KOLAR Document ID: 1463460

Confident	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

KOLAR Document ID: 1463460

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:			DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)		юр	Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion			
Operator	L. D. Drilling, Inc.			
Well Name	HICKERT FARMS 1-27			
Doc ID	1463460			

All Electric Logs Run

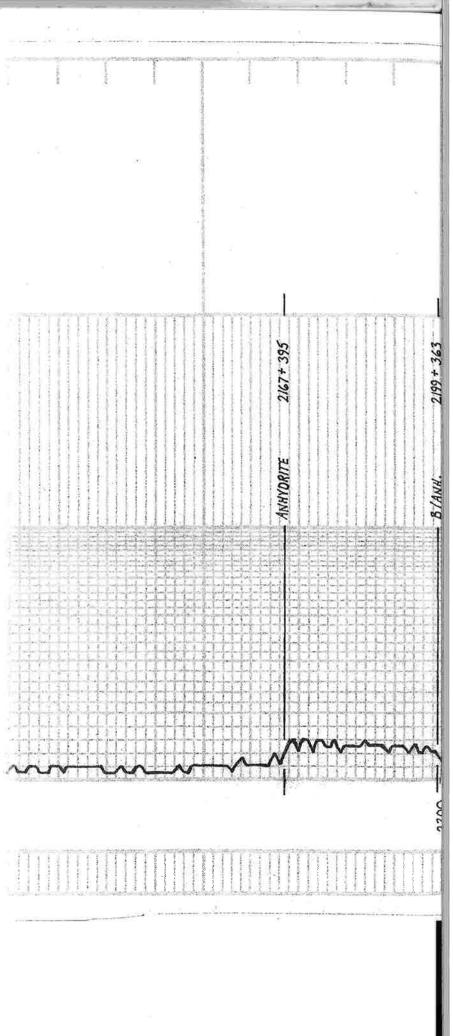
COMPENSATED DENSITY/NEUTRON LOG
DUAL INDUCTION LOG
MICRO LOG
SONIC LOG

Form	ACO1 - Well Completion		
Operator	L. D. Drilling, Inc.		
Well Name	HICKERT FARMS 1-27		
Doc ID	1463460		

Casing

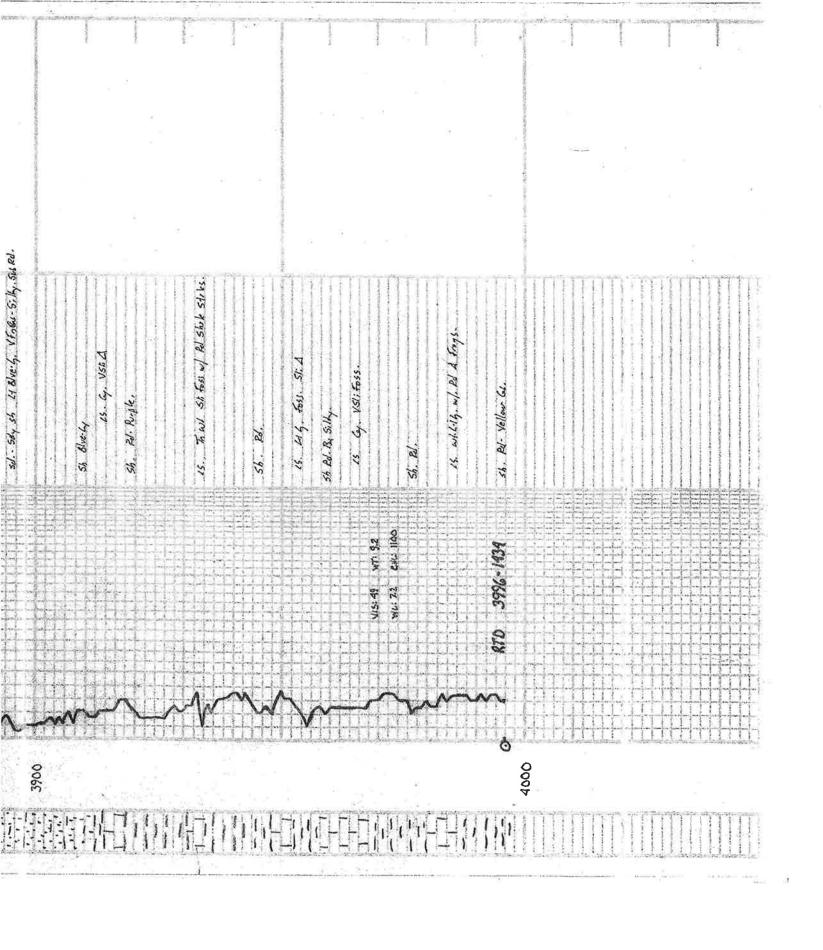
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	349	60/40 POZM	275	3% CC, 1/4#CF
Surface	12.25	8.625	23	349	COMMON	100	TOP OFF
Production	7.875	5.5	15	3982	ACONN	350	3%CC
Production	7.875	5.5	15	3982	AA-2	150	10%Salt, 10%Gyps um
Production	7.875	5.5	15	3982	60/40	30	@ Rathole

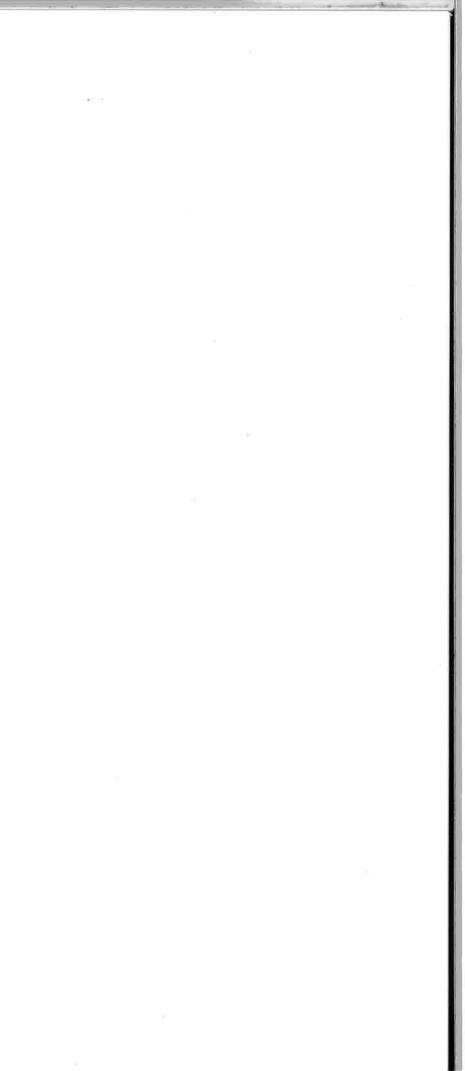
KIM	IB.SF	IOFMA			ll. ing Depth.		antern sataan da san g	
C	ONSULTING -684-9709		r optimis i rotomi	7	te be fill. match Drilling		÷	875
the second secon	DGIST'S			- 065 - 2414	3978 appears			EEMP
L.D. * 1-27	HICKERT FARMS	2	51 FMATIONS 2562	API: IS	1996 L differen tops a			
COCATION 1199" SEG 27 TWSP TOUNTY GRAHAM	FNL 4 2452' FEL	25 w	GL 2557 Measurements Are All Front 2562 KB		RTD J The all			SNONS
CONTRACTOR L.D.2 SPUD 2:26-19 170 3996 100 09 3440	DRILLING, TNC . COMP 3-7 - (TI) 3978	1999 1999 w	DUAL IND, DENS. N. MICRO, Sonic					SAME DES
SAMPLES SAVED FROM ORIGING THE KEPT	FROM	5480 3300 3480 3000	3996 3996 3996 3996 3996			Hards	RE IN MINUTES R ROOT Men increase	
FORMATION TOPS ANNYDRITE B/ANN. HEEBNER	1.0G 2.167 + 395 2.260 + 362 36 58 + 1096	SAMPLES 2167+395 2199 + 363 3658-1096					DALLING THE PER Inter of Previous	
LANSING B/KC	3697 ~ 1135 3882 - 1320	<u>3696 - 1133</u> 3883 - 1321		2:26-19 5800 2:27 2 350 2:28 2 350 3-1 2 1300	3.2 e) 2585 3.3 e) 3310 3.4 e) 3335 3.6 e) 3855 3.6 e) 3996		.167.0	2067 21607

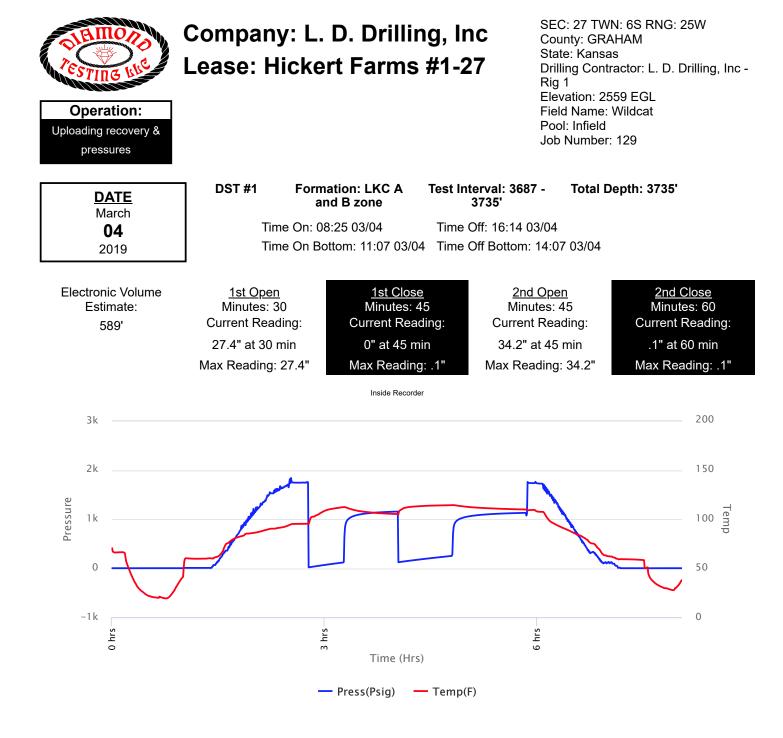


		DST (1) 3687-3735 186pew: 56.46m Suckey II min. 655.56.46.6 1866pew: 56.46m Suckey II min. 655.56.46.6 20. 95 - 95 - 60 50. 50 - 95 - 60 50. 95	DST (2) 3743-3770 JSSeevi Bostom lucket 27 min B5: 14 2000Pek: " 28 " 25"; 14" 30-45-45-60 30-45-45-60 50-45-60 50-45-60 TT: 103 TT: 103 51P: 1177-1153 # 72: 103 51P: 1177-1153 # 51P: 1177-1153 # 5
sh. Aurly. 45. 9. Far. 51. R	HEEBNER St. St. 1960 VSt. Sily. Sh. 1960 VSt. Sily. 23. JU St. Fass St. A 25. LU St. Fass St. A 36. KL.	E. V. & DE B R.L. Huy Ste . St. Fass Stid . VSIIFIN S. VSIIFIN Huy S.L. Viste, V. Mooder Huy S.L. Viste, V. Mooder S. Fas. A. L.	25. Rd. 25. Ling. Visit A 21. 25. 22. 25. 25. 25. 25. 25. 25. 25. 25
		DST WLT2 CB: HOC	Lass 1 wr. 90 wr. 72 cu llob
Rest of the second seco			

Tenp. 104°F . 54. - 544 \$4 . 21 Bloch, Vfoler - 5; 14y. 54 Rd-15. 4.) St Fass Fess, St. A. P. Vird Lit. R. Spiel S.H. T. C.N. VES For Dull Flow Ho Occ 23. W. VSI: Fass VSII Sdy. - Colorlie 3883-1321 . 25. 21. YSA. Fas Si chilly. . VSE / Sh blue.Ly Sh. El. G. Sh. BIKC sh ed. 1111 mmm 0 3900 同國國和日田田和國國國







Company: L. D. Drilling, Inc. Lease: Hickert Farms #1-27 Operation: Uploading recovery & pressures					L. D. Drilling, Inc - L	
DATE	DST #1	Formation: LKC A and B zone	Test Interva 373		Total Depth: 3	3735'
March	Time	On: 08:25 03/04	Time Off	16:14 03/04		
04		On Bottom: 11:07 03	-	Bottom: 14:0	7 02/04	
2019				000000000000000000000000000000000000000	7 03/04	
Recovered						
Foot BBLS	<u>Descrip</u>	tion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
83 0.851	58 H	MCW	0	0	70	30
378 3.878	28 SI	MCW	0	0	97	3
63 0.646	38 H	MCW	0	0	70	30
Total Recovered: 52 Total Barrels Recov		Reversed Out NO	5	Recover	ry at a glance	
Initial Hydrostatic Pres	ssure 1741	PSI				
Initial	Flow 16 to 115	PSI	-Таа 2.5 — — — — — — — — — — — — — — — — — — —			
Initial Closed in Pres	sure 1152	PSI				
Final Flow Pres	ssure 119 to 249) PSI				
Final Closed in Pres	sure 1127	PSI	0		Recovery	
Final Hydrostatic Pres	sure 1735	PSI				
Temper	ature 115	°F	Gas 0%	• Oil 0%		Mud 10.52%
Pressure Change	Initial 2.2	%				
Close / Final (Close		GIP cubic foot	volume: 0		



Operation:

Uploading recovery &

pressures

Company: L. D. Drilling, Inc Lease: Hickert Farms #1-27

SEC: 27 TWN: 6S RNG: 25W County: GRAHAM State: Kansas Drilling Contractor: L. D. Drilling, Inc -

DATE	
March	

04 2019

BUCKET MEASUREMENT:

1st Open: 1/2" Bob in 11 min 1st Close: Built to wsb 2nd Open: 1/2" Bob in 13 min 2nd Close: Built to wsb

REMARKS: oil spec in tool sample

Tool Sample: 0% Gas 0% Oil 80% Water 20% Mud

Ph: 7

Measured RW: .4 @ 18 degrees °F

RW at Formation Temp: 0.081 @ 115 °F

Chlorides: 59200 ppm

Rig 1 Elevation: 2559 EGL Field Name: Wildcat Pool: Infield Job Number: 129

Total Depth: 3735'

DST #1 Formation: LKC A and B zone Time On: 08:25 03/04

3735' Time Off: 16:14 03/04

Test Interval: 3687 -

Time On Bottom: 11:07 03/04 Time Off Bottom: 14:07 03/04

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TING	

Operation:
Uploading recovery &
pressures

Company: L. D. Drilling, Inc Lease: Hickert Farms #1-27

SEC: 27 TWN: 6S RNG: 25W County: GRAHAM State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2559 EGL Field Name: Wildcat Pool: Infield Job Number: 129

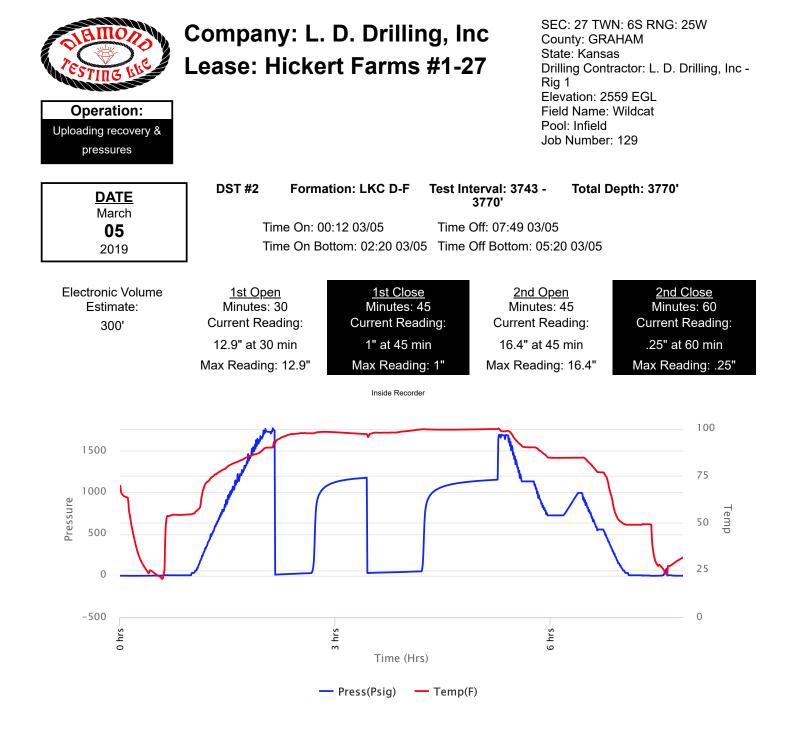
Total Depth: 3735'

DST #1 Formation: LKC A and B zone Test Interval: 3687 - Total 3735' Time On: 08:25 03/04 Time Off: 16:14 03/04 Time On Bottom: 11:07 03/04 Time Off Bottom: 14:07 03/04

Down Hole Makeup

Heads Up:	30.14 FT	Packer 1:	3682 FT
Drill Pipe:	3684.57 FT	Packer 2:	3687 FT
ID-3 1/4		Top Recorder:	3671.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3724 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	48		
	Makeup		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/4	31.5 FT		
Change Over:	.5 FT		
Perforations: (below): 4 1/2-FH	12 FT		

Operation: Uploading recovery & pressures		y: L. D. Drillin ickert Farms	g, Inc Sta #1-27 Rig Ele Fie Po	EC: 27 TWN: 6S RNG: 25W bunty: GRAHAM ate: Kansas illing Contractor: L. D. Drilling, Inc - g 1 evation: 2559 EGL eld Name: Wildcat iol: Infield b Number: 129
DATE March	DST #1	Formation: LKC A and B zone	Test Interval: 3687 - 3735'	Total Depth: 3735'
04	Tim	e On: 08:25 03/04	Time Off: 16:14 03/04	Ļ
2019	Tim	e On Bottom: 11:07 03/04	Time Off Bottom: 14:0	07 03/04
		Mud Prope	rties	
Mud Type: Chemical	Weight: 9.4	Viscosity: 28	Filtrate: N/c	Chlorides: 29000 ppm



Company: L. D. Drilling, Inc. Company: L. D. Drilling, Inc. Lease: Hickert Farms #1-27 Operation: Uploading recovery & pressures								
DATI	<u>E</u>	DST #2	Formation: LKC	D-F Te	est Interval 3770'		Total Depth: 3	3770'
Marcl 05 2019			e On: 00:12 03/05 e On Bottom: 02:20		Fime Off: 07		03/05	
Rec	overed							
<u>Foot</u>	BBLS	Descr	<u>iption of Fluid</u>	<u>G</u>	ias %	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
189	1.93914		G		100	0	0	0
20	0.2052		0		0	100	0	0
20	0.2052	S	LGCMCO		5	75	0	20
63	0.64638	SL	GCHMCO		5	65	0	30
Total Recov Total Barrels			Reversed Out NO	2		Recovery	at a glance	
Initial Hydro	static Pressu	re 1729	PSI					
	Initial Flo		1 PSI	l BBL				
Initial Close	ed in Pressu	re 1177	PSI					
Final	Flow Pressu	re 30 to 5	2 PSI					_
Final Close	ed in Pressu	re 1153	PSI	0				
Final Hydros	static Pressur	re 1693	PSI			ľ	Recovery	
-	Temperatu	re 100	°F	•	Gas 66.15%	● Oil 26.01%	Water 0%	 Mud 7.84%
Pressure	e Change Initi	ial 2.0	%					
O 1					whic foot ve	Juma: 11 12	576	

Close / Final Close

GIP cubic foot volume: 11.12636



Operation: Uploading recovery & pressures

Company: L. D. Drilling, Inc Lease: Hickert Farms #1-27

SEC: 27 TWN: 6S RNG: 25W County: GRAHAM State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2559 EGL Field Name: Wildcat Pool: Infield Job Number: 129

DATE	
March	
05	
2019	

BUCKET MEASUREMENT: 1st Open: 1/4" bib in 27 min 1st Close: Built to 1" 2nd Open: 1/4" Bob in 28 min 2nd Close: Built to 1/4"

REMARKS:

Tool Sample: 5% Gas 75% Oil 0% Water 20% Mud

DST #2

Gravity: 33.8 @ 60 °F

Formation: LKC D-F

Test Interval: 3743 -3770'

Total Depth: 3770'

Time On: 00:12 03/05

Time Off: 07:49 03/05 Time On Bottom: 02:20 03/05 Time Off Bottom: 05:20 03/05

	AMO	
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The CS	TING	

Operation: Uploading recovery & pressures

Company: L. D. Drilling, Inc Lease: Hickert Farms #1-27

SEC: 27 TWN: 6S RNG: 25W County: GRAHAM State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2559 EGL Field Name: Wildcat Pool: Infield Job Number: 129

DATE	
March	
05	
2019	

DST #2 Formation: LKC D-F

Test Interval: 3743 - Tot 3770'

Total Depth: 3770'

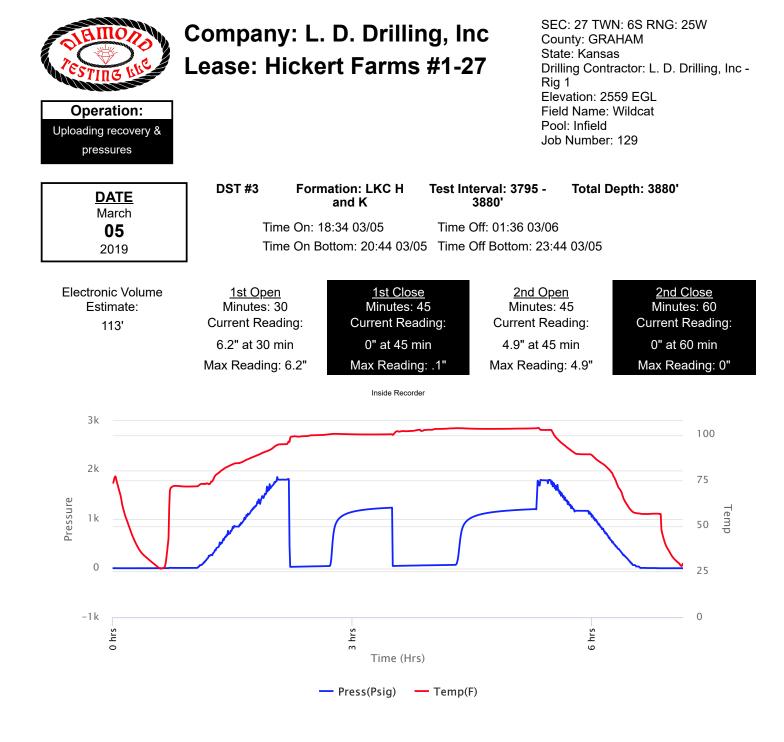
 Time On: 00:12 03/05
 Time Off: 07:49 03/05

 Time On Bottom: 02:20 03/05
 Time Off Bottom: 05:20 03/05

Down Hole Makeup

Heads Up:	5.130000000001 FT	Packer 1:	3738 FT
Drill Pipe:	3715.56 FT	Packer 2:	3743 FT
ID-3 1/4		Top Recorder:	3727.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3747 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	27		
<u>Anchor</u> Packer Sub:	Makeup		
	1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/4	FT		
Change Over:	FT		
Perforations: (below): 4 1/2-FH	24 FT		

Operation: Uploading recovery & pressures	-	y: L. D. Drillin lickert Farms	g, Inc Co Sta #1-27 Dri Rig Ele Fie Po	C: 27 TWN: 6S RNG: 25W unty: GRAHAM ate: Kansas lling Contractor: L. D. Drilling, Inc - g 1 evation: 2559 EGL eld Name: Wildcat ol: Infield o Number: 129
DATE March	DST #2	Formation: LKC D-F	Test Interval: 3743 - 3770'	Total Depth: 3770'
05	Tir	ne On: 00:12 03/05	Time Off: 07:49 03/05	i
2019	Tir	ne On Bottom: 02:20 03/05	Time Off Bottom: 05:2	20 03/05
		Mud Proper	ties	
Mud Type: Chemical	Weight: 8.9	Viscosity: 58	Filtrate: 7.2	Chlorides: 1100 ppm



		/: L. D. Dr ickert Far	•		Cou Stat Drill Rig Elev Fiel Poo	inty: GRAHA te: Kansas ing Contract	tor: L. D. Drilling, Inc - EGL Idcat
DATE	DST #3	Formation: LKC and K	H Test l	nterval: 37 3880'	'95 -	Total Dep	th: 3880'
March	Tim	e On: 18:34 03/05	Time	• Off: 01:36	02/06		
05 2019		e On Bottom: 20:44				4 03/05	
2019]		100/00 11110	on Bottor	11. 20. 1	1 00/00	
Recovered							
Foot BBLS		<u>ription of Fluid</u>	Gas 9	<u>%</u> <u>(</u>	<u> </u>	Water 9	
55 0.5643		SLOCM			3	0	97
63 0.6463	8	SLOCM	0		3	0	97
Total Recovered: 11 Total Barrels Recove	t 1 -	Re	ecover	y at a glan			
Initial Hydrostatic Pres	sure 1804	PSI	1				
, Initial I		13 PSI					
Initial Closed in Press	sure 1232	PSI					
Final Flow Pres	sure 44 to 6	67 PSI					
Final Closed in Pres	sure 1203	PSI	0		•	Recovery	
Final Hydrostatic Press	sure 1795	5 PSI				Recovery	
Tempera	ature 104	°F	(Gas 0%	Oil 3%	Water 0%	Mud 97%
Pressure Change I Close / Final C		%	GIP cubic	foot volum	ne: 0		



Operation:

Uploading recovery &

pressures

Company: L. D. Drilling, Inc Lease: Hickert Farms #1-27

SEC: 27 TWN: 6S RNG: 25W County: GRAHAM State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2559 EGL Field Name: Wildcat Pool: Infield Job Number: 129

DATE	
March	
05	
2019	

BUCKET MEASUREMENT:

1st Open: 2" built to 6 1/4" 1st Close: Built to wsb 2nd Open: Wsb built to 5" 2nd Close: Nobb

REMARKS:

20 ft slide to btm

Tool Sample: 0% Gas 3% Oil 0% Water 97% Mud

DST #3 Formation: LKC H and K

Test Interval: 3795 -3880'

Total Depth: 3880'

Time On: 18:34 03/05 Time On Bottom: 20:44 03/05 Time Off Bottom: 23:44 03/05

Time Off: 01:36 03/06

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Operation:
Uploading recovery &
pressures

Company: L. D. Drilling, Inc Lease: Hickert Farms #1-27

SEC: 27 TWN: 6S RNG: 25W County: GRAHAM State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2559 EGL Field Name: Wildcat Pool: Infield Job Number: 129

DST #3	Formation: LKC H and K	Test Interval: 3795 - 3880'	Total Depth: 3880'
	Time On: 18:34 03/05	Time Off: 01:36 03/06	
	Time On Bottom: 20:44 03/05	Time Off Bottom: 23:44	03/05

Down Hole Makeup

Heads Up:	14.66 FT	Packer 1:	3790 FT
Drill Pipe:	3777.09 FT	Packer 2:	3795 FT
ID-3 1/4		Top Recorder:	3779.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3863 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	85		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	2 FT		
Change Over:	.5 FT		
Drill Pipe: (in anchor): ID-3 1/4	62.5 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	18 FT		

Operation: Uploading recovery & pressures	_	ıy: L. D. Drillin lickert Farms	g, Inc Cou Sta #1-27 Dril Rig Ele Fie Poo	C: 27 TWN: 6S RNG: 25W unty: GRAHAM te: Kansas ling Contractor: L. D. Drilling, Inc - 1 vation: 2559 EGL ld Name: Wildcat bl: Infield Number: 129
DATE March	DST #3	Formation: LKC H and K	Test Interval: 3795 - 3880'	Total Depth: 3880'
05 2019		me On: 18:34 03/05 me On Bottom: 20:44 03/05	Time Off: 01:36 03/06 Time Off Bottom: 23:4	
		Mud Proper	ties	
Mud Type: Chemical	Weight: 9	Viscosity: 57	Filtrate: 7.2	Chlorides: 1100 ppm

EI	VERGY	SIC P.C Pra	44 NE Hy b. Box 861 att, Kansa one 620-67	3 s 67124	250		FIELD SERVICE TICKET 1718 17691 A DATE TICKET NO
DATE OF 3/7/2	eoig D	ISTRICT Prsh	jes		NEW WELL		
CUSTOMER L	DD	silling	129, Marsayan Araba Marsaya	r no 1-4 by no 1-4 by	LEASE	· CKe	ort Form Well No 1-25
ADDRESS	trainin an an Iomrain Mhail	uli eferencia e encore Tra ll'estrencia e estate	rbul de H Cana tanana	bern ar ei ar faile aig	COUNTY	3182	STATE JES
CITY		STATE	n any faisilia Triatana amin' an	o um eric" Trans Sol	SERVICE C		2/ 51/2 LODS String
AUTHORIZED BY	n na tha tha an Ann an tha	n en som skjärer stade Henrik skärer har sk	enne a pr General i n	i presar re General (M	JOB TYPE:	242	2/ 51/2 Long String
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED
19843 *	11/2			Sec. 51717 - Y	and a set of the set o	1	ARRIVED AT JOB 3/7 9 1.30
2010	12 3/4					-	START OPERATION 317 AM 6:15
17718	14	10 - 3 아프 (1421) - 30(1) 	1. 1917, 2. 11. 1. 1917, 1917, 1	YI A CHI		Para normal Para norma	FINISH OPERATION 3/7 AM 7'45
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. K

SIGNED:_

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	JSED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	IT.
CPIOI	A-con Blend Common	SK	350	na series de la composición de la compo A composición de la co	6,300	00
CP105	PB2 Cement	SK	150	e a drito	2,550	
CP103	60/40 POZ	SK	30	oeki tan sher alat i	360	00
CC102	Cellofisia	LD	126	an sanatan ang	466	20
CCIOS	CSICIUM Chlorize	Lb	987		1,036	35
CE200	Cement-Gel	Lb	52	sa na ordered (J.). Nana citale tama e an	13	00
cclas	C-41P	Lb	71	the number of the	284	00
CCIII	5817	LD	814	Service Balling and Long	407	00
CC113	Gypsom	Lb	705	n - 138 yn trŵ tysa	528	75
CC148	C-17	20	92		11840	00
CC201	Gilsonite	Lb	901	이 백이가 고려 있었다.	603	67
CF1251	AUDO Fill Flost Shoe, 51/2" (B Laton Down Plus & Baffle, 52	ive) Es	1	a our experience activity of a	360	00
CF607	LALCH Down Plus & Baffle, Si	"(Blue) Es	1	ne oregold we ang	400	00
CF1901	512" Besker (Blue)	Eç	5	on ball of the second second	1,450	Ge
CF1651	Tutholizer, 51/211 (Blue)	Es	10		1,100	æ
CCISI	muz Flush	681	1,000		1,500	ad
(Gar)			i Maan ta''	firsted in a light of the	mean sistema	- 39V
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CHI	EMICAL / ACID DATA:			SUB TOTAL	rent and Marine Luchteninken i Contrainten	-11.7
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		MATERIALS	%TAX	ON \$	norm to R day	91010
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	f when the second secon	UMELL OIL		D CONTRACTOR de		

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

EN	ERGY	SIC P.C Pra SERVICES Pho	44 NE Hy D. Box 861 htt, Kansa one 620-65	.3 s 67124 72-1201	SD.		FIELD SERVICE TIC 1718 17692 ССПЭ, п U 9 д. (の) DATE TICKET NO	A	691
DATE OF 3/7/2	019 DI	0	+, Jes				PROD INJ WDW CUS	STOMER DER NC	7).:
CUSTOMER $L D$	Dri	lling	ari tan		LEASE H	icice	ord Form	WELL N	10.1-23
ADDRESS			na i si si si Santa a ka	8 - 1 - 10 - 15 	COUNTY			is i sui Ng is la	end an Alf
CITY	t est d'a sur a sur t'a lege	STATE	e di Siratad Siri di Sirat	saat ba ⁿ	SERVICE C	REW \mathcal{D}	Srin, Bretz, Gille	QP.	192
AUTHORIZED BY	n ye. Nga salah	ador 94, providente Autorianen erroria	i sa ta 19 sile ion	abary so an Ref. 1 (198	JOB TYPE:	24;	2/51/2 LongStri	ns	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE	AM PM	TIME
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en e					1010-10441-04 101020-016-0	T T GE COL	MILES FROM STATION TO WELL		10 - 11 - 14 10 - 14 - 15

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

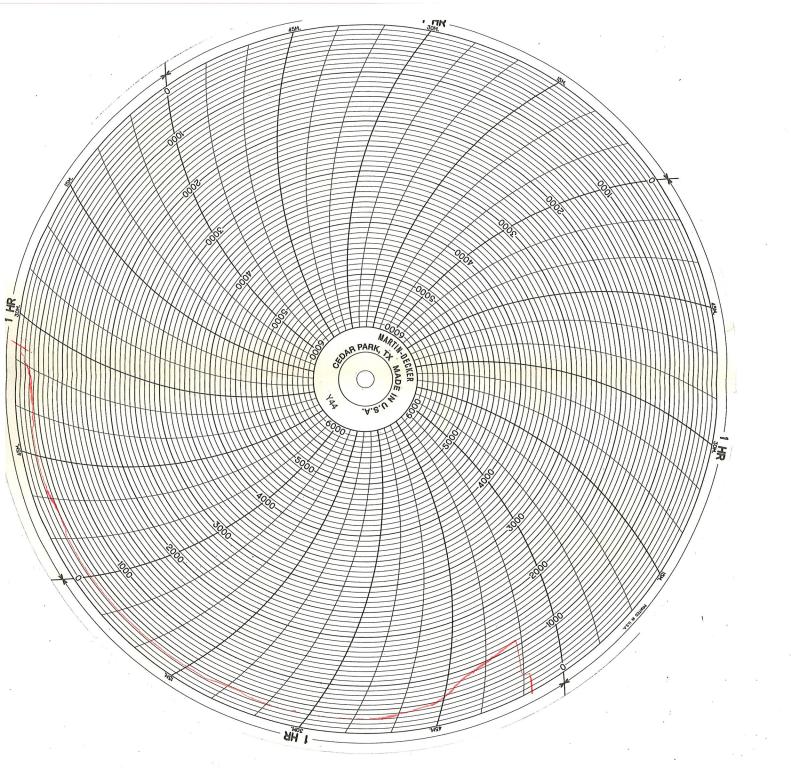
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPM	ENT AND SERVICES USED	and the area	UNIT	QUANTITY	UNIT PRICE	\$ AMOL	INT
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E113	PRODOSAL SAD BUI	K Deliver Cherry Pe	ion	Thing	2480	se en enge Net analte ano.	6.20	000
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CEZUD	Hervy Equipment Proposit 9na Bul Depin Cherse; 3,001 Blendins & Mixing Service Supervisor	Service Cherse		SIC	530		74.	2 00
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CH	EMICAL / ACID DATA:	 a. A set of the set				SUB TOTA	1 31, 175	- 87
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		MATERIAL	1. 1			X ON \$		
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		a series as a series and a series				1997년 - 1997년 - 1997년 1997년 - 1997년 - 19	VL)	etta gita.
SERVICE REPRESENTATI	VE Darin Fran	THE ABOVE MATERIAL AN ORDERED BY CUSTOMER			D BY:	R	Ry	
FIELD SERVICE		 A particular contraction of the second second				OR CONTRACTOR	OR AGENT)	





Customer		ease No	•				Date	3/ 7	1/20	18					
Lease	C)Cerr	Ferm			Well # 1-27										
Field Order #	Statio	n Prs	22110	ŝ	Casing 51/2 Depth					County 659hsm State Jes -3996 Legal Description 27-65-2					
Type Job	2421	51/2	Long	5+8	ins			Formation	TD-39	96	Legal D	escription	7-65-2		
	E DATA		RFORA				FLUID	USED		TREA	TMENT	RESUME			
Casing Size	Tubing S	ze Sho	ts/Ft		Acid		cid		F	ATE PRE	ESS ISIP				
Depth 397	Depth	Fror	n	То			e Pad	***************************************	Мах			5 Min.			
lolume C	Volume	Fror		То		Pa	ad		Min		<u> </u>	10 Min.			
Max Press	Press Max Press From			То		Fr	ac		Avg			15 Min.			
Vell Connection	on Annulus			То		1			HHP Used			Annulus F	Pressure		
39 Ports	Packer D	epth Fror	n	То		Fl	ush WSI	ler	Gas Volum	e		Total Load	d		
Customer Rep	presentative				Statio	n Ma	nager Jus	r,n Wes	SHUMSA	Treater X) Sin	Frsi	> KIIK		
Service Units	Q AC n	1895							21010						
Drivor	Dein	Break			Gille		Giller		R.52						
Time	Casing Pressure	Tubing Pressui		s. Pum			Rate			Serv	vice Log		······································		
1:30 Am								On.	LOCS &	00/5	Sglen	me	etins		
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·7.	800			4			3	Slow (Care		CIVC	Ulcler 1/2	205K E		
7:40pm	1500			4	Sametra in the		<u> </u>	BUMP	PIJG	a Maria a Maria a Maria. Maria	F1091	-1461	े 672-5383		



03-07-19 L.D.Drilling Hickert Farm 1-27 Graham, KS Cement Longstring

EN	NERGY S		TTM $244 NE Hy$ $D. Box 861$ $Att, Kansa one 620-67$ $7 - 65$	wy. 61 3 s 67124	τw.		FIELD SERVICE TICKET 1718 17688 A DATE TICKET NO			
DATE OF 2/27/	2019015	STRICT Prsz	tiks	in the second						
) Pri	Ilins		a	LEASE Hicker+ Farm Well NO. 1-2-					
ADDRESS		di ki kantu ba	n territaria Martina	n de suite Statistics	COUNTY Grahm STATE KS					
CITY	tallege av sover sover 1995 – State	STATE		une prof	SERVICE CREW Darin, Brett, Wade, Call					
AUTHORIZED BY	en gregorio de la com Porto de como	n her son han der eine son einen son eine Son einen son einen so	n de trej sin 1990. Na de trej sin 1990.	r 12 - Fridd Ma	JOB TYPE: 242/888 SUSFRCe					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED			
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		- NC - 194	0 1 7 1 9 0		10	101000-8 101000-8	RELEASED 2/27 AMS:45			
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l U W SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AN	ID SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	1T
CPI03	60/40 POZ	al en la secono de la compañía de la secono d Na secono de la secon	SK	275		3300	00
CC102	Cellofiske	es saturaen algent er el la recenteren en en site	Lb	69		255	30
CC109	Cslaw Chlorise	5.92×13-53	LB	711	the state of the state of the	746	55
	Unit milesse Cherse - P.	CHUDS Small USne CO		100	ES, En ben n'in	450	00
ELOI	HESUL EGUIPMENT M.	legse	mi	200		1,500	00
E113	Unit milesse Charse - P. Hequy Equipment mi Proppant 9n2 Buik Del	Were Charses Permis	. Jhly		I his belon a dias	2962	50
C E200	Depin Cherse; O-Soc	3'	yor		e fonderheiten ein Keiten Ge	1,000	00
CF240	Blenzins & Mixing Servit	cechsise	Sic	275	n e situ hasil in situ	385	00
5003	Blendins & Mixing Seture Service Supervisor, L	irsz Shis onlor,	129	1	AND SEE STORES	175	00
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	in the set of the set	1	10.00				
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	n i Bir Dave de 109				the second second second	1 990 SASCON 84	00.00
1 of concellution	to at kersetagna or 2 % te in m				SUB TOTAL	0,774	35
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SERVICE		HE ABOVE MATERIAL AND SER			11/K		n and An Singa
REPRESENTATIN	1 Min Juliah 01	RDERED BY CUSTOMER AND F	Sec. 1	1.0	OR CONTRACTOR OF		
FIELD SERVICE	ORDER NO.		(WELL O	WINER OPERAT		AGENT)	



TREATMENT REPORT

ener			с С З, L.							Date						
Customer	<u>.V Dri</u>	Ding			Lease No.						2	1/1	-1	2010		
Lease /21	CKert	Farm)	W	Well # 1-27							<i>r</i>	7/-	-		
11688	f Station	Pra	12, 1C	\$			Casing	Sly Depth	352	Count	y Gs	-9bm		State Jes		
Type Job	242	185	18 50	rF	\$60	-		Formation	1D-3	52		Legal De	escription 27	7-65-25		
PIP	E DATA	PEF	FORATI	ING	DATA		FLUID U	JSED		,	TREA	TMENT P	RESUME			
Ssing Size	Tubing Si	ze Shots	/Ft		Acid		d		RA		RATE PRESS		ISIP			
Depth 352	2 Depth	From		То	Pre Pad			Мах				5 Min.				
Volume 4	Volume	From	То			Pac	t		Min				10 Min.			
Max Press	Max Pres	From	n To			Fra	IC		Avg				15 Min.			
	on Annulus \	From	rom To						HHP Used				Annulus Pi	ressure		
PlugDepth		From		То		Flu	^{sh} h151	er	Gas Volum				Total Load			
Customer Re		RICICI	Wilso	'n	Station	Man	ager Jus	rin hes	Hermson	Trea	$\overline{\mathcal{L}}$	<u>) Srin</u>	Frer	Klin		
Service Units		379cc			19503	3	19862									
Driver Names	DSUM	CSI	Biei	t2	wsa	e	WSde									
Time	Casing Pressure	Tubing Pressure	Bbls.	Pum	ped		Rate					ce Log				
1:00 pm								Onl	on	<u> / 8</u>	55 Per	in m.	eetins			
										60/40 POZ, 34000,44 CF						
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7:30 pm	200			3			5	PUMP) 3 bi	3 bbis Water						
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	700		2	1			3	Dispi	VISCE WIGHER							
8:15pm								Shur	Ín							
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

. E N	ERGY	SIC P.O Pra SERVICES Pho	44 NE H b. Box 86 tt, Kansa one 620-6 c 7 - 6	13 as 67124			FIELD SERVICE TICKET 1718 17689 A DATE TICKET NO			
DATE OF	2019 0	DISTRICT Prsm,	Jes.		NEW WELL					
CUSTOMER LD	Dr.	Iling			LEASE H	· [C]Ce	Pro From Well NO1-27			
ADDRESS	•				COUNTY	Srch.	STATE KS			
CITY		STATE			SERVICE CREW DGrin, M. McGras, Brenc					
AUTHORIZED BY					JOB TYPE:	242	2/ TOP OUT			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED			
86778 *	1/2						ARRIVED AT JOB 2/27 2830			
21010	1/2						START OPERATION 2/ Mi 12:00			
							FINISH OPERATION 2/ AP12/30			
							RELEASED 2/ Prico			
							MILES FROM STATION TO WELL 197			

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SIGNED: Leanor 1/3 dese

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	
CPIDOC	Common Cemena	SIC	100		1600	00
CC109	Common Cemens Calcium Chlorise	Lb	500		315	8
C.C.131	SUSSE	23	100		500	ÔO
12100	Unix milesse Charse - Pickups SMSILUSIS CE.	m,	75		337	50
EIOI	Hesur Equipment Milesse	mi	1.50		1,125	00
13/13	Unit milesse Cherse-Pickups, SMSIIUSIS CE. Ifesuy Equipment Milesse Proppsnz Ent Buile Dejivery Cherserton	50/0	353		881	25
CE200	Deprn Chersel 6-500	4hr			1,000	ão
CE240	Deprn Cherse; 6-500 Blenewins & Mixins Service Cherse Service Supervisor, Eusr Shis on Loc	SIC	100		140	co
5003	Service Supervisor, Einst Shis on Loc	Es	ļ_ i		175	œ
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L			,L.,	SUB TOTAL	6073	75
СН	EMICAL / ACID DATA:				0015	
	SERVICE & EQUI	PMENT	%ТА	X ON \$		
	MATERIALS			X ON \$		
			Pis	COURSE TOTAL	3,644	25
			·	DLS	-10.4	
				•		
SERVICE	10 THE ABOVE MATERIAL AND SEF		S.	. IRana	1	
REPRESENTATI	VE Veren Kicken ORDERED BY CUSTOMER AND			owere Nolol	/	
	*	(WELL C	WNER OPERA	TOR CONTRACTOR OF	AGENT)	

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer	DPr.	llins		Lease No.						21	/	·	<i></i>	
Lease Hi'	Kert,	FSIM		Well # 1-27						-/	1 e	201		
Field Order #	Statio	<u>Prsj</u>	-7,14	Casing Depth					County	rshm		Sta		
Type Job	242	1 JOP	OUL		.		Formation			Legal	Descriptio	on 27-0	te ICS 65-256	
PIPI	E DATA	PER	FORATIN	NG DATA FLUID U			SED		TRI	EATMEN	RESU	RESUME		
Casing Size	Tubing Si	ze Shots/I	=t		Acid				RATE P	RESS	ISIP	ISIP		
Depth	Depth	From	То		Pre Pad Pad			Max			5 Mir	5 Min.		
Volume	Volume	From	То	•				Min			10 M	in.		
Max Press	Max Pres	s From	То	•	Frac			Avg			15 M	in.		
Well Connection	on Annulus V	Vol. From	То	ŀ				HHP Used				lus Pressu	ure	
Plug Depth	Packer D	- I-rom	То		Flush			Gas Volum			Total Load			
Customer Rep	presentative	Rickh	nsen	Statior	n Manaç	Jer JUS,	r.n we	SICinan	Treater	D91,	n_j	Frsn	Klin	
Service Units	92911	77684	86779	2045	9	21010								
Driver Names	DGin Casing	Tubing	mcGre	Bie	1-1	Breth								
7Time	Pressure	Pressure				ate								
\$100pm						<u>on</u>	LOCS.	Stion / SSPety meeding						
					ć	>		- 11						
12!arpn		200	2	·			Pump 26bis water - establish Circuls							
		200	21			5	mix loose Common 73%							
2130pm			1				Shur	200	<u>^</u>					
							Can	· · · · ·	20	10				
							Ceme	nt a	e C	YCOTS	<u>R</u>			
									Tob c	20120	anal	Dar	dale	
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