

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**





CONDITIONS OF THIS CONTRACT

1. Elite Wireline, Inc., whose main office is 2749 E. 186th St. N. (P.O. Box 160), Skiatook, OK shall furnish the services and materials and equipment herein set forth upon the terms and conditions below.
2. The above signed, as customer, agrees to pay Elite Wireline, Inc. for the services and/or materials ordered hereunder at the address set forth above. Discount terms may be available for prompt payment. Any balance on this account not paid within the term fixed by the invoice shall accrue interest at the rate of eighteen per cent (18%) per annum from the invoice date. In the event that Elite Wireline, Inc. employs an attorney to enforce claims of indebtedness against said customer, the customer shall pay all costs of collection including a reasonable attorney fee.
3. Elite Wireline, Inc. shall perform the above-described work as an independent contractor. It is understood and agreed that Elite Wireline, Inc. does not guarantee the results of its service and shall not be liable for injury to persons or to property of well owners and/or customers unless the same is caused by Elite Wireline, Inc. willful negligence. This provision applies, but is not limited to, sub surface and/or surface damage arising from sub-surface damage. Well owner and/or customer shall be responsible for and secure Elite Wireline, Inc. against any and all liability incurred for reservoir loss or damage and personal or property damage arising from a well blow-out. The well-owner, customer or drilling company shall pay for the actual tools, instruments or equipment belonging to Elite Wireline, Inc. are lost or destroyed in the rendition of services, customer shall use all reasonable diligence and facilities available to be recover the same. Customer shall reimburse Elite Wireline, Inc. for the reasonable value of any tools, instruments or other personal property belonging to Elite Wireline, Inc. that cannot be recovered within sixty (60) days or the cost of repairing any damage to items recovered.
4. Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
5. Customer certifies that it is the owner of the well on which the work herein ordered shall be done and that the well on which the work shall be done is in proper and suitable condition for the performance of said work.
6. Customer agrees that the terms and conditions herein set forth constitute the entire agreement and this agreement shall be construed in accordance with the laws of the State of Oklahoma.
7. This contract shall be performed in all respect in accordance with the rules and regulations promulgated and published by the Nuclear Regulatory Commission ("NRC"). Customer shall file a Lost Source Agreement with the NRC and in that regard shall make every attempt to retrieve the source or plug the well in accordance with NRC rules and regulations.
8. This agreement shall not be modified unless by written amendment executed by the undersigned customer.
9. The customer acknowledges that his signature hereon signifies that he has read and understood the terms of this contract.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Endeavor Energy</i>	Lease No.	Date <i>4-17-2019</i>	
Lease <i>Forbeck - P</i>	Well #		
Field Order #	Station <i>Pratt, KS. #1718</i>	Casing <i>4 1/2</i>	Depth <i>3235</i>
Type Job <i>Plug to Abandon</i>	Formation	County <i>Cowley</i>	State <i>KS.</i>
		Legal Description <i>15-355-2E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 3/8</i>			Pre Pad	Max		5 Min.	
Depth <i>3235</i>	Depth <i>1300</i>	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Doph	Packer Depth	From	To					

Customer Representative	Station Manager <i>Justin Westerman</i>	Treater
Service Units <i>27463</i>		
Driver Names <i>Dan G</i>		

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
					<i>On location + Rig up 2:00 pm</i>
					<i>2314 tubing @ 4 1/2 casing</i>
					<i>Run tubing to 1300'</i>
<i>3:00 PM</i>	<i>300</i>		<i>15</i>	<i>3</i>	<i>Pump 15 bbls water + break circulation</i>
	<i>200</i>				<i>Mix 30 sx class A + 3% CC</i>
			<i>4</i>		<i>Displace with 4 bbls water</i>
<i>3:30 PM</i>					<i>Lay down tubing</i>
					<i>wait 1 1/2 hours + Tag cement</i>
					<i>@ 1025'</i>
<i>5:15 PM</i>	<i>100</i>		<i>49</i>	<i>4</i>	<i>4 1/2 casing has perfs at 305'</i>
					<i>on 4 1/2 mix 200 sx 60-40-4 1/2 cc</i>
					<i>did not circulate to surface</i>

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Endeavor Energy Services</b>	Lease No.	Date <b>5/15/2019</b>
Lease <b>Forbes</b>	Well # <b>B-1</b>	
Field Order # <b>17855</b>	Station <b>Pratt, KS</b>	Casing
Type Job <b>241/PTA</b>	Depth	County <b>Sumner</b>
	Formation	State <b>KS</b>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>2 1/2</b>								
Depth <b>300</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>4.7</b>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>water</b>	Gas Volume			Total Load

Customer Representative <b>Bus Meyer</b>	Station Manager <b>Justin Westman</b>	Treater <b>Darin Franklin</b>
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Service Units	<b>92911</b>	<b>78982</b>	<b>19843</b>	<b>19889</b>	<b>19862</b>				
Driver Names	<b>Darin</b>	<b>Brett</b>	<b>Brett</b>	<b>D. S2</b>	<b>D. S2</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>9:00am</b>					<b>On location / safety meeting</b>
					<b>SSSK 60/40 902 24/601</b>
					<b>13.9 ppv, 1.44 vpd, 6.69 wpm</b>
	<b>2000</b>	<b>2</b>	<b>10</b>	<b>3</b>	<b>Pump 10 bbls water - load</b>
	<b>1700</b>		<b>21</b>	<b>1/2</b>	<b>mix SSSK Cement</b>
					<b>Shot down</b>
					<b>Job Complete / Darin &amp; crew</b>