

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

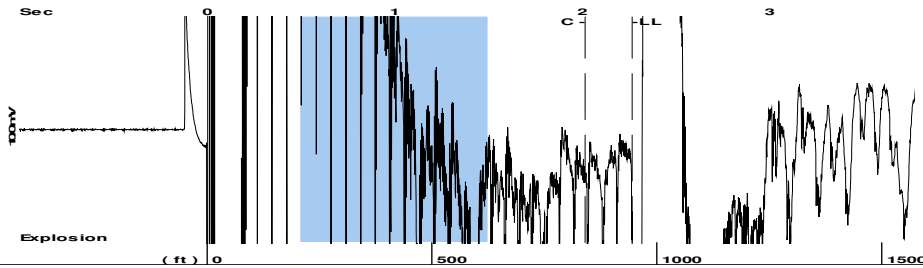
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

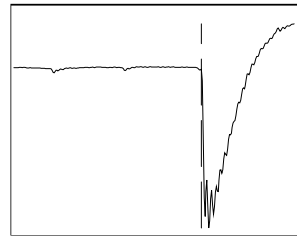
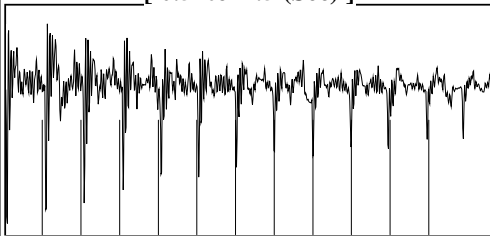
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.266 sec
 Manual Acoustic Veloc 798.489 ft/s Manual JTS/sec 12.5945 Joints 29.8158 Jts
 Depth 945.16 ft

[0.5 to 1.5 (Sec)]

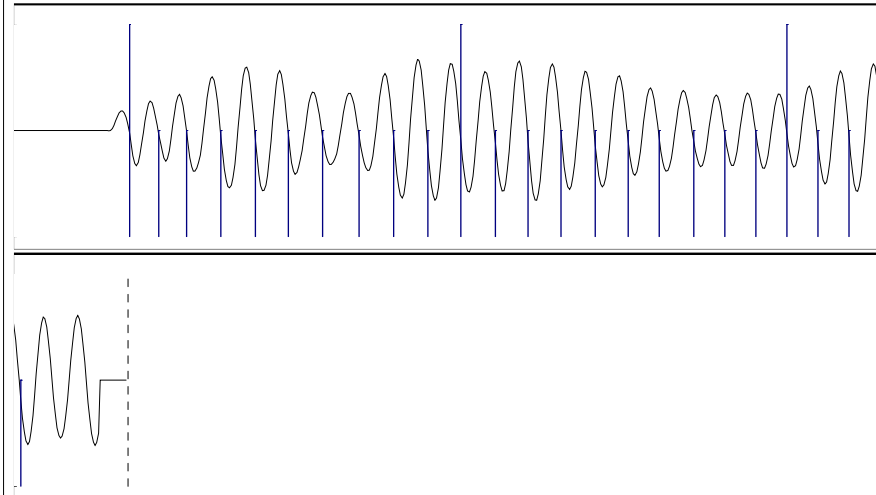


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.65 psi PT12363
 Range 0 - ? psi
 Change in Time 5.25 min

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-10.5 psi (g)	Annular Gas Flow - * - Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup 0.6 psi	% Liquid 100 %
Gas - * -	- * - Mscf/D	5.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure - * - psi (g)	
PBHP/SBHP	- * -		
Production Efficiency	0.0	Liquid Level Depth 945.16 ft	
Oil 40 deg.API		Pump Intake Depth 3628.00 ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3608.00 ft	
Gas 1.12 Sp.Gr.AIR			
Acoustic Velocity 834.211 ft/s		Formation Submergence - * - ft	
		Total Gaseous Liquid Column HT (TVD) - * - ft	
		Equivalent Gas Free Liquid HT (TVD) - * - ft	
Acoustic Test			



Acoustic Velocity	834.211 ft/s	Joints counted	23
Joints Per Second	13.1579 jts/sec	Joints to liquid level	29.8158
Depth to liquid level	945.161 ft	Filter Width	10.5945 14.5945
Automatic Collar Count	Yes	Time to 1st Collar	0.268 2.016

June 04, 2019

David Van Dyke
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-185-22653-00-00
PANNING 4-18
NE/4 Sec.18-22S-11W
Stafford County, Kansas

Dear David Van Dyke:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"