

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	RKK Production Company
Well Name	ALEXANDER C 1-19
Doc ID	1461053

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5770	5777	Chester	
5729	5732	Chester	
5679	5686	Morrow	



Gamma-Ray Neutron Log

COMPANY HAWKINS OIL & GAS		
WELL ALEXANDER "C" #1		
FIELD MCKINNEY		
STATE KANSAS	COUNTY CLARK	
LOCATION: C - NE	OTHER SERVICES:	
SEC. 19 TWP. 34 RGE. 25 W		
PERMANENT DATUM: G.L. ELEV. 2075.5	ELEV.: K.B. 2085	
LOG MEASURED FROM K.R. 9 1/2 FT. ABOVE PERM. DATUM	D.F. 2082	
DRILLING MEASURED FROM K.B.	G.L. 2075.5	
DATE 1-6-79		
RUN NO. ONE		
TYPE LOG G-R / N		
DEPTH-DRILLER		
DEPTH-LOGGER 5779		
BOTTOM LOGGED INTERVAL 5778		
TOP LOGGED INTERVAL 3780		
TYPE FLUID IN HOLE WATER		
MAX. REC. TEMP., DEG. F.		
RECORDED BY SPERRY		
WITNESSED BY		
RUN NO.	BORE-HOLE RECORD	CASING RECORD
	FROM TO	FROM TO
		SIZE 4 1/2 WGT. FROM SURF. TO T.D.

THIS HEADING AND LOG CONFORMS TO API RP 33-A

EQUIPMENT DATA

Gamma Ray		Neutron	
Run No. 1	Run No. 1	Log Type N/N	Log Type (THERM.)
Tool Model No. Cosmos	Tool Model No. Cosmos	Diameter 1 1/16	Diameter 1 1/16
Diameter 1 1/16	Diameter 1 1/16	Detector Model No. HE 3	Detector Model No. HE 3
Detector Model No. G-1	Detector Model No. G-1	Type GEIGER	Type PROP.
Type GEIGER	Type GEIGER	Length 18 IN.	Length 6 IN.
Length 18 IN.	Length 18 IN.	Source Model No. 5 FT.	Source Model No. AMBE 3
Distance to N. Source 5 FT.	Distance to N. Source 5 FT.	Serial No. General	Serial No. General
Hoist Truck No. 5130	Hoist Truck No. 5130	Spacing 13 IN.	Spacing 13 IN.
Instrument Truck No. 5130	Instrument Truck No. 5130	Type AMBE	Type AMBE
Tool Serial No. 21-027	Tool Serial No. 21-027	Strength 6.6 x 10⁶ N/SEC.	Strength 6.6 x 10⁶ N/SEC.
District	District		

LOGGING DATA

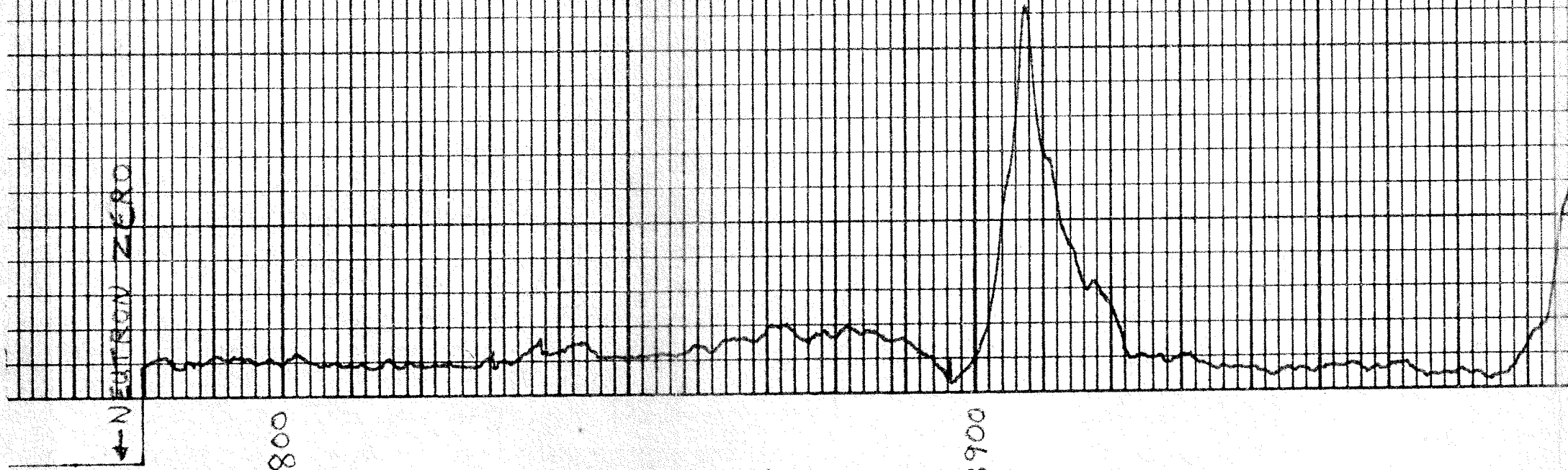
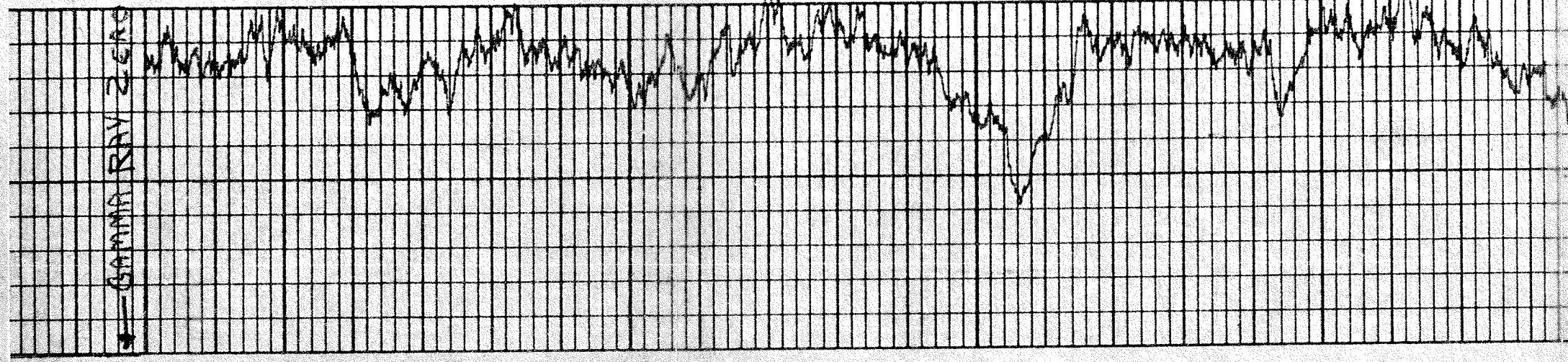
Gamma Ray		Neutron	
Run No. 1	Run No. 1	Sens. Settings 500	Sens. Settings 620
Speed Ft./Min. 28	Speed Ft./Min. 28	T.C. Sec. 5	T.C. Sec. 3
From 5778	From 3780	API G.R. Units per Log Div. 10	API G.R. Units per Log Div. 10
To 3780	To 28	Zero Div. L or R	Zero Div. L or R 2 L

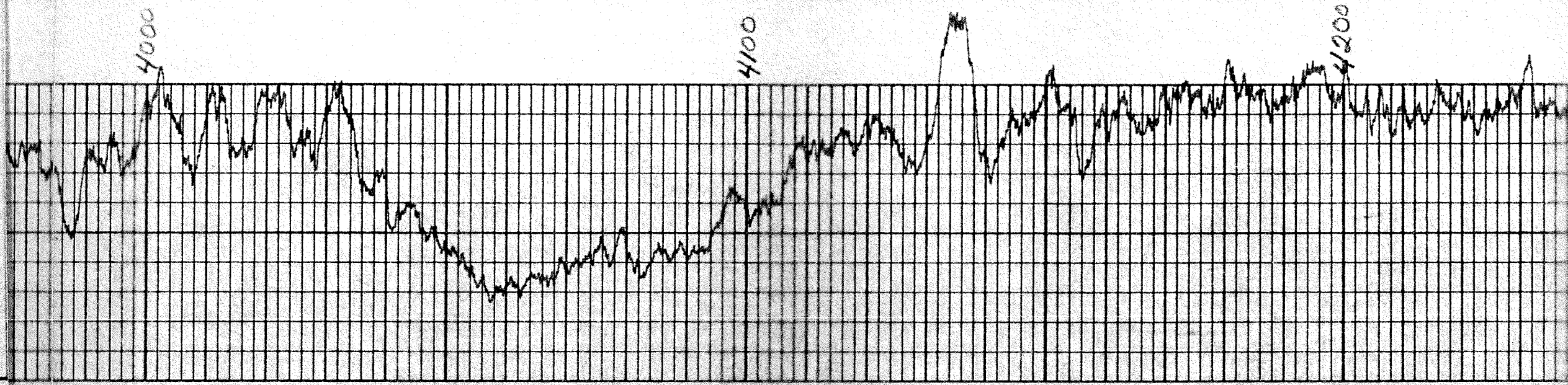
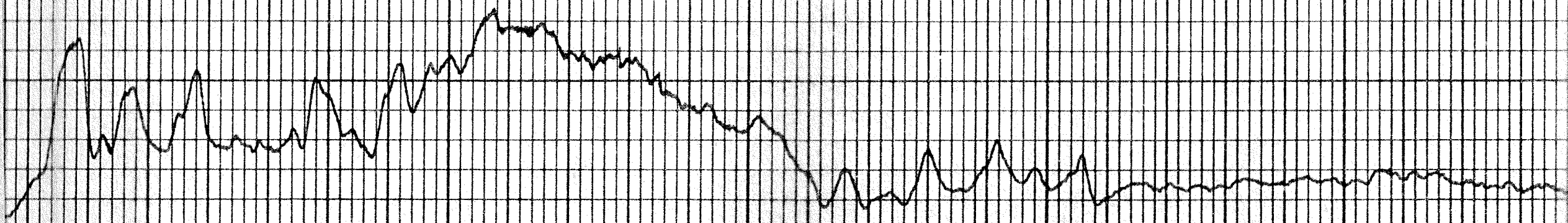
Reference Literature:

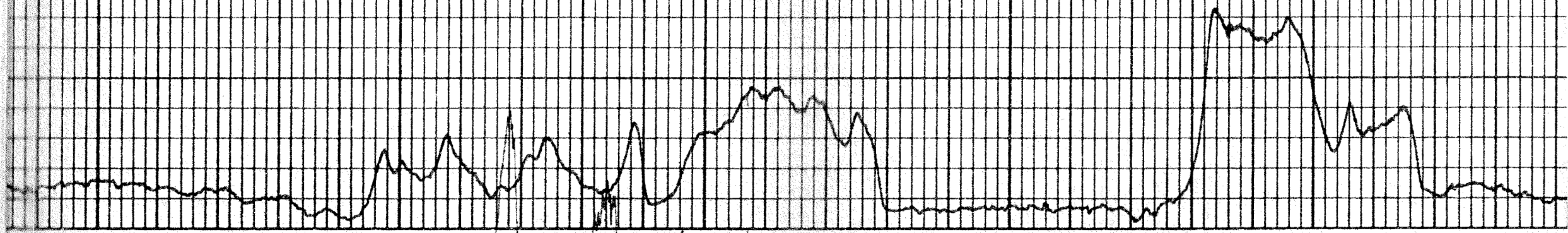
Remarks:

Fold here

GAMMA RAY API GAMMA-RAY UNITS	DEPTHS	NEUTRON API NEUTRON UNITS
0		80

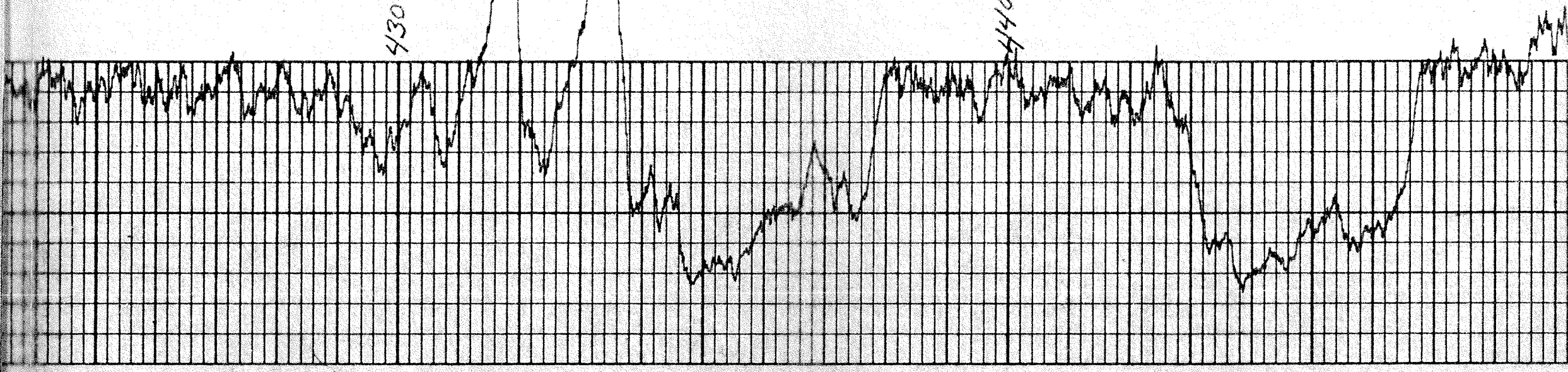




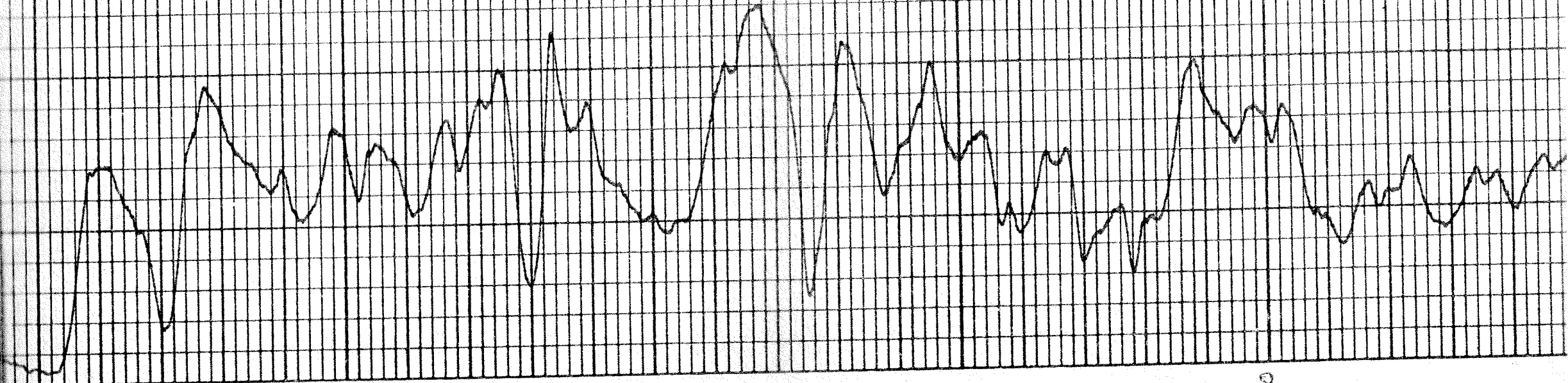


4300

4400



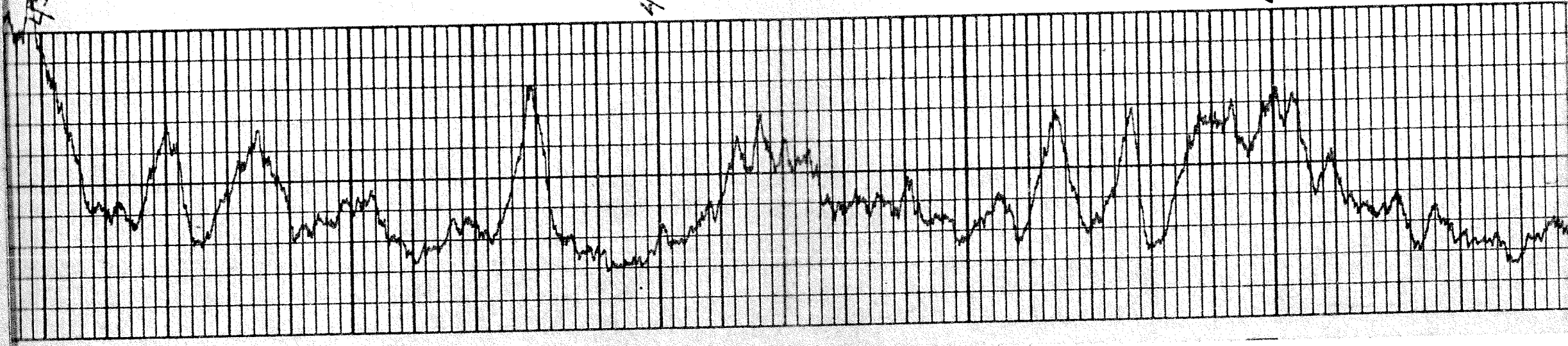
Remarks:



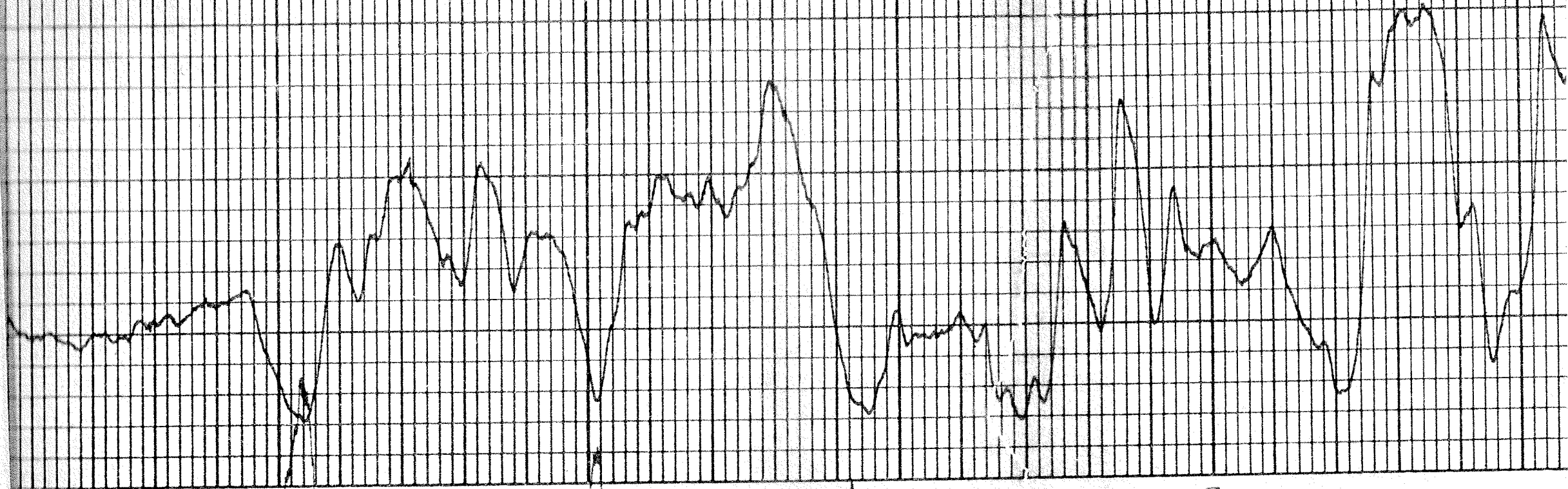
4500

4600

4700

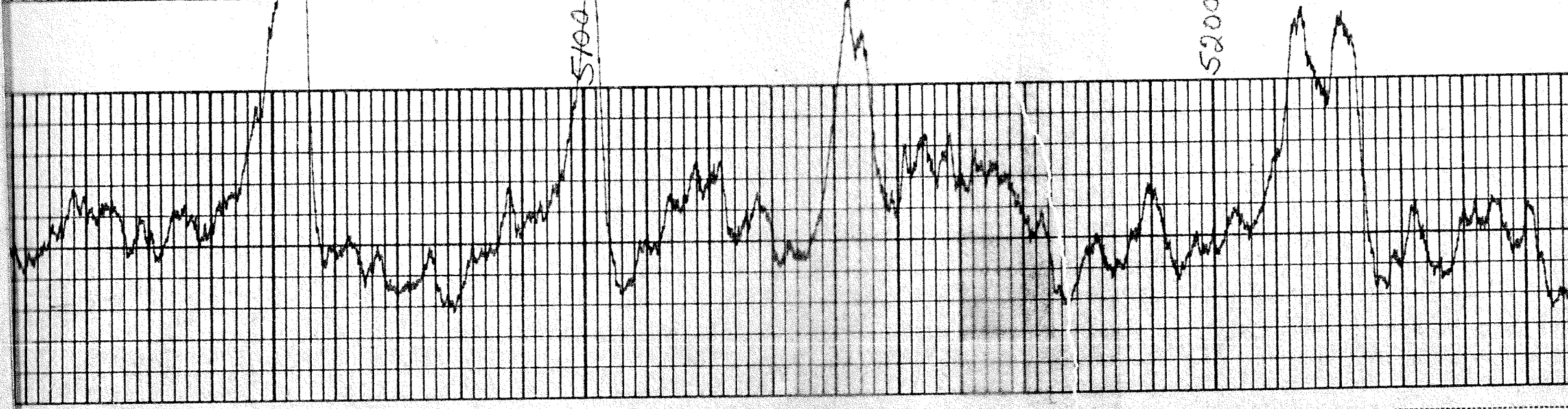


Remarks:

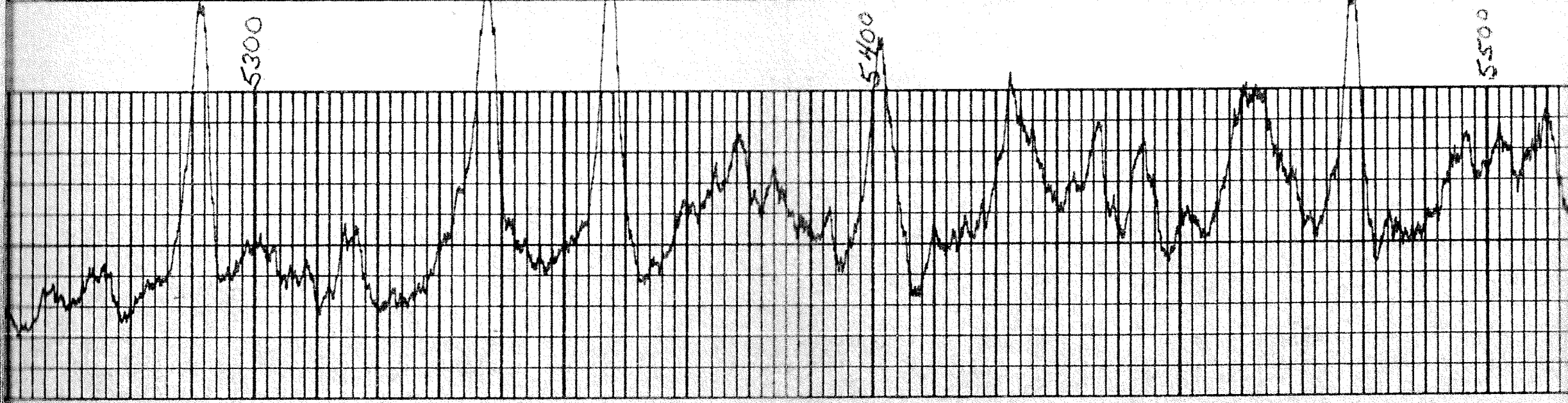
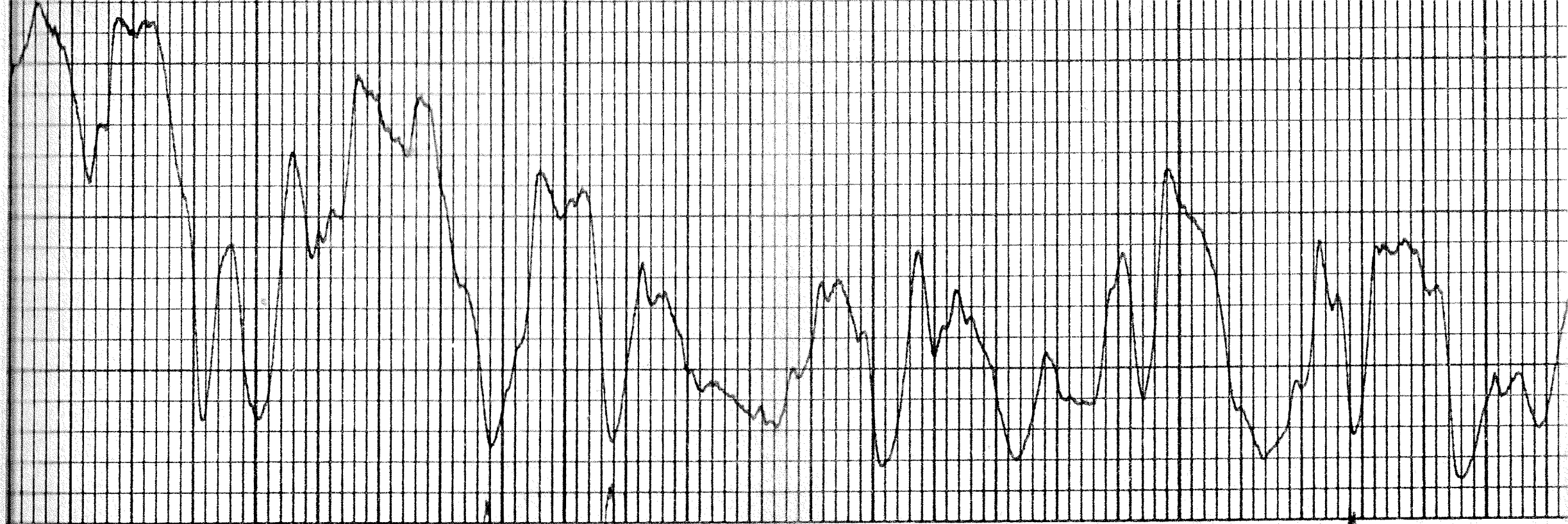


5100

5200



Remarks:



5300

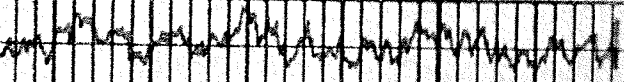
5400

5500

Remarks:

STATISTICAL CHECK

GAMMA RAY
AT 3800'



NEUTRON
AT 3805'



CALIBRATIONS

GAMMA RAY

SEALS 50/100

T.C. 5

DEFLECTION 0.24 C.D.

ZERO

20 API

CALIBRATOR
IN PLACE



BACKGROUND

NEUTRON

SEALS 1000/100

T.C. 3

DEFLECTION 4 C.D.

CALIBRATOR STAINING - 3 3/8"

ZERO

1000 API
CALIBRATOR
IN PLACE



ZERO

PEN SPACING CHECK

G-R

N

May 22, 2019

Gary Craighead
RKK Production Company
PO BOX 295
MUSTANG, OK 73064-0295

Re: Plugging Application
API 15-025-10120-00-01
ALEXANDER C 1-19
NE/4 Sec.19-34S-25W
Clark County, Kansas

Dear Gary Craighead:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 18, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 18, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1