KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15- | | | | | | |
|-----------------------------------------------|-----------------|------------------------------|--------------|---------|----------------------------------------------------------------------------------------|------------------|-------------|---------------------|----------|--------|-------|
| Name: | | | | | Spot Description: | | | | | | |
| Address 1: | | | | | | Se | ec | _ Twp S. F | R | [] I | E 🗌 W |
| Address 2: | | | | | | | | feet from N | | | |
| City: Zip: + Contact Person: Phone: | | | | | feet from L E / L W Line of Section | | | | | | |
| | | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB | | | | | | |
| | | | | | | | | | | | |
| Contact Person Email: | | | | | • | | | Well | | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | OG WSW | Other: _ | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: | | | | | | |
| | | | | | | rage Permit #: _ | | Date Shut-In: | | | |
| | | | | | | | | | | | |
| | Conductor | Surfa | ice | Pro | duction | Intermedi | iate | Liner | _ | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Dete | rmined? | | | | D | ate: | | |
| Casing Squeeze(s): | to w | / | sacks of cem | ent, | to | (bottom) w / | | sacks of cement. D | ate: | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | Cas | sing Leaks: | Yes 🗌 No | Depth of ca | asing leak(s): | | | |
| Type Completion: | | | | | | | | | | | |
| Packer Type: | | | | | | | | (depth) | | | |
| Total Depth: | Plug B | Plug Back Depth: | | | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formatio | Formation Top Formation Base | | | Completion Information | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval | to | Feet o | r Open Hole Interva | I | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet o | r Open Hole Interva | I | to | Feet |
| | | сет ти ат ти | | | | | | | | | DOE |
| | | c | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|----------------------------------------------|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|----------------------------------------------------------------------------------------|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 20, 2019

Karen Byers XTO Energy Inc. 210 PARK AVE STE 2350 OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment API 15-175-22184-00-00 CONOVER TRUST 35 #2 SE/4 Sec.35-31S-34W Seward County, Kansas

Dear Karen Byers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/20/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/20/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"