

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

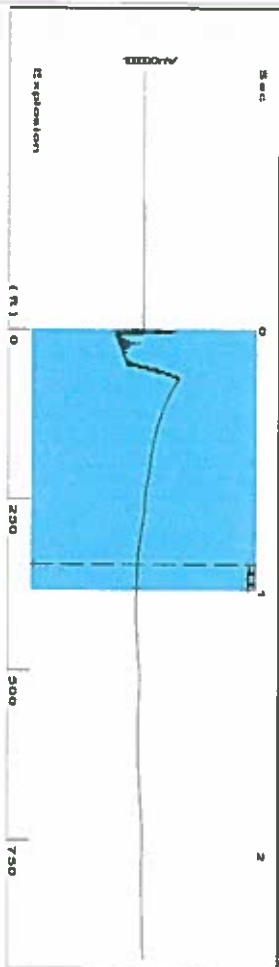
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TAVD Well: king B-2 (acquired on: 06/06/19 09:02:40)



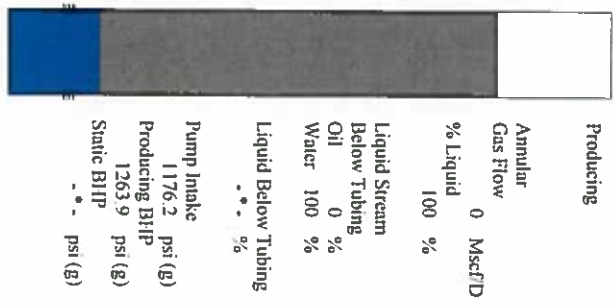
Filter Type: High Pass
 Manual Acoustic Velocity: 771.29 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 12.1655
 Time: 0.896 sec
 Joints: 10.9002 Jts
 Depth: 345.54 ft



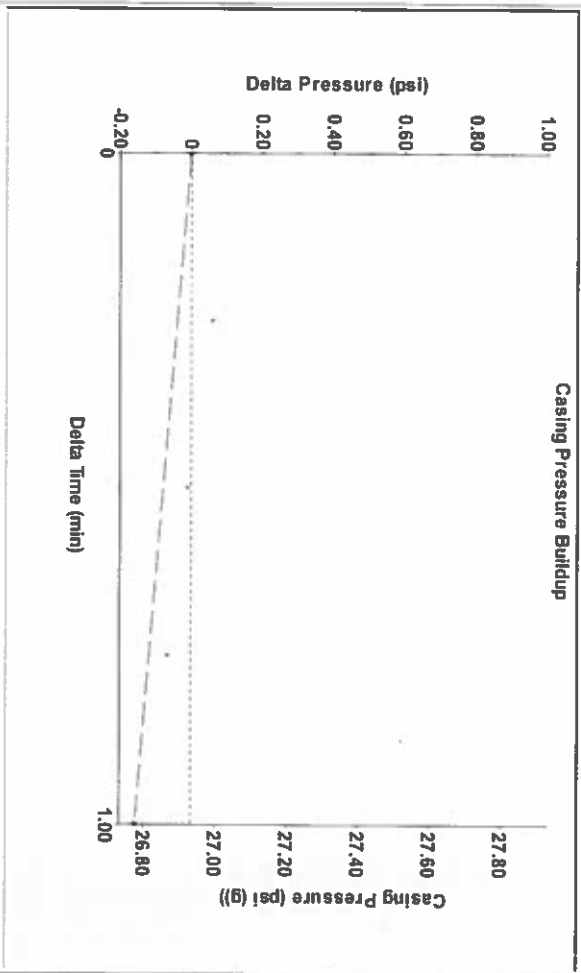
Analysis Method: Automatic

Group: TAVD Well: king B-2 (acquired on: 06/06/19 09:02:40)

| Production Current | Potential | Casing Pressure | Producing |
|--------------------------------|-------------|---|---------------------------------|
| Oil: -*- | BBL/D: -*- | 26.9 psi (g) | Annular Gas Flow: 0 Mscf/D |
| Water: -*- | BBL/D: -*- | Casing Pressure Buildup: -0.156 psi | % Liquid: 100 % |
| Gas: -*- | Mscf/D: -*- | 1.00 min | Liquid Stream Below Tubing: 0 % |
| JPR Method: PBHP/SBHP | Vogel: -*- | Gas/Liquid Interface Pressure: 27.5 psi (g) | Water: 100 % |
| Production Efficiency: 0.0 | | Liquid Level Depth: 345.54 ft | Liquid Below Tubing: -*-% |
| Oil: 40 deg API | | Pump Intake Depth: 2872.00 ft | Pump Intake: 1176.2 psi (g) |
| Water: 1.05 Sp.Gr.H2O | | Formation Depth: 3065.00 ft | Producing BHFP: 1263.9 psi (g) |
| Gas: 1.17 Sp.Gr.AIR | | | Static BHFP: -*-% |
| Acoustic Velocity: 771.29 ft/s | | | |



Group: TAVD Well: king B-2 (acquired on: 06/06/19 09:02:40)



Change in Pressure: -0.16 psi
 Change in Time: 1.00 min
 PT8197 Range
 0 - 9 psi

Group: TAVD Well: king B-2 (acquired on: 06/06/19 09:02:40)

No Collar Count Data Available

June 11, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20471-00-00
King B 2
NE/4 Sec.21-29S-35W
Grant County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 09, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1