## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R E W					
Address 2:				·		feet		=	
City:   Zip:  +     Contact Person:    Phone:( )    Contact Person Email:				feet from E / W Line of Section					
				GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB					
				Field Contact Person:				Well Type: (check one)    Oil    Gas    OG    WSW    Other:      SWD Permit #:    ENHR Permit #:	
Field Contact Person Phone									
	()				orage Permit #:	Date	 Shut-In:		
	Conductor	Surface	Pro	duction	Intermedia	ite	Liner	Tubing	
Size		-							
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Surf	ace:	How D	etermined?				Date:		
Casing Squeeze(s):									
Do you have a valid Oil & Ga	as Lease? 🗌 Yes [	No							
-	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of casing le	ak(s):		
Depth and Type: Junk ir									
Depth and Type: Junk ir Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / _	sacks	s of cement	Port Collar:			
Depth and Type: Junk ir Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w / _	sacks	s of cement	Port Collar:			
Depth and Type: Junk ir Type Completion: ALT. Packer Type:	I ALT. II Depth	of: DV Tool:	w / _ ) Inch	sacks	s of cement	Port Collar:			
Depth and Type: Junk ir Type Completion: ALT. Packer Type:	I ALT. II Depth	of: DV Tool:	w / _ ) Inch	sacks	s of cement	Port Collar:			
Depth and Type: Junk ir Type Completion: ALT. Packer Type: Total Depth: Geological Date:	I ALT. II Depth Size:Size:Plug Ba	of: DV Tool:	w / _ ) Inch	sacks	od:	Port Collar:	pth) W /		
Depth and Type: Junk ir Type Completion: ALT. Packer Type: Total Depth:	I ALT. II Depth Size: Size: Plug Ba	of: DV Tool: <u>(deptr</u> ack Depth:	w / Inch	sacks	s of cement	Port Collar: Feet	w /	sack o	f cemen

## Submitted Electronically

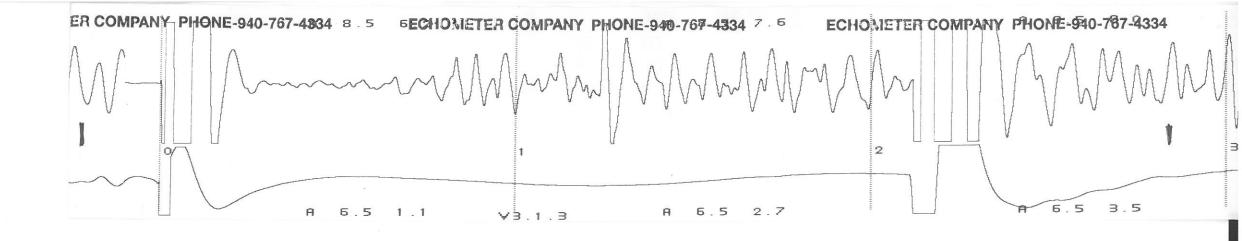
<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHO	OMETER COMPANY PHONE-940-767-4334	ECHOMETER COMPAN	Y PHONE-940-76	7-4334
ł	WELL Herbert *1 CASING PRESSURE AP AT PRODUCTION RATE	JOINTS TO LIQUID. DISTANCE TO LIQUI PBHP SBHP PROD RATE EFF, %	р. 1 <u>1</u> 4 <b>3</b>	04/30/ QUIET LOWER ∮P-P
		MAX PRODUCTION		LIQUIC P-P

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Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 12, 2019

Sara Guthrie Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-051-00734-00-00 HERBERT 1 SW/4 Sec.18-13S-20W Ellis County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/12/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS "**