

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

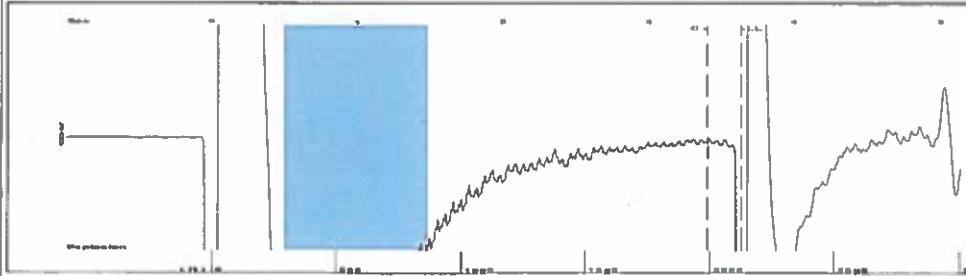
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

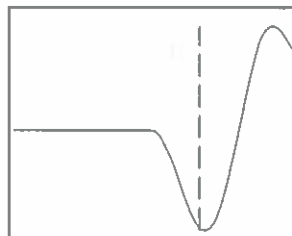
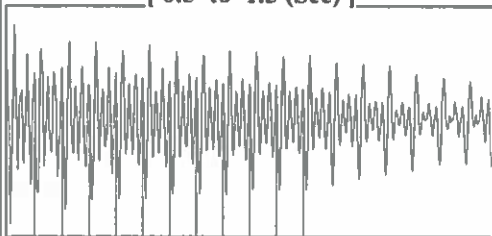
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: Jacob Moss 12-1 (acquired on: 06/12/19 14:03:47)



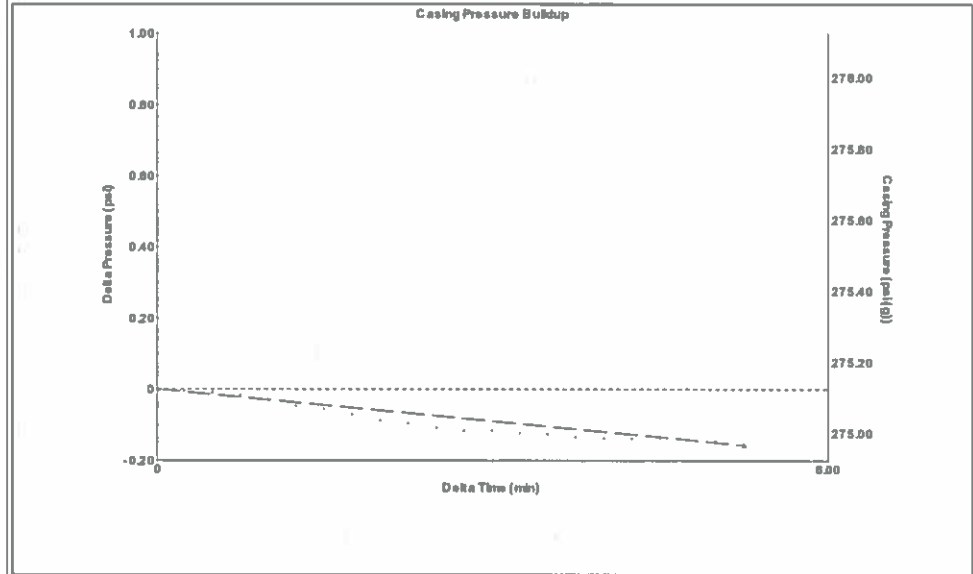
Filter Type High Pass Automatic Collar Count Yes Time 3.637 sec
 Manual Acoustic Velo 1152.73 ft/s Manual JTS/sec 18.1818 Joints 67.0948 Jts
 Depth 2126.90 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: SUBLETTE Well: Jacob Moss 12-1 (acquired on: 06/12/19 14:03:47)



Change in Pressure -0.16 psi PT14679
 Change in Time 5.25 min Range 0 - 2 psi

Group: SUBLETTE Well: Jacob Moss 12-1 (acquired on: 06/12/19 14:03:47)

Production Current Potential
 Oil -*- BBL/D
 Water -*- BBL/D
 Gas -*- Mscf/D

IPR Method Vogel
 PBHP/SBHP -*-
 Production Efficiency 0.0

Oil 40 deg API
 Water 1.05 Sp.Gr.H2O
 Gas 0.77 Sp.Gr.AIR

Acoustic Velocity 1169.59 ft/s

Formation Submergence
 Total Gaseous Liquid Column HIT (TVD) 2568 ft
 Equivalent Gas Free Liquid HIT (TVD) 2568 ft

Acoustic Test

Casing Pressure 275.1 psi (g)
 Casing Pressure Buildup -0.157 psi
 5.25 min
 Gas/Liquid Interface Pressure 293.0 psi (g)

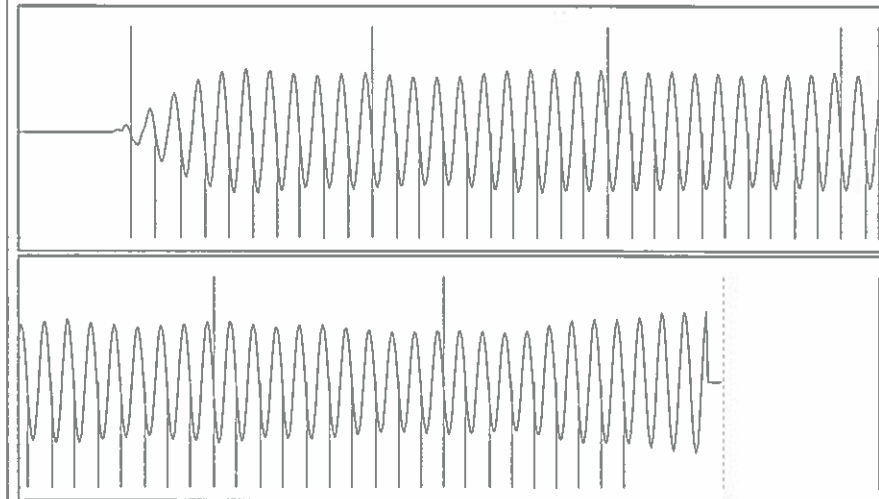
Liquid Level Depth 2126.90 ft

Pump Intake Depth 4695.00 ft
 Formation Depth 4686.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 1118.6 psi (g)
 Producing BHIP 1115.9 psi (g)
 Static BHIP -*- psi (g)

Group: SUBLETTE Well: Jacob Moss 12-1 (acquired on: 06/12/19 14:03:47)



Acoustic Velocity 1169.59 ft/s Joints counted 58
 Joints Per Second 18.4478 jts/sec Joints to liquid level 67.0948
 Depth to liquid level 2126.9 ft Filter Width 16.1818
 Automatic Collar Count Yes Time to 1st Collar 0.26 3.404

June 18, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-22076-00-01
Jacob Moss 12-1
NW/4 Sec.12-30S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"