

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
4/29/2019	4450

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

Job Date	4/26/2019
Lease Information	
Gilroy #31	
County	Greenwood
Foreman	DG

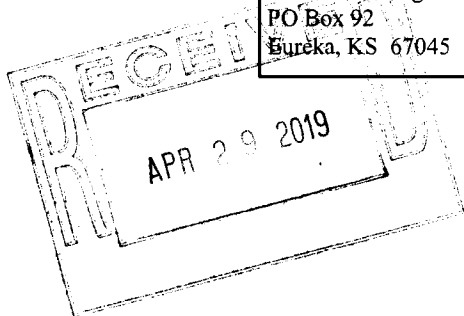
Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	785.00	785.00T
C107T	Pump Truck Mileage-taxable	20	4.20	84.00T
C203	Pozmix Cement 60/40	80	13.40	1,072.00T
C206	Gel Bentonite	275	0.21	57.75T
C206	Gel Bentonite	150	0.21	31.50T
C214	Cottonseed Hulls	22.5	0.50	11.25T
C108AT	Ton Mileage (min. charge)-taxable	1	365.00	365.00T
C113T	80 Bbl Vac Truck	2	90.00	180.00T
C224	City Water	3,300	0.01	33.00T
D101T	Discounts on Services		-70.70	-70.70T
D102	Discount on Materials		-60.27	-60.27T

We appreciate your business!

Subtotal	\$2,488.53
Sales Tax (8.0%)	\$199.08
Total	\$2,687.61
Payments/Credits	\$0.00
Balance Due	\$2,687.61

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



QB

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4450**
 Foreman David Gardner
 Camp Eureka

API # 15-073-22622

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-26-19	1000	Gilroy # 31	6	25 S.	13 E.	Greenwood	KS	
Customer Trimble + MacLaskey Oil, LLC			Unit #		Driver		Unit #	Driver
Mailing Address P.O. Box 171			105		Jason			
City Gridley			114		Caleb			
State KS			145		Steve			
Zip Code 666852								

Job Type P.T.A. old well Hole Depth 1700' T.D. Slurry Vol. 20 Bbl Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. 14" Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK 6.5 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting Rig up to 2 3/8" Tubing. Plug well as follows:
15 SKS @ 1650'
Gel spacer
10 SKS @ 600'
Gel spacer
55 SKS @ 250' to Surface
80 SKS Total

Note: Cottonseed hulls in bottom plug.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	785.00
C107	20	Mileage	4.20	84.00
C203	80 SKS	60/40 Premix Cement	13.40	1072.00
C204	275"	Gel @ 4%	.21	57.75
C206	150"	Gel spacer	.21	31.50
C214	22.50"	Cottonseed Hulls	.50	11.25
C113	2 HRS	80 Bbl Vac Truck	90.00/HR	180.00
C224	3300 Gals	City Water	10.00 / 300 Gals	33.00
C108A	3.44 Tons	Ton Mileage - Bulk Truck	M/C	365.00
<i>Thank You</i>				
			Sub Total	2,619.50
			Less 5%	141.45
			8.0% Sales Tax	209.56
Authorization _____ Title _____			Total	2,687.61

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.