KOLAR Document ID: 1462622

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	 DESCRIPTION 	VOF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
OilWSWSWD GasDHEOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1462622

Operator Nan	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)			′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No							
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose: Depth Perforate Top Bottom		Туре	be of Cement # Sacks		d	d Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	F COMPLETION:			PRODUCTION INTERVAL:		
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Тор	Bottom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	The Buckeye Corporation dba Aztec Oil Co. Division
Well Name	HENN 5
Doc ID	1462622

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Production	7.875	5.5	17	2100	Class A	100	na
Surface	12.25	8.62	17	202	class A	100	na
Liner	0	0	0	0	0	0	na

Suite #200



A REAL					HUR	RICAN	E SERVICES IN	C				
estantit	Aztec		Leo	ue A Meil #	Henn	# 5				Date		46/2019
sociale District	Hadison, KS		Cut	nty & State	Butie	r, KS	Legals STWR			Job 2		CT 2045
រុលរា វិញខ	Backside fill up	PROD	DN	U		Ø	New Welly	∐ YES	2No	Ticke: #	t	CT 2045
Equipment #	Driver				Jo	b Safety A	natysis - A Discuss	sion of Hazards	& Safety Pr	ocedures		_
271	Kevin	Hard hat			I Ch	oves			jout	Warning Sign	s & Ragging	
106	Mark	HIZS Mon	itor		⊡£y•	e Protectio:	n	Required Ac	rmits	Fall Protection	n	
240	T.C	Szlety Footwear Respiratory Protection					Slip/Trip/Fal	Hazards	Specific Job S	equence/Exp	ectations	
	Jake H			ing	=		emical/Acid PPE	Dverhead H		Muster Point/	Medical Loca	stions
		Hearing P	rotection		Fin	e Extinguis			oncerns or iss	sues noted below		
		+					CON	nments				
ronnit# Service Gaug			essiption				Unit of Measure	Quantity				Het Amon
10	Coment Putto						60	1,00				\$837
			_									
210	Heavy Equipment	Millenge					mi	50.00				\$170
25	Ton Miloago- Minis	1140A					each	1.00		l		\$255
			=	· · · · ·								
0	Vacuum Truck - 60	0.651						3.00				\$229
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010	Class A Cement						sack	80.08				\$1,150
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Casto	ner Section: On a										Net:	\$2,448
								Total Taxable	\$ -	Tax Rate:		\geq
	ed on this job, ho			recommend 	HSI ta D 9		Loyney Lacy		to be sales to the customer j to make a dat	x exempt. Hurricane provided well errunation d	Selo Tex: Total:	\$ \$448
								HSI Represe	entative:	Jake Hea	rd	

<u>THRME</u> Cash to solvence unasis Humans Services Int. (HS) has approved creat phor to azie. Credit tarms of each for approved accounts and table of any one of the basis of a solvence unasis Humans Services Int. (HS) has approved creat phor to azie. Credit tarms of each for approved accounts and physical services are basis of a solvence of the maximum elevates by applications state for approved accounts and physical services into the basis of any too inductly increated in the period basis of a solvence of a solvence of tarms of the basis of a solvence of the maximum elevates by applications are total involve. The solvence of the maximum elevates by applications are total involve. The solvence of the maximum elevates by applications are total total of the solvence of the maximum elevates by applications are total of the solvence of the solvence of the maximum elevates by applications are total of the solvence of the

CUSTOMER AUTHORIZATION SIGNATURE

X_



NT TREATMENT REPORT

1NT	TRE	ATMEN	T REP	ORT									
Cust	omer	Aztec			Well:		Henn #5 Ticket:					ICT 2045	
City, S	State:				County:		Butler	, KS		Date:	Date: 6/6/2019		
Field	i Rep:	Brady S	harp		S-T-R:					Service:	Backs	ide fill up	
Down	abolo	Informatio	20]	Slur					Co	ment Blend		
	Size:		in		Weight:		i#/sx	1	P	roduct	%	#	
Hole D			ft	1	Water / Sx:) gal / sx	1	Class /		100.0	7708	
Casing	Size:	5.5"	in		Yield:		ft ³ /sx	1	Gol				
Casing D	epth:	2272	ft		Bbls / Ft.:				CaCl				
Tubing / I	Liner:	1	in		Depth:		ft	Ì	Metso				
ם	epth:	270	ft		Volume:		bbls		KolSea	1			
Tool / Pa	cker				Excess:		%		Phenos	ioal		-	
	epth:		tt.		Total Slurry:	21	bbis		Sait				
Displace	ment:	0.29	bbis	ļ	Total Sacks:	82	sx		L				
T (1) F	DATE	PSI	BBLs		REMARKS	TIME	RATE	PSI	BBLs		Total REMARKS	7,708	
TIME	RATE	- 151	DBLS		safety meeting						ALCHIPANA S		
				Spot in and r			1						
		<u>_</u>		Hook up to ti		··	1						
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Cen Pump Ope	ienter rotorr	Jake Kovin	Heard		77 271		Averag 1.16667		Average Pressure 143.33 psi		Total Fluid 24.00 bbls		
	ik ≈1:	Mark			106								
	ilk #2:	T.C			240								