







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Pickrell Drilling Co. Inc  
100 S Main  
Suite 505  
Wichita, Kansas 67202+3738  
ATTN: Aaron Young

**19/17S/25W/Ness**  
**Norton J #5**  
Job Ticket: 65657      **DST#: 2**  
Test Start: 2019.04.05 @ 02:57:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 7000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.19 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 1.00 inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Clean Oil	0.421
60.00	OCWM/ O 10% W 30% M 60%	0.842

Total Length: 90.00 ft      Total Volume: 1.263 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: Recovery Resistivity .795 ohms @ 74 deg

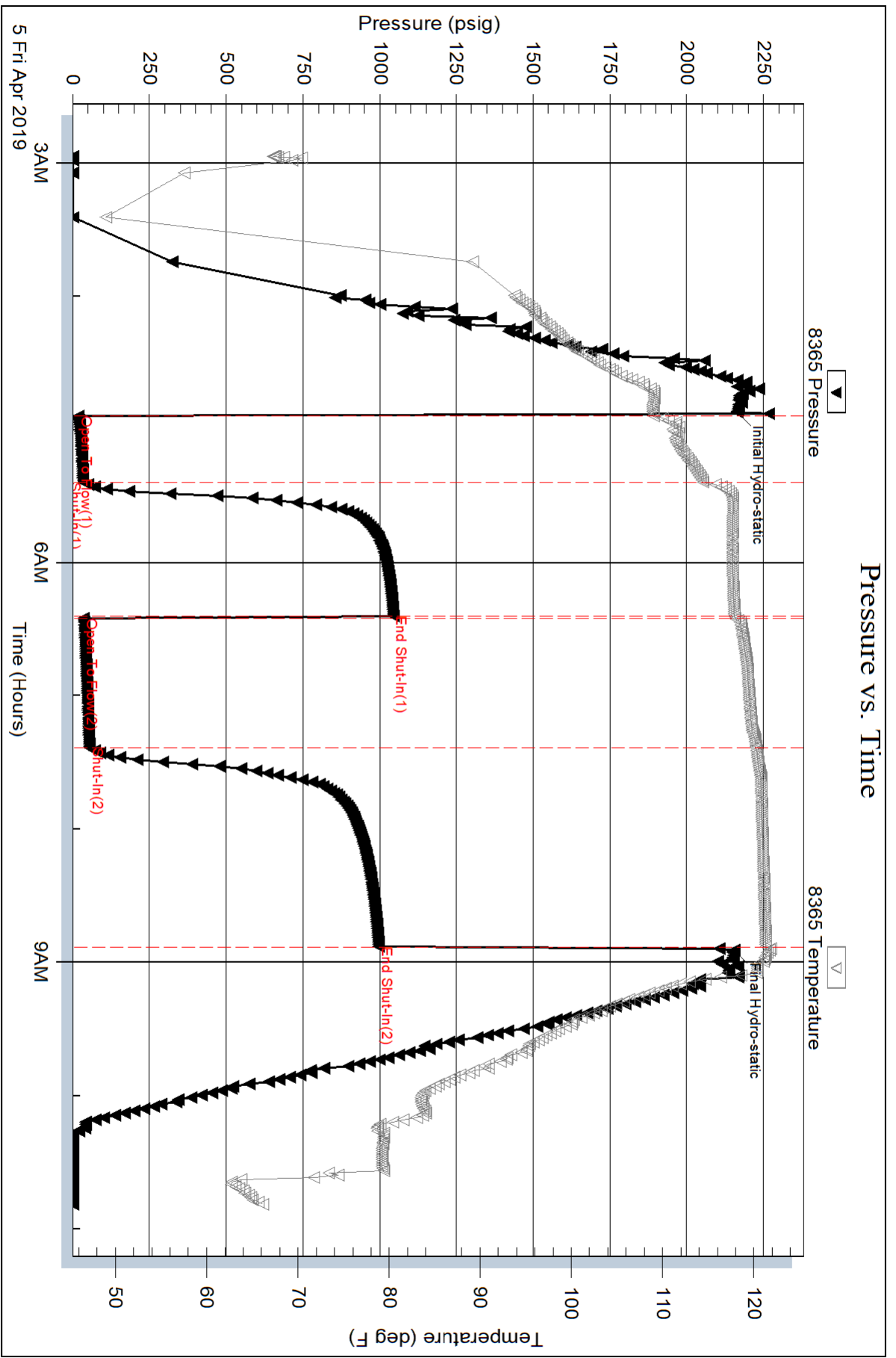
Serial #: 8365

Inside

Pickrell Drilling Co. Inc

Norton J#5

DST Test Number: 2



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Ref. No: 65657

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