

Customer Dixon Operating Company	Lease No.	Date 1-17-19
Lease Thomas - FUSYTH	Well # 18	
Field Order # 17000	Station Pratt	Casing 5/8"
		Depth RTO 4824 LTD 4824
Type Job 2-42 5/8" Long string	Formation	County Baird
		State KS
		Legal Description 29-323-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/8"	Tubing Size	Shots/Ft		Acid	175 SK. AA-2	RATE	PRESS	ISIP
Depth 4824	Depth	From	To	Pre Pad	75 SK. 60/100 PPT	Max	4% 30	5 Min.
Volume 112	Volume	From	To	Pad		Min		10 Min.
Max Press 1400	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 2793.945	Packer Depth	From	To	Flush	111.5	Gas Volume		Total Load

Customer Representative TJ Dixon	Station Manager WESTMAN	Treater MATTIA
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Service Units	83333	84980	20920	8495	19918			
Driver Names	MATAI	MATAI	WREZ	McGraw				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:35					ON LOCATION / STARTING MATTIAS
9:30					Run 5/8" casing 2115' shoe to
					Bottom top of #2 tube 4,5,6,8,10,11,13,14,16
1:45					Casing on bottom
2:10					Hook to casing / Break on n. Ray / 200'
4:09	300		3	5	Pump 3 bbl water
4:11	300		6	5	Mix 25 SK. SCAMMER
4:13	200		4.5	5.25	Mix 175 SK. AA-2
4:21	-		4	3	WASH Pumps out / Dead Pump
4:26	100		-	6	Start displacement
4:39	300			6	Line Pressure
4:49	700			3	Slow rate / STARTING
4:47	6500		111.5		Plug down / released + held
5:00			7/5		Plug rat + mouse hole
					Circulation thru job
					Job complete
					THANK YOU!
					MIA MATTIA
					EDWARDS MIA

WELL FILE
 Drilling
 Geological
 State Federal Regulatory
 Correspondence
 Operations
 Completion