KOLAR Document ID: 1463050

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

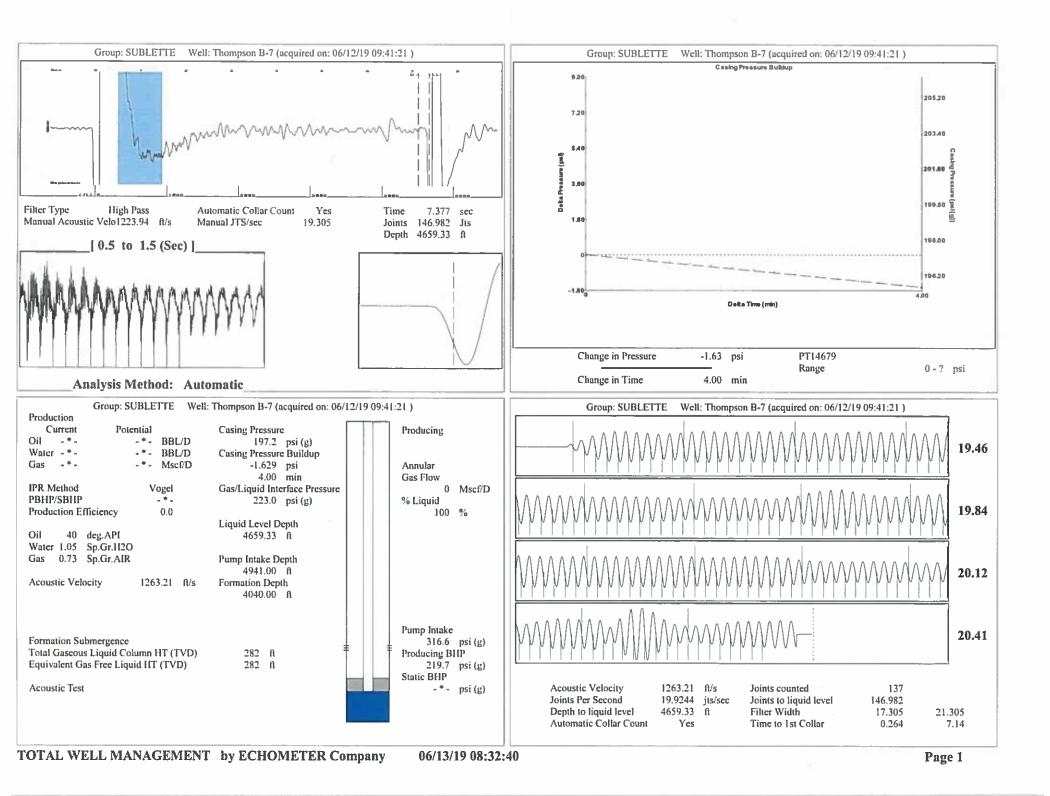
Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| API No. 15- | | | | | | | | | | | | |
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| Sec Twp. S. R. E W | OPERATOR: License# | | | | | API No. 15- | | | | | | |
| State Stat | Name: | | | | | Spot Descr | iption: | | | | | |
| | Address 1: | | | | | | | | - | | | |
| State Zip: | Address 2: | | | | | | | | | | | |
| Datum: NAD27 NAD28 WGS84 Country: Elevation: GL KB Contact Person Email: | City: | State: | _ Zip: | + | | | | | | | | Section |
| Country: Elevation: G.L. KB Contact Person Email: Well #: Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other: | Contact Person: | | | | | Datum: | NAD27 NA | g. xx.xxxxx) D83 W | , 2011g. GS84 | | (e.gxxx.xxxxx) | |
| Well Type: (check one) Oil Gas OG WSW Other: | Phone:() | | | | | | | | | | GL | . 🗌 КВ |
| SWD Permit #: | Contact Person Email: | | | | | | | | | | | |
| Gas Storage Permit #: | Field Contact Person: | | | | | | , — | | | | | |
| Spud Date: Date Shut-in: Conductor | Field Contact Person Phone: (| ·) | | | | | | | | R Permit # | <u> </u> | |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): Vey No Depth of casing leak(s): Casing Leaks: Ves No Depth of casing leak(s): No Casing Leaks: Ves No D | · | , | | | | | | | | In: | | |
| Setting Depth Amount of Cement Top of Cement Bottom of Ce | | Conductor | Surfa | ice | Pro | duction | Intermedia | te | Liner | | Tubing | |
| Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): Copy to Cotomy w/ Sacks of cement, Copy to Cotomy w/ Sacks of cement Date: Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Cotomy w/ Sacks of cement Depth of Casing leak(s): Casing le | Size | | | | | | | | | | | |
| Top of Cement Bottom of Cemen | Setting Depth | | | | | | | | | | | |
| Bottom of Cement Casing Fluid Level from Surface: | Amount of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | | | | |
| Casing Squeeze(s): | Bottom of Cement | | | | | | | | | | | |
| Geological Date: Formation Name Formation Top Formation Base Completion Information At: | Do you have a valid Oil & Gas Depth and Type: Junk in Type Completion: ALT. I | Lease? Yes [Hole at ALT. II Depth | No Tools in Hol of: DV Too | le at | Cas w / _ | sing Leaks: sack | Yes No | Depth of ca | sing leak(s): | | | |
| Formation Name Formation Top Formation Base Completion Information At: | Total Depth: | Plug Ba | ack Depth: | | | Plug Back Method: | | | | | | |
| Formation Name Formation Top Formation Base Completion Information At: | Geological Date: | | | | | | | | | | | |
| At: | - | Formation | Top Formation | on Base | | | Comr | oletion Infor | mation | | | |
| At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Comments: | | At· | • | | Perfo | ation Interval | | | | Interval | to | Feet |
| Submitted Electronically Do NOT Write in This space - KCC USE ONLY Review Completed by: Comments: | ? | At: | | | | | | | | | | |
| Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: Comments: | | 74. | 0 | 1001 | 1 01101 | allori intorvar | | | opon noio | intorvar — | | |
| Space - KCC USE ONLY Review Completed by: Comments: | INDED DENALTY OF DED II | IIDV I LIEDEDV ATT | | | | | | ID COBBE | ATTA THE E | PECT OF | MAN NEICHNI E | DOE |
| | | Date Tested: | | Results: | | | Date Plugge | ed: Date | e Repaired: | Date Put Back in S | | ervice: |
| TA Approved: Yes Denied Date: | Review Completed by: | | | | _ Comm | ents: | | | | | | |
| | TA Approved: Yes | Denied Date: | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| There had been the tab as and table being that were the table | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
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| 1000 1000 1000 1000 1000 1000 1000 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The second of th | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size Street Street State State Street | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

June 18, 2019

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240-7362

Re: Temporary Abandonment API 15-081-20617-00-02 Thompson B 7 NW/4 Sec.31-30S-33W Haskell County, Kansas

Dear Katherine McClurkan:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"