KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|------------------------------------|-----------------------|------------------------------|-----------------|--|------------------------|--------------------------|-----------|-----------|--------|
| | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Twp S | S. R | E | W |
| Address 2: | | | | | | feet from | | | |
| City: | State: | Zip: | _ + | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | Elevation: | | GL | KB |
| Contact Person Email: | | | | | | V | | | |
| | | | | Well Type: (a | check one) 🗌 (| Oil 🗌 Gas 🗌 OG 🗌 WSW | Other: _ | | |
| | Field Contact Person: | | | | | ENHR P | Permit #: | | |
| | .() | | | | | | | | |
| | | | | Spud Date:_ | | Date Shut-In: | | | |
| | Conductor | Surface | Pro | oduction | Intermedia | ate Liner | | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Determined? | | | | Date: | | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? Yes | No | | | | | | | |
| | | | at Ca | sing Looks: | | Dopth of casing leak(s): | | | |
| Depth and Type: Junk i | | | | | | | | | |
| Type Completion: ALT. | I ALT. II Depth | of: DV Tool: _ | w /w / | sacks | of cement | Port Collar: (depth) | w / | sack of c | cement |
| Packer Type: | Size: _ | | Inch | Set at: | | Feet | | | |
| Total Depth: | Plug Back Depth: | | | _ Plug Back Method: | | | | | |
| | | | | | | | | | |
| Geological Date: | | Formation Top Formation Base | | | Completion Information | | | | |
| Geological Date: Formation Name | Formation | n Top Formation | Base | | 0011 | | | | |
| Ū. | | n Top Formation | | ration Interval _ | | Feet or Open Hole Inte | erval | _ to | _Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 21, 2019

TRACY MILLER Cherokee Wells LLC PO BOX 296 FREDONIA, KS 66736

Re: Temporary Abandonment API 15-205-27752-00-00 Willow Creek A-3 NE/4 Sec.23-29S-13E Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/21/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/21/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"