sale Tax:	\$		
				used on new wells to be sales tax exempt. Hurricane				*			
					information abov	e to make a dete	ermination if				
Jnäkety 1 2	345 	ช 7 8	9 10 Ex	ernely Likely				Total:	\$ 3,727		
						ob, how likely is it you would recommend HSI to a colleague? State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Image: State tax laws de used on new well State tax laws de used on new well Imag	ob, how likely is it you would recommend HSI to a colleague? State tax laws deem certain prodused on new wells to be sales tax Image: Contract of the customer products are tax. Image: Contract of the customer products are tax. 2 3 4 5 6 7 8 9 10 Extender to the customer products are tax.	ob, how likely is it you would recommend HSI to a colleague? State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. 2 3 4 5 6 7 8 9 10 Externely Usely	ob, how likely is it you would recommend HSI to a colleague? State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. Sale Tax: 2 3 4 5 6 7 8 9 10 Example Used Events to be sales tax exempt. Total:		

TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

X