KOLAR Document ID: 1462622

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	 DESCRIPTION 	VOF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
OilWSWSWD GasDHEOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1462622

Operator Nan	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No		Log Formation (Top), Depth and Datum				Sample	
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No							
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Use	d	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio G				Gravity	
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	F COMPLETION:			PRODUCTION INTERVAL:		
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bottom		
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At				hot, Cementing Squeeze Record and Kind of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	The Buckeye Corporation dba Aztec Oil Co. Division
Well Name	HENN 5
Doc ID	1462622

Casing

	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Production	7.875	5.5	17	2100	Class A	100	na
Surface	12.25	8.62	17	202	class A	100	na
Liner	0	0	0	0	0	0	na

Suite #200



- 28 BAR				HURRICANE	SERVICES IN	C				
	Aztec		Leave & Vielt #	Nema #5 Date: 6/6/2019						
acade District	Hadison, KS		County & State	Butler, KS	Legals STIR			Job 2	Đ	CT 2045
រណៈ ខែភ្លាម	Backside fill up			⊡ swb	New Well's	[]yes	2 %	Ticke: #	1	CT 2045
ខីប្រឆាំមានខេង ។	Driver			Job Safety An	elysis - A Discusi	sion of Hazards	& Safety Pr	eccdures		
271	Kevin	Hard hat		Gloves			jout	Warning Sign	s & Ragging	
108	Mark	H2S Menitor		Eye Protection		Required Ac	rmits	Fall Protection	n	
240	T.C	Safety Footwe		Respiratory Pro		5lip/Trip/Fal		Specific Job S	equence/Exp	ectations
77	Jake H	FRC/Protection		Additional Cher		Dverhead H		Muster Point/	Medical Loca	tions
		Hearing Prote	ction	Fire Extinguishe	_	Additional c	oncerns or is	sues noted below		
		-								
ronot# Service Carre	l	Bepty	ດ່ວນ		Unit of Measure	Quanticy				Net Amoun
10	Coment Putto				- 60	1,00				\$837.
210	Heavy Equipment	Miteogo			mi	60.63				\$170
25	Ton Miloago- Mini	iiuiiii			each	1,00	ļ	ļ		\$255.
		<u>.</u>								
0	Vacuum Truck - 60	0.661			71	3.00	<u> </u>	<u> </u>		\$229.
							ļ			
010	Class A Cement				sack	00.08				\$1,156.
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Castor	ner Section: Coll	មេះហេចភាពពូ សេខ៤ ដ	aw whole yes rate	Hometonia Bervices	1412 Y				Net:	\$2,448.0
	· · · ·	w likely is it you v		HSI to a colleague	37 37		um certain prot s to be sales to the customer to make a dat	ix exempt. Hurricane provided wcli jerningbon if	Salo Tax: Total:	\$ - \$ 2,448,4
						HSI Represe	entative:	Jake Hea		

<u>THRME</u> Cash to solvence unasis Humans Services Int. (HS) has approved creatilized in the sele. Creati terms of sale for approved accounts and large terms of uses in the service interview intervie

CUSTOMER AUTHORIZATION SIGNATURE

X_



NT TREATMENT REPORT

:NT	TRE	ATMEN	TREP	ORT								
Custo	omera	Aztec			Well:		Henn #5 Ticket ICT 20					T 2045
City, S	itate:				County:		Butler, KS			Date:	6/6/2019	
Field	Rep:	Brady S	harp		S-T-R:					Service:	Backs	ide fill up
Down	holo	Informatio	0.0]	Slur	<u></u>					ment Blend	
Hole			in		Weight:	·	i#/sx	1	P	roduct	%	#
Hole D			ft		Water / Sx:) gal/sx	1	Class /		100.0	7708
Casing			in		Yield:		ft ³ /sx	1	Gol			
Casing D		2272	ft		Bbls / Ft.:			1	CaCl			
Tubing / L		1	in		Depth:		ft	1	Metso			
D	epth:	270	ft		Volume:		bbls		KolSea	J		
Tool / Pa	cker:			1	Excess:		%		Phenos	ioal		
D	epth:		tt		Total Slurry:	21	bbis		Salt			
Displacen	nent:	0.29	bbis]	Total Sacks:	82	sx					• • • •
				-							Total	7,708
TIME	RATE	PSI	BBLS		REMARKS	TIME	RATE	PSI	BBLs		REMARKS	
				On location e	afety meeting		1		ļ			.
		<u>-</u>		Spot in and r	ig up							
				Hook up to ti	gnidu		ļ					
	1.5	100.0	3.0	Break circula	ition				<u> </u>			
	1.5	280.0	19.0	mix and pum	p cement		<u> </u>					
				Stop and pul	l tubing							
	0.5	50.0	2.0	Top off							-	
				Wash up			l i		L			
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		CRÉW			UNIT					SUMMAR		
	enter	Jake	Heard		π		Averag			ge Pressure	Total Fluid	
Рытр Орен		Kovin			271		1.16567	bpm	143.33	psi	24.00 b	bis
	K≓1:	Mark			106							
Bu	k #2:	T.C			240		L					