

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5970

Name: Elmore, John A. or Patricia R.

Address 1: 776 HWY 99

Address 2:

City: SEDAN State: KS Zip: 67361 + 8564

Contact Person: John Elmore

Phone: (620) 249-2519

CONTRACTOR: License # 32884

Name: Elmore's, Inc.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Rigdon Bruen

Well Name: Berlin 21

Original Comp. Date: 7/1/1927 Original Total Depth: 1091

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☒ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:9/6/2018 9/10/2018
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-019-19959-00-01

Spot Description:

- SW-SW-NW Sec. 32 Twp. 33 S. R. 12 ☒ East ☐ West3057 Feet from ☐ North / ☒ South Line of Section4750 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Chautauqua

Lease Name: BERLIN Well #: 21

Field Name:

Producing Formation: peru sand

Elevation: Ground: 901 Kelly Bushing: 904

Total Vertical Depth: 1080 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Karen Ritter Date: 05/24/2019

Operator Name: Elmore, John A. or Patricia R. Lease Name: BERLIN Well #: 21
 Sec. 32 Twp. 33 S. R. 12 ☒ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name peru ssand Top 1059 Datum 1089
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CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	10	30	20	0	0	0
Production	8	7	25	942	0	0	0
Liner	6.625	2.850	6	1049	potland	260	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____					

Form	ACO1 - Well Completion
Operator	Elmore, John A. or Patricia R.
Well Name	BERLIN 21
Doc ID	1461225

Casing

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Liner	6.625	2.850	6	1049	potland	260	0

STATEMENT

13663

ELMORE'S INC.

Box 87 - 776 HWY 99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

9-6-7-10-18

Customer John Elmore

Address _____

City _____ State _____ Zip _____

Qty.	Description	Price	Amount
5	hr Pulling Unit	120.00	120.00
2	hr Cement Pump	120.00	120.00
2	hr Water Truck	85.00	85.00
260	sks Cement	12.50	3250.00
2	Perforations	50.00	100.00
200	gal 15% HCL	2.00	400.00
15-019-19959-00-00			4075.00
	Berlin 21 Perforating At 200' 225' Tax		312.38
	Washed Out Well To 1080'		- 4387.38
	Ran Rag Packer on 2 1/2 Set In		
	Cap Rock At 1049' Ran 1" To		
	1049 Cemented To Surface		
	With 260 sks Ran 1"		
	Spotted 200 gal 15% HCL At		
	1070' Pulled 1" Out Broken down 400 LB		
	Well on Vacuum		

Thank You - We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

Ref. No: G 465959017

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