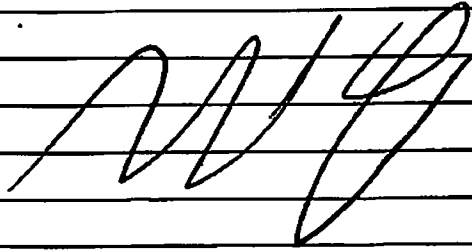


# Elite WIRELINE

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS

AMOUNT	DESCRIPTION
	Mast
	Set a 5.5 CIBP @ 2990.
	Dumped 2 sacks of cement on top of plug
	Shot 3 square holes @ 300
	w/ 3.125" slick guns & 2 1/2 jet charges
	
	Total \$ 2975

(SIGNATURE HEREIN IS ACCEPTANCE OF TERMS AND CONDITIONS PRINTED ON REVERSE SIDE)  
 I certify that the services listed below have been performed to my satisfaction, that all zones performed were designated by me and all depth measurements checked and approved.  
 I have read and understand terms and conditions as outlined on reverse of this ticket.  
 Customer or Authorized Representative Signature: \_\_\_\_\_

Field Level	800	Type Plug	M4H	Top Of Cement	1/3	Setting Depth	35/5T	Casing Weight	5.5"	Flow Rate	Myers
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Well Name and Number	Berry #2
County	Cowley
Legal Description	and SE NE NW 4402 1/2 3127 1/2
State	KS
Phone	4-355-82

Customer Name	Endeavor Energy Resources
Invoice Address	
Contact	Gus Myers
Phone	

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Dr. Braid*

SERVICE REPRESENTATIVE

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
RE 104	Pomeron Cement	SK	40		1700
CC 132	60:40:PO2	SX	130		4030
CC 109	Calcium chloride	lb	113		113
CC 200	Cement 602	lb	224		112
RE 101	Light Vehicle Mileage	MI	100		500
RE 102	Heavy Vehicle Mileage	MI	200		1600
CC 240	Blending and Mixing Charge	SX	170		238
RE 143	Supervisor Charge	ea.	1		75
RE 144	Driver Charge	ea.	2		70
CC 2	Depth Charge 1001-2000'	ft	1		1500
SUB TOTAL					9638
%TAX ON \$ SERVICE & EQUIPMENT					
%TAX ON \$ MATERIALS					
TOTAL					43 4986

CHEMICAL / ACID DATA:	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

DATE OF JOB	4-17-19	DISTRICT	Pratt, KS #1218
CUSTOMER	Edenravor Energy Resources LP	LEASE	Berry
ADDRESS	County Cowley	STATE	Kansas
CITY		SERVICE CREW	Dave B King (Gen'l D)
AUTHORIZED BY		JOB TYPE:	Plus to Abandon 2-41
EQUIPMENT#	27463	HRS	2
EQUIPMENT#	19860	HRS	5
ARRIVED AT JOB	8:30 PM	TRUCK CALLED	4-17-19 DATE TIME
START OPERATION	9:00 AM		
FINISH OPERATION	1:00 AM		
RELEASED	1:00 AM		
MILES FROM STATION TO WELL			

FIELD SERVICE TICKET 1718 17901 A

TICKET NO. DATE

NEW WELL  OLD WELL  PROD  WDM  CUSTOMER  ORDER NO.

ENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

**BASIC**

## TREATMENT REPORT

Customer: <b>Endavor Energy</b>		Lease No.: <b>2</b>	Date: <b>4-17-2019</b>
Lease: <b>Berry</b>		Well #: <b>2</b>	
Field Order #	Station: <b>Pratt, KS</b>	Casing: <b>5 1/2</b>	County: <b>Cowley</b>
		Depth:	State: <b>Kansas</b>
Type Job: <b>Plug to Abandon</b>			
Legal Description: <b>4-355-33</b>			

PIPE DATA		PERFORMING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 1/2	2 5/8	Shots/Ft		Acid		RATE	PRESS
Depth	1200	From	To	Pre Pad	Max	ISIP	
Volume	9	From	To	Pad	Min		
Max Press	300	From	To	Frac	Avg		
Well Connection	Annulus Vol.	From	To		HHP Used		
Packer Depth	From	To		Flush	Gas Volume		
	From	To			Total Load		

Customer Representative: <b>Justin Westerman</b>		Station Manager: <b>Justin Westerman</b>		Treater: <b>Bob Baldwin</b>	
Service Units					
Driver	<b>Ron G. (Central)</b>				
Namos					

Service Log

On location + Rig up  
 TSDing @ 1300'

9:15 AM 300  
 Run 20 lbs water  
 + treat circulation

250  
 8-17  
 3-25  
 Mix + pump 40% class A + 3% cc  
 Displace with 3.25 lbs water

9:45 AM  
 11:45 AM  
 1:00 AM  
 12:30 PM  
 1:00 PM

200  
 32  
 3  
 Rig up to casing + circulate  
 Cement to surface from 300'  
 between 5 1/2 - 8 1/2 + fill 5 1/2  
 casing with 130 sk 60:40:4 fl gel

Wash up + Release from loc.

10244 NE Highway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383
Taylor Fracking, Inc. 620-672-9656