

Well file (0P120)



PAGE 1 of 1	CUST NO 1003965	YARD # 1718	INVOICE DATE 05/01/2019
INVOICE NUMBER 92962201			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME BROOKOVER 1-25
 O LOCATION
 B COUNTY SCOTT
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41173108	27463		Net - 30 days	05/31/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/30/2019 to 04/30/2019</i>				
0041173108				
171817909A Cement-New Well Casing/Pi 04/30/2019 PLUG TO ABANDON				
60/40 Poz	290.00	SK	13.02	3,775.80 T
Cement Gel	500.00	LB	0.28	140.00 T
Celloflake	73.00	LB	2.24	163.52 T
Light Vehicle Mileage	100.00	MI	2.80	280.00
Heavy Equipment Mileage	200.00	MI	4.48	896.00
Depth Charge, 0'-1000'	1.00	HR	672.00	672.00
Blending & Mixing Service Charge	1.00	SK	227.36	227.36
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,299.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	346.74
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,646.42
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 17909 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
						ARRIVED AT JOB			AM	PM					
						START OPERATION			AM	PM					
						FINISH OPERATION			AM	PM					
						RELEASED			AM	PM					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Stellman Oil Corp</i>	Lease No.	Date <i>4-30-2019</i>	
Lease <i>Brookview</i>	Well # <i>1-25</i>		
Field Order #	Station <i>Pratt KS. 1718</i>	Casing	Depth
Type Job <i>Plug to Abandon</i>	Formation	County <i>Scott</i>	State <i>Kansas</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>3 1/2</i>	<i>2 3/8</i>			Pre Pad	Max		5 Min.
Depth <i>337</i>	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	Station Manager <i>Justin Westerman</i>	Treater <i>Carl Redney</i>
Service Units <i>27463</i>	<i>1999</i>	<i>19918</i>
Driver Names <i>Ben C Wade B</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30 P.M.</i>					<i>On location + Rig up 2:30 P.M.</i>
					<i>1st plug 2275'</i>
<i>7:00 P.M.</i>	<i>900</i>		<i>8.5</i>	<i>4</i>	<i>Pump 8 1/2 water</i>
	<i>400</i>		<i>12.73</i>	<i>4</i>	<i>50% cement</i>
	<i>200</i>		<i>3 1/2</i>	<i>3</i>	<i>3 1/2 water</i>
	<i>100</i>		<i>2.5</i>	<i>4</i>	<i>2.5 mud</i>
<i>8:00 P.M.</i>	<i>400</i>		<i>8.5</i>	<i>4</i>	<i>2nd plug 1550</i>
	<i>400</i>		<i>20.37</i>	<i>4</i>	<i>produce 8 1/2 water</i>
	<i>100</i>		<i>3.5</i>	<i>3</i>	<i>80% cement</i>
	<i>100</i>		<i>1.3</i>	<i>3</i>	<i>3 1/2 water</i>
					<i>1.3 mud</i>
<i>9:00 P.M.</i>	<i>200</i>		<i>1.5</i>	<i>4</i>	<i>3rd plug 775'</i>
	<i>200</i>		<i>12.73</i>	<i>4</i>	<i>pump 15 water</i>
	<i>50</i>		<i>5.5</i>	<i>3</i>	<i>50% cement</i>
					<i>5 1/2 water</i>
<i>10:15 P.M.</i>	<i>100</i>		<i>8.5</i>		<i>4th plug 370'</i>
	<i>100</i>		<i>10.18</i>		<i>pump 8 1/2 water</i>
			<i>2.25</i>		<i>40% cement</i>
					<i>2 1/4 water</i>
<i>10:45 P.M.</i>			<i>5.09</i>		<i>Pump 20% 60'</i>
			<i>12.73</i>		<i>30% cement 20% mouse</i>