KOLAR Document ID: 1463354

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING APPLICATION** 

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15			
Name:		If pre 1967	, supply original comp	oletion date:	
Address 1:		Spot Descr	ription:		
Address 2:			Sec T\	vp S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ( )		Footages C	Calculated from Neare		n Corner:
Pnone: ( )		_ [	NE NW	SE SW	
		Lease Narr	ne:	vveii #:	
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:	
SWD Permit #:	_ ENHR Permit #: _			Permit #:	
Conductor Casing Size:	Set at:	c	emented with:		Sacks
Surface Casing Size:			emented with:		
Production Casing Size:	Set at:	C	emented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add		(Interval)	(	Stone Corral Formation	n)
Is Well Log attached to this application? Yes N If ACO-1 not filed, explain why:	lo Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with P	•				ssion
Address:		City:	State:	Zip:	+
Phone: ( )					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ( )					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

KOLAR Document ID: 1463354

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

## JERRY DUNKIN, INC. WELL PLUGGING AND SERVICES

P.O. Box 389 Enid, Oklahoma 73702 580-237-6152 jdws@sbcglobal.net

June 13, 2019

Sandridge Energy

RE:

Murphy 3119 3-7H

Comanche County, KS

Sec. 6-31S-19W

Jerry Dunkin, Inc., Well Plugging and Services is submitting the following **estimated cost** on the above referenced well, based on the approval from the Kansas Corporation Commission, any changes will be added as additional costs. This well will be plugged in accordance with the Rules and Regulations of the Kansas Corporation Commission. It is understood that Sandridge Energy will be responsible for access to and from location and any safety anchors that may be needed, along with any fees or permits that may be required.

Jerry Dunkin, Inc., Well Plugging and Services estimates the cost to plug this well to be \$29,528.00, with JDI retaining all recovered down hole tubulars. (220) Rods \$660.00 (5000') 2 7/8" Tubing \$4,125.00 (2500') 7" Casing \$5,000.00

If tubing cut is needed an additional \$2,425.00 per cut will be added to invoice.

If lay down machine is needed it will be added to invoice at actual cost (\$1600 per day as needed)

This estimated cost does not include any location restoration involved after the plugging is completed, or any unforeseen down hole problems that could exist or occur during plugging operations. Thank you for the opportunity to serve your company. If you have any questions, please feel free to call. This estimated cost is subject to change in 30 days from date of this letter.

Sincerel (

Jerry Dunkin, Inc.

Well Plugging and Services

# Jerry Dunkin, Inc. Well Plugging and Services Proposed Plugging Procedure

June 13, 2019

Sandridge Energy

RE:

Murphy 3119 3-7H

Comanche County, KS

Sec. 6-31S-19W

- 1. Move in, rig up, blow well down, rig up rod tools and BOP, unseat rod pump, pull out of hole with rods laying down
- 2. Rig up tubing tools and BOP, release TA, pull out of hole with tubing standing in derrick
- 3. Run in hole with tubing, set CIBP at 5700', mix and pump 50sx plug, lay down 4jts, circulate hole with mud, pull out of hole with tubing standing 1080' in derrick, lay down remainder
- 4. ND well head to 7" casing, weld on pull sub, free point casing, rig up wire line, run in hole with 7" jet cutter, cut casing at 2500' +/-, pull out of hole with casing laying down
- 5. Run in hole with tubing to 1080, mix and pump 75sx cement for salt plug and base of surface, pull out of hole with tubing to 540', mix and pump 50sx cement for water strata, pull out of hole with tubing to 60', mix and pump 30sx cement from 60' to 4', TP
- 6. Dig 9 5/8" casing 4' below ground level, cut off, weld in steel ID plate, cover cellar, rig down, move off location

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

June 18, 2019

Laci Bevans SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-033-21762-01-00 MURPHY 3119 3-7H SW/4 Sec.06-31S-19W Comanche County, Kansas

Dear Laci Bevans:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 15, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 15, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1