### KOLAR Document ID: 1463731

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	. PLU	GGI	١G	AP	PLIC	CATIO	Ν
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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #:		API No. 15		
Name:		If pre 1967, supply original c	completion date:	
Address 1:		Spot Description:		
Address 2:		Sec	Twp S. R	East West
City: State: Z		Feet fr	rom North / S	South Line of Section
Contact Person: 2		Feet fr	om East / V	Vest Line of Section
		Footages Calculated from N		Corner:
Phone: ( )				
		County:		
		Lease Name:	Well #:	
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:	
			 age Permit #:	
Conductor Casing Size:			0	
Surface Casing Size:				
Production Casing Size:				
List (ALL) Perforations and Bridge Plug Sets:				
Elevation: ( G.L. / K.B.) T.D.:   Condition of Well: Good Poor Junk in Hole   Proposed Method of Plugging (attach a separate page if addition)	Casing Leak at:	terval)	(Stone Corral Formation,	)
Is Well Log attached to this application?	Is ACO-1 filed? Yes	No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.S./	A. 55-101 <u>et. seq</u> . and the Rule	s and Regulations of the State	Corporation Commiss	sion
Company Representative authorized to supervise plugging op	erations:			
Address:	City: _	State:	Zip:	
Phone: ( )				
Plugging Contractor License #:	Name	:		
Address 1:	Addres	ss 2:		
City:		State:	Zip:	+
Phone: ( )				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### KOLAR Document ID: 1463731

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

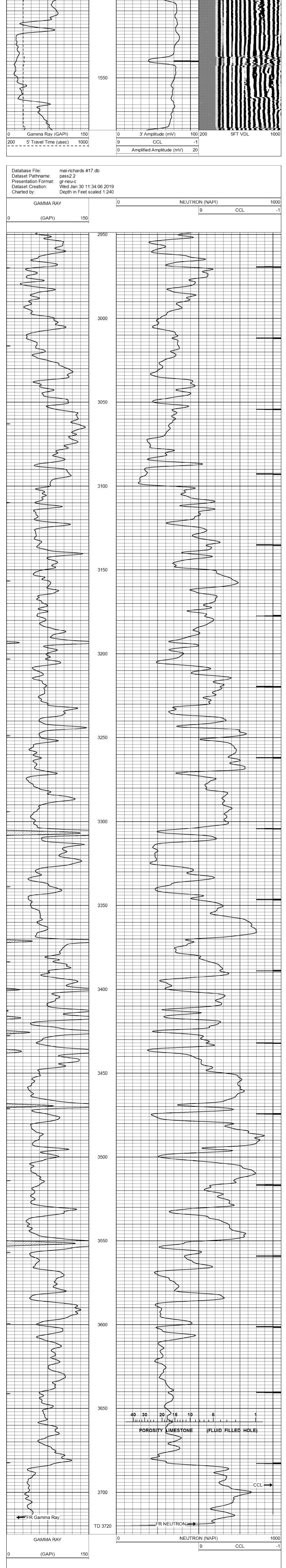
### Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Mai Oil Operations, Inc.
Well Name	RICHARDS 7
Doc ID	1463731

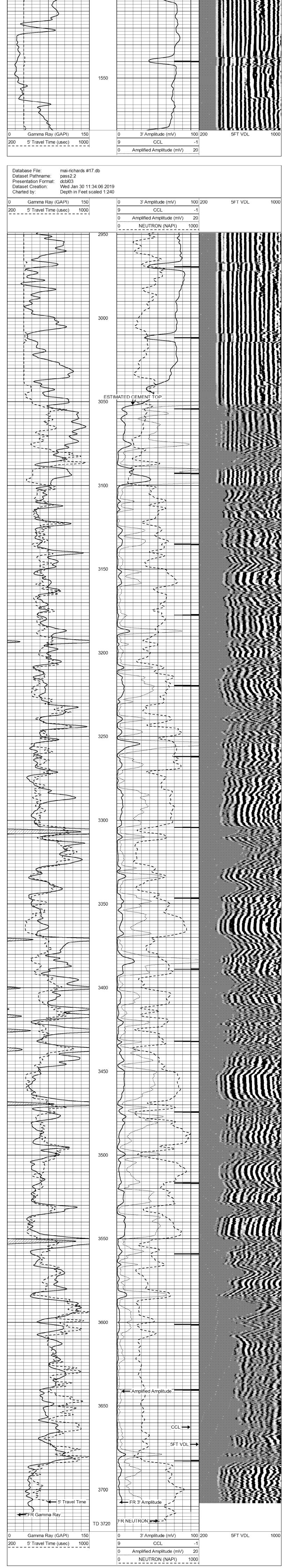
### Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3670	3674	Arb	3620
3518	3522	LKC	
3503	3506	LKC	
3480	3484	LKC	
3440	3446	LKC	
3428	3432	LKC	
3128	3132	Topeka	

Production String Liner	Prot. String	Surface String	Casing Record				-	Run Number F		Witnessed By	Recorded By	Location	Equipment Number	I Ime Logger on Bottom	I Ime Well Ready		Estimated Comput Tox	May Decorded Temp	Density / Viscosity	Type Fluid	Upen Hole Size		Ton I on Inton/of	Bottom   ograd Intenn	Depth Loader	Depth Driller	Kun Number	Date		Company Well Field County State	RI M El	ICI IEN LL	OIL HAF NDC IS	RDS DTA	S #							unt	ry l	US	A								
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 20, 2019

Brent Homeier Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Plugging Application API 15-051-25045-00-01 RICHARDS 7 NW/4 Sec.06-11S-20W Ellis County, Kansas

Dear Brent Homeier:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 17, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 17, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4