

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Gerald Owings (C and O Co.)
 Gerald Owings Lease
 Well# 1



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067
 878-3332 - 878-3765 - 878-3596

Core Time

Date 7-17-81

Start Core At 690'

From	To	Minutes	Formation	Casing Record
9:30		3	691	Size Pipe _____
		4	692	No. Feet <u>690'</u> Surface Set <u>79'</u>
		4	693	Date Ran <u>7-17-81</u>
		4	694	Seat Nipple Set <u>688'</u> Hole Size <u>5 5/8"</u>
		3	695	Set Through _____ Open Hole <u>XX</u>
		3	696	
		4	697	STATEMENT
		4	698	Date <u>July 23, 1981</u>
		5	699	
		5	700	<u>690'</u> Drilling At \$ <u>5.00</u> Ft. <u>\$3450.00</u>
		4	701	
		5	702	<u>20'</u> Coring At \$ <u>20.00</u> Ft. <u>400.00</u>
		4	703	
		5	704	Hours At _____ Per Hour _____
		6	705	
		4	706	
		5	707	
		5	708	
		5	709	Total <u>\$3850.00</u>
10:57		6	710	
				API# _____
				Lease Name <u>Gerald Owings</u>
				Well Owner <u>C and O Co.</u>
				Well No. <u>1</u>
				State <u>Kansas</u> County <u>Franklin</u>
				Section _____ Township _____ Range _____



Finch's Drilling, Inc.

Drill Log

R.R. #2 - OTTAWA, KANSAS 66067
 878-3332 - 878-3765 - 878-3596

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
26	Top Soil & Clay	26					
68	Lime	94					
47	Shale	141					
23	Lime	164					
71	Shale	235					
23	Lime	258					
23	Shale	281					
7	Lime	288					
38	Shale	326					
4	Lime	330					
13	Shale	343					
26	Lime	369					
6	Shale	375					
24	Lime	399					
4	Shale	403					
12	Lime	415	Hertha				
40	Shale	455					
10	Sand	465	White				
15	Shale	480					
10	Sand&shale	490	Sandy shale				
101	Shale	591					
8	Lime	599					
4	Shale	603					
9	Lime	612					
9	Shale	621					
8	Lime	629					
12	Shale	641					
4	Lime	645					
4	Shale	649					
3	Lime	652					
3	Shale	655					
10	Lime	665					
11	Shale	676					
2	Lime	678					
9	Shale	687					
1	Lime	688					
1	Shale	689					
1	Sand&shale	690	Oil show				
20	Cored	710					

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884 Chanute, Kansas 66720
PHONE 316/431-9210

Ticket

18647

Date	Customer's Order No.	Sec.	Twp.	Range	Well No. & Farm	Place or Destination
7/21/81	233					Wellsville
Charge To	Owner			Contractor		County
Jerald Owings	C/O #1					Mi.
Mailing Address	City & State					State
842 Main	Wellsville, Ks. 66092					Ks

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE		CEMENT LEFT IN CASING	
				Circulating	Requested	Necessity	Measured
Surface	New	Bore Size 5 5/8	Bottom	200			
Production	Used	Total Depth 710	Top	200			
Squeeze	Size 3 1/2	Cable Tool	Head	200			
Pumping	Weight (690)	Rotary	FLOAT EQUIPMENT		Sacks Cement 965x		
Other	Depth			Type & Brand	PORTLAND A		
	Type			Admixes	PREM GEL		

FRACTURING - ACIDIZING SERVICE DATA

Type of Job _____ At Intervals of _____

Bbls Fracturing Fluid _____ Breakdown Pressure from _____ psi to _____ psi

Treating Pressures: Maximum _____ psi Minimum _____ psi Avg. Pump Rate _____ CPM/BPM Close In _____ psi

Sand _____ Gals. Treating Acid _____ Type _____ Open Hole Diameter _____

Well Treated Through: Tubing _____ Casing _____ Annulus _____ Size _____ Weight _____

Remarks: _____

No. Perforations _____ Pay Formation Name _____ Depth of Job _____ Ft.

INVOICE SECTION

Pumping Charge	Cement One Well	\$ 360.-
Gals., Acid		\$
96 Sacks Bulk Cement	4000	\$ 444.00
Ton Mileage on Bulk Cement	20 miles	\$ 500.00
	35x PREM GEL @ 4.00	140.00
	80 GAL - 4 HRS @ 1.50	120.00
		28.12
TOTAL		\$ 1075.03

Well Owner, Operator or Contractor

May 29, 2019

Ron Hughes
Landowner
PO Box 62
Wellsville, KS 66092

Re: Plugging Application
API 15-059-22062-00-00
C AND O 1
SE/4 Sec.28-15S-21E
Franklin County, Kansas

Dear Ron Hughes :

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 25, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 25, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3