

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

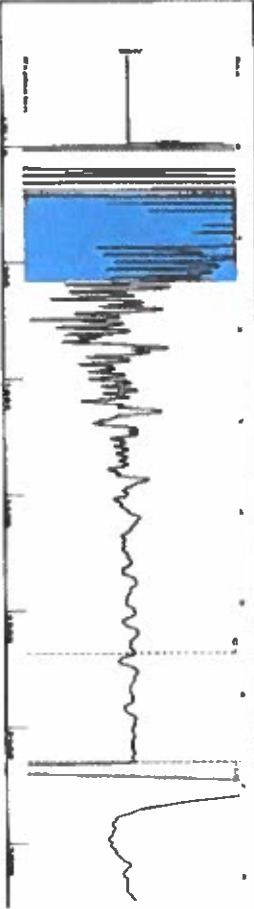
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

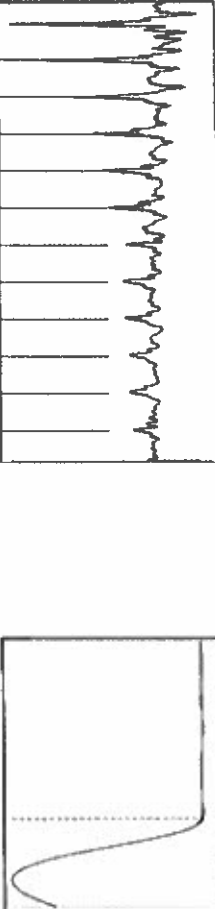
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: imu 301 (acquired on: 06/17/19 13:59:21)



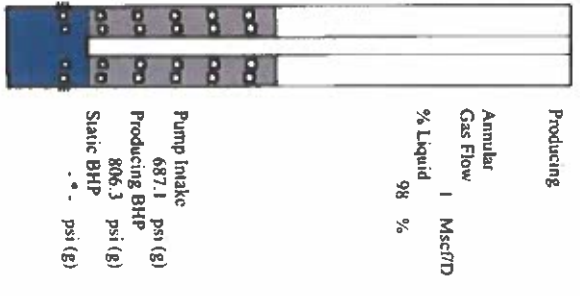
Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velocity 626 ft/s Manual JTS/sec 12.3916  
 Time 6.748 sec  
 Joints 83.5785 Jts  
 Depth 2649.44 ft



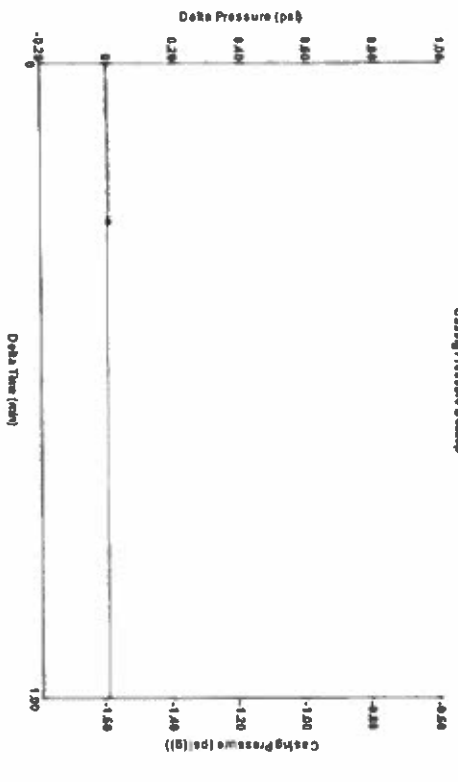
Analysis Method: Automatic

Group: MyWells Well: imu 301 (acquired on: 06/17/19 13:59:21)

Production Current	Potential	Casing Pressure	Producing
Oil - .*	BBL/D	-1.6 psi (g)	Annular
Water - .*	BBL/D	Casing Pressure Buildup	Gas Flow
Gas - .*	Mscf/D	0.0 psi	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	1 Mscf/D
PBHP/SBHP	0.0	-0.1 psi (g)	%
Production Efficiency		Liquid Level Depth	
Oil 40 deg./API		2649.44 ft	
Water 1.05 Sp.G./120		Pump Intake Depth	
Gas 1.18 Sp.G./AIR		4759.00 ft	
Acoustic Velocity 785.252 ft/s		Formation Depth	
		5025.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
Acoustic Test			

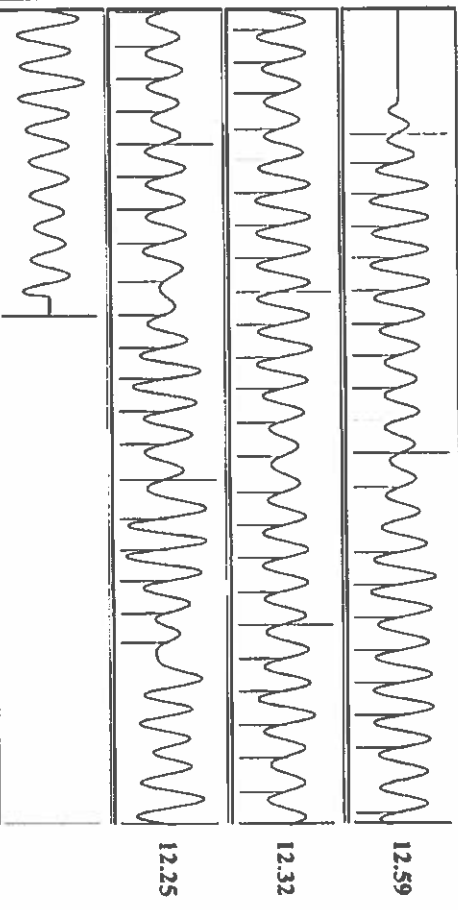


Group: MyWells Well: imu 301 (acquired on: 06/17/19 13:59:21)



Change in Pressure 0.01 psi  
 Change in Time 0.25 min  
 PT9424 Range  
 0 - ? psi

Group: MyWells Well: imu 301 (acquired on: 06/17/19 13:59:21)



Acoustic Velocity 785.252 ft/s  
 Joints Per Second 12.3857 Jts/sec  
 Depth to liquid level 2649.44 ft  
 Automatic Collar Count Yes  
 Joints counted 65  
 Joints to liquid level 83.5785  
 Filter Width 10.3916  
 Time to 1st Collar 0.304  
 5.552

June 18, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-129-20832-00-00  
Turmorrow Morrow Unit (Galloway A) 301 (1)  
SW/4 Sec.08-33S-43W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"