

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

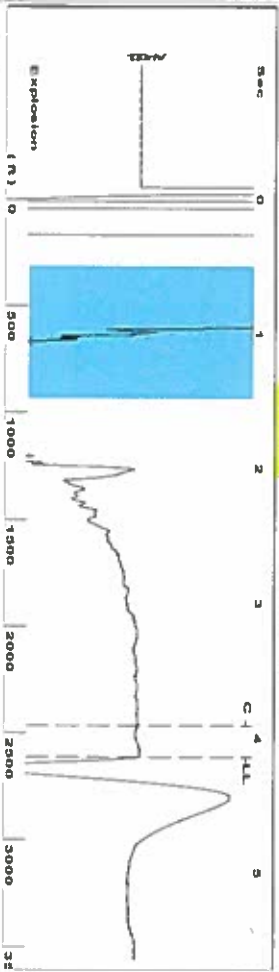
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

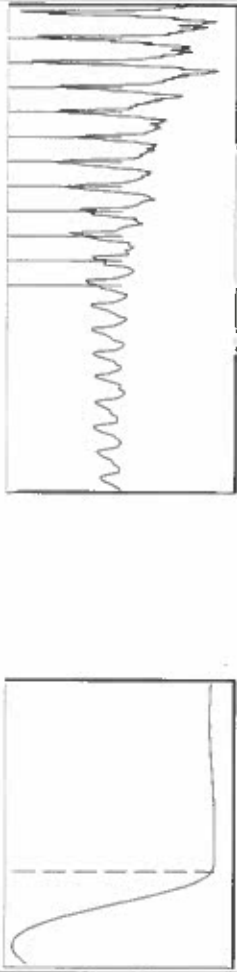


Group: TAVD Well: askew a-2 (acquired on: 06/07/19 10:32:24)



Filter Type: High Pass  
Manual Acoustic Velocity: 1248.03 f/s  
Automatic Collar Count: Yes  
Manual JTS/sec: 19.685  
Time: 4.143 sec  
Joints: 82.4735 J/s  
Depth: 2614.41 ft

0.5 to 1.5 (Sec)



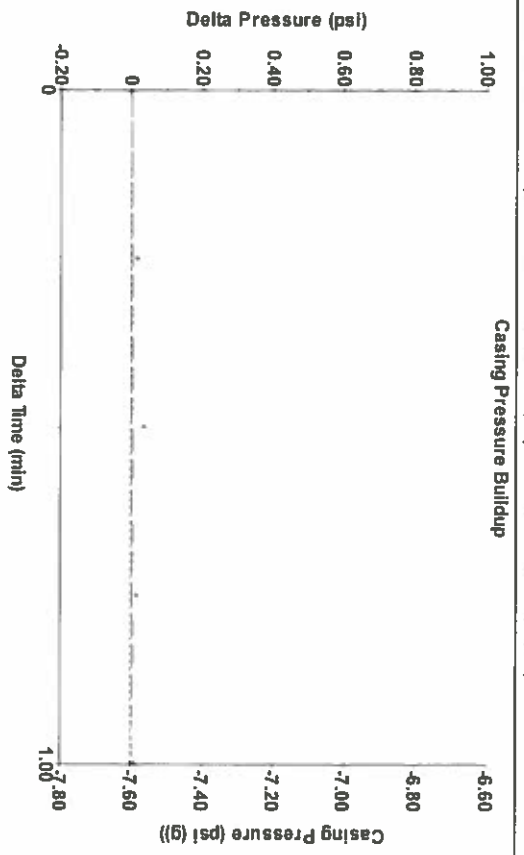
Analysis Method: Automatic

Group: TAVD Well: askew a-2 (acquired on: 06/07/19 10:32:24)

Production	Potential	Casing Pressure	Producing
Current	BBL/D	-7.6 psi (g)	Annular
Oil	BBL/D	0.006 psi	Gas Flow
Water	Mscf/D	1.00 mmi	% Liquid
Gas			100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	Liquid Stream
PIBHP/SBHP		-7.1 psi (g)	Below Tubing
Production Efficiency	0.0	Liquid Level Depth	Oil
		2614.41 ft	0 %
Oil	40 deg API	Pump Intake Depth	Water
Water	1.05 Sp.Gr H2O	2941.00 ft	100 %
Gas	0.74 Sp.Gr AIR	Formation Depth	
		2954.00 ft	
Acoustic Velocity	1262.39 f/s	Formation Depth	
		2954.00 ft	
Formation Submergence			
Total Gasous Liquid Column HT (TVVD)			
Equivalent Gas Free Liquid HT (TVVD)			
Acoustic Test			

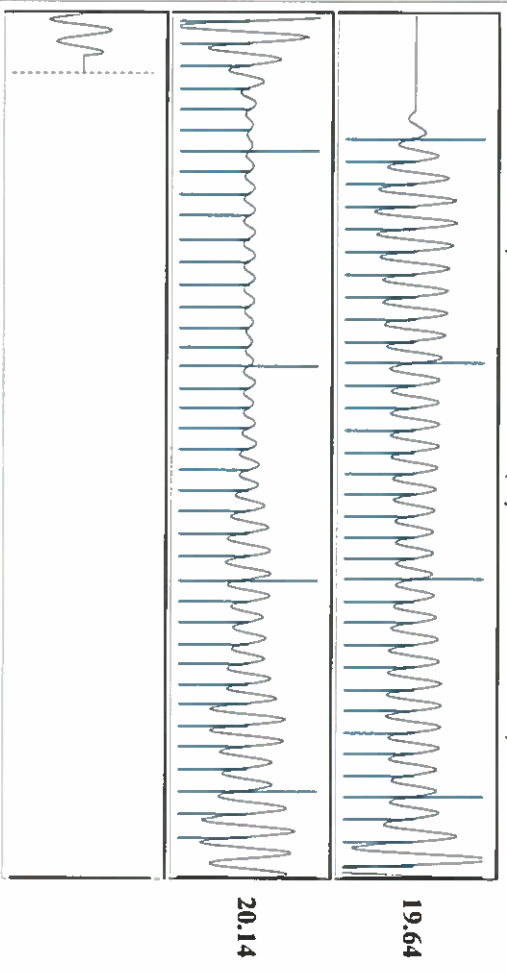


Group: TAVD Well: askew a-2 (acquired on: 06/07/19 10:32:24)



Change in Pressure: 0.01 psi  
Change in Time: 1.00 min  
PT8197 Range  
0 - ? psi

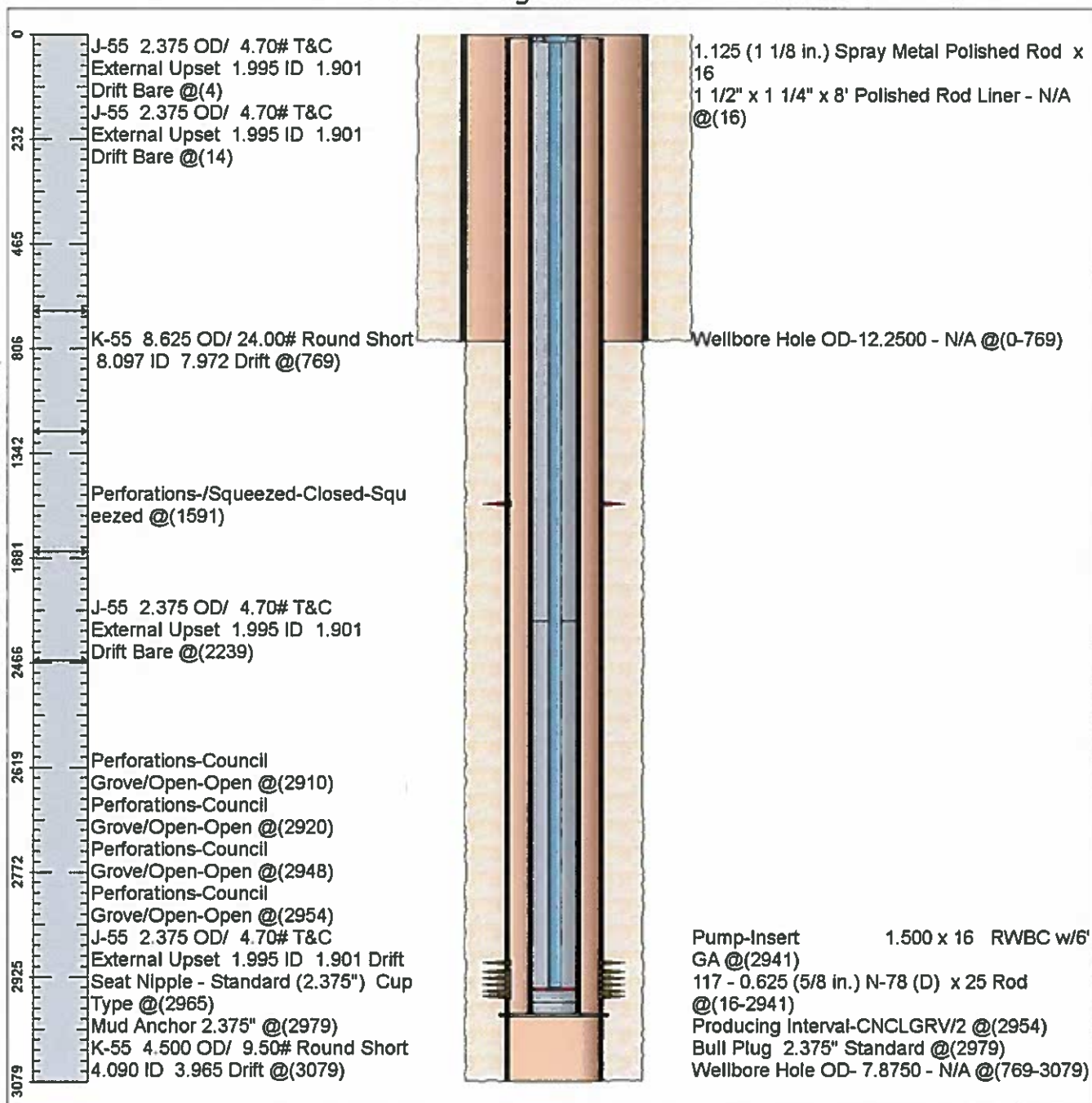
Group: TAVD Well: askew a-2 (acquired on: 06/07/19 10:32:24)



Acoustic Velocity: 1262.39 f/s  
Joints Per Second: 19.9115 jts/sec  
Depth to liquid level: 2614.41 ft  
Automatic Collar Count: Yes

Joints counted: 72  
Joints to liquid level: 17.685  
Filter Width: 0.292  
Time to 1st Collar: 3.908

### Wellbore Diagram : ASKEW A-2



June 18, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-067-20435-00-00  
Askew A 2  
NE/4 Sec.23-27S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"