## KOLAR Document ID: 1463350

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification	of Compliance with the Kansas Surface Owner	Notification Act,

MUST be submitted with this form.

OPERATOR: License #:		API No. 15		
Name:		If pre 1967, supply original completion date:		
Address 1:		Spot Description:		
Address 2:		Sec <sup>-</sup>	Twp S. R	East West
City: State: Zip: +		Feet from North / South Line of Section		
Contact Person: State		Feet from	East /	West Line of Section
Phone: ( )		Footages Calculated from Near		n Corner:
Phone: ( )		NE NW		
		County: Lease Name:		
			vveii #.	
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	Gas Storage	e Permit #:	
Conductor Casing Size:	_ Set at:	Cemented with:		Sacks
Surface Casing Size:	_ Set at:	Cemented with:		Sacks
Production Casing Size:	_ Set at:	Cemented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:				
Elevation:( K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addited)	Casing Leak at:	nydrite Depth:	(Stone Corral Formatio	n)
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?  Yes	No		
Plugging of this Well will be done in accordance with K.		·	•	
Company Representative authorized to supervise plugging of				
Address:	City:	State:	Zip:	
Phone: ( )				
Plugging Contractor License #:	Name:			
Address 1:	Addres	s 2:		
City:		State:	Zip:	+
Phone: ( )				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## KOLAR Document ID: 1463350

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+			
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

## JERRY DUNKIN, INC. WELL PLUGGING AND SERVICES P.O. Box 389 Enid, Oklahoma 73702 580-237-6152 jdws@sbcglobal.net

June 13, 2019

Sandridge Energy

RE: Smith #1 Greeley County, KS Sec. 24-17S-41W

Jerry Dunkin, Inc., Well Plugging and Services is submitting the following **estimated cost** on the above referenced well, based on the approval from the Kansas Corporation Commission, any changes will be added as additional costs. This well will be plugged in accordance with the Rules and Regulations of the Kansas Corporation Commission. It is understood that Sandridge Energy will be responsible for access to and from location and any safety anchors that may be needed, along with any fees or permits that may be required.

Jerry Dunkin, Inc., Well Plugging and Services estimates the cost to plug this well to be \$32,087.00, with JDI retaining all recovered down hole tubulars. (2800') 2 3/8" Tubing \$1,540.00

If tubing cut is needed an additional \$2,425.00 per cut will be added to invoice. If lay down machine is needed it will be added to invoice at actual cost (\$1600 per day as needed)

This **estimated cost** does not include any location restoration involved after the plugging is completed, or any unforeseen down hole problems that could exist or occur during plugging operations. Thank you for the opportunity to serve your company. If you have any questions, please feel free to call. This estimated cost is subject to change in 30 days from date of this letter.

Sincerely,

Jerry Dunkin, Inc. Well Plugging and Services

# Jerry Dunkin, Inc. Well Plugging and Services Proposed Plugging Procedure

June 13, 2019

Sandridge Energy

RE: Smith #1 Greeley County, KS Sec. 24-17S-41W

- 1. Move in, rig up, blow well down, rig up tubing tools and BOP, pull out of hole with tubing standing in derrick
- 2. Rig up wireline, run in hole with 5 1/2" CIBP set at 2850'
- 3. Run in hole with tubing to 2825', mix and pump 356sx cement from 2825 to 4'
- 4. Dig 8 5/8" surface 4' below ground level, cut off, weld in steel ID plate, cover cellar, rig down, move off location

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Kansas Corporation Commission

Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

June 18, 2019

Laci Bevans SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-071-20828-00-00 SMITH 1 SE/4 Sec.24-17S-41W Greeley County, Kansas

Dear Laci Bevans:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 15, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 15, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1