KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | |
|-------------------------------|------------------------------|-------------|-----------|----------------------|--|-----------------|------------------|-------|---------|--------|
| Name: | | | | Spot Desci | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Tw | /p S. | R | 🗌 E | W |
| Address 2: | | | | | | | | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | GF 5 LUCAL | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | | | | GL | KB |
| Contact Person Email: | | | | Lease Nam | ne: | | Wel | l #: | | |
| Field Contact Person: | | | | | (check one) 🗌 | | | | | |
| Field Contact Person Phone: (| ·) | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | / / | | | Gas Ste | orage Permit #: | | | | | |
| | | | | Spud Date: | | L | Date Shut-In: | | | |
| | Conductor | Surfa | ace | Production | Intermedi | iate | Liner | | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ce: | | How Deter | mined? | | | C | Date: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Ho | le at | _ Casing Leaks: | Yes No | Depth of casing | g leak(s): | | | |
| Type Completion: ALT. I | ALT. II Depth | of: DV Too | (depth) | w / sack | s of cement | Port Collar: | (depth) W / | | sack of | cement |
| Packer Type: | | | | | | | (dopan) | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | nod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Interval | to | Feet or O | pen Hole Interva | ul | to | Feet |
| | | to | | | | | | | | Feet |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 04, 2019

Joseph Forma O'Brien Energy Resources Corp. 18 CONGRESS ST, STE 207 PORTSMOUTH, NH 03801-4091

Re: Temporary Abandonment API 15-119-21301-00-00 COTTRELL 1-9 SW/4 Sec.09-33S-29W Meade County, Kansas

Dear Joseph Forma:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"