

CONDITIONS OF THIS CONTRACT

1. Elite Wireline, Inc., whose main office is 2749 E. 186th St. N. (P.O. Box 160), Skiatook, OK shall furnish the services and materials and equipment herein set forth upon the terms and conditions below.
2. The above signed, as customer, agrees to pay Elite Wireline, Inc. for the services and/or materials ordered hereunder at the address set forth above. Discount terms may be available for prompt payment. Any balance on this account not paid within the term fixed by the invoice shall accrue interest at the rate of eighteen per cent (18%) per annum from the invoice date. In the event that Elite Wireline, Inc. employs an attorney to enforce claims of indebtedness against said customer, the customer shall pay all costs of collection including a reasonable attorney fee.
3. Elite Wireline, Inc. shall perform the above-described work as an independent contractor. It is understood and agreed that Elite Wireline, Inc. does not guarantee the results of its service and shall not be liable for injury to persons or to property of well owners and/or customers unless the same is caused by Elite Wireline, Inc. willful negligence. This provision applies, but is not limited to, sub surface and/or surface damage arising from sub-surface damage. Well owner and/or customer shall be responsible for and secure Elite Wireline, Inc. against any and all liability incurred for reservoir loss or damage and personal or property damage arising from a well blow-out. The well-owner, customer or drilling company shall pay for the actual tools, instruments or equipment belonging to Elite Wireline, Inc. are lost or destroyed in the rendition of services, customer shall use all reasonable diligence and facilities available to be recover the same. Customer shall reimburse Elite Wireline, Inc. for the reasonable value of any tools, instruments or other personal property belonging to Elite Wireline, Inc. that cannot be recovered within sixty (60) days or the cost of repairing any damage to items recovered.
4. Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
5. Customer certifies that it is the owner of the well on which the work herein ordered shall be done and that the well on which the work shall be done is in proper and suitable condition for the performance of said work.
6. Customer agrees that the terms and conditions herein set forth constitute the entire agreement and this agreement shall be construed in accordance with the laws of the State of Oklahoma.
7. This contract shall be performed in all respect in accordance with the rules and regulations promulgated and published by the Nuclear Regulatory Commission ("NRC"). Customer shall file a Lost Source Agreement with the NRC and in that regard shall make every attempt to retrieve the source or plug the well in accordance with NRC rules and regulations.
8. This agreement shall not be modified unless by written amendment executed by the undersigned customer.
9. The customer acknowledges that his signature hereon signifies that he has read and understood the terms of this contract.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Endeavor Energy</i>	Lease No.	Date <i>4-17-2019</i>	
Lease <i>Forbeck - P</i>	Well #		
Field Order #	Station <i>Pratt, KS. #1718</i>	Casing <i>4 1/2</i>	Depth <i>3235</i>
Type Job <i>Plug to Abandon</i>	Formation	County <i>Cowley</i>	State <i>KS.</i>
		Legal Description <i>15-355-2E</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 3/8</i>			Pre Pad	Max		5 Min.	
Depth <i>3235</i>	Depth <i>1300</i>	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Doph	Packer Depth	From	To					

Customer Representative	Station Manager <i>Justin Westerman</i>	Treater
Service Units <i>27463</i>		
Driver Names <i>Dan G</i>		

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
					<i>On location + Rig up 2:00 pm</i>
					<i>2314 tubing @ 4 1/2 casing</i>
					<i>Run tubing to 1300'</i>
<i>3:00 PM</i>	<i>300</i>		<i>15</i>	<i>3</i>	<i>Pump 15 bbls water + break circulation</i>
	<i>200</i>				<i>Mix 30 sx class A + 3% CC</i>
			<i>4</i>		<i>Displace with 4 bbls water</i>
<i>3:30 PM</i>					<i>Lay down tubing</i>
					<i>wait 1 1/2 hours + Tag cement</i>
					<i>@ 1025'</i>
<i>5:15 PM</i>	<i>100</i>		<i>49</i>	<i>4</i>	<i>4 1/2 casing has perfs at 305'</i>
					<i>on 4 1/2 mix 200 sx 60-40-4 1/2 cc</i>
					<i>did not circulate to surface</i>

