

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

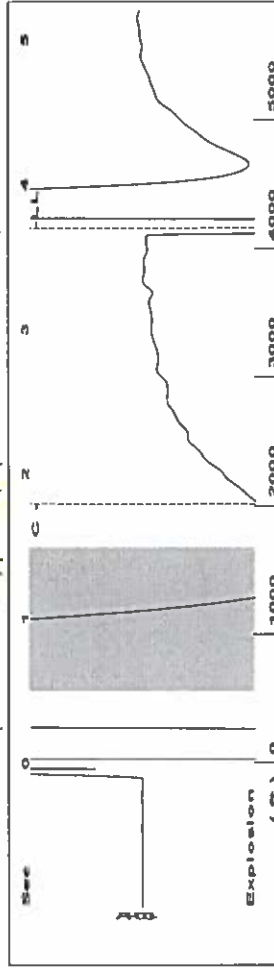
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

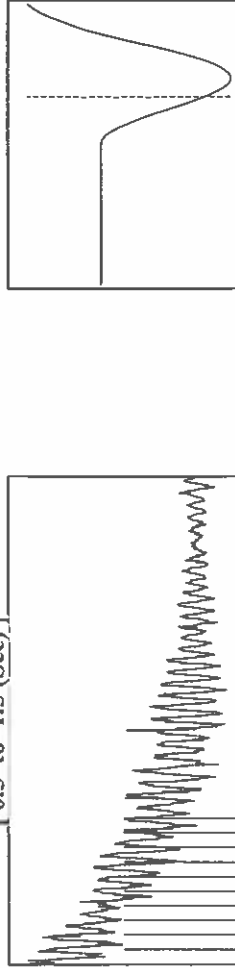
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TAD Well: roy potter 1 (acquired on: 06/11/19 11:33:46)



Filter Type High Pass Automatic Collar Count Yes Time 3.696 sec
 Manual Acoustic Velocity 113.33 ft/s Manual JTS/sec 33.3333 Joints 131.185 Jts
 Depth 4158.57 ft

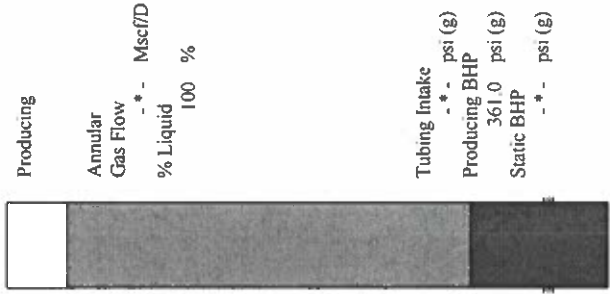
[0.5 to 1.5 (Sec)]



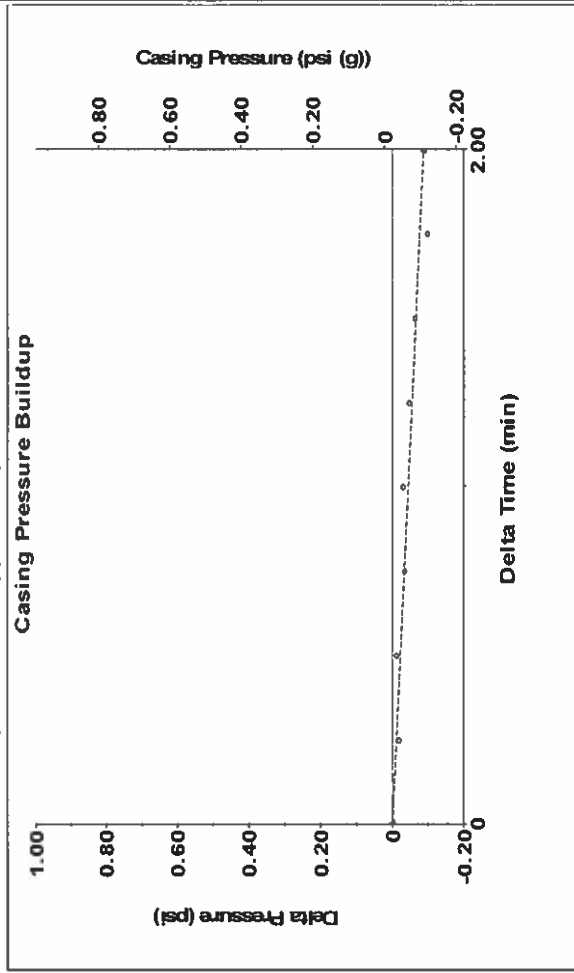
Analysis Method: Automatic

Group: TAD Well: roy potter 1 (acquired on: 06/11/19 11:33:46)

Production	Potential	Casing Pressure	-0.0 psi (g)
Current	BBL/D	Casing Pressure Buildup	-0.1 psi
Oil	BBL/D	Gas/Liquid Interface Pressure	1.1 psi (g)
Water	BBL/D	Liquid Level Depth	4158.57 ft
Gas	Mscf/D	Tubing Intake Depth	- ft
IPR Method	Vogel	Formation Depth	4950.00 ft
PBHP/SBHP	-	Acoustic Velocity	2250.31 ft/s
Production Efficiency	0.0	Formation Submergence	791 ft
Oil 40 deg API		Total Gaseous Liquid Column HT (TVD)	791 ft
Water 1.05 Sp.Gr:H2O		Equivalent Gas Free Liquid HT (TVD)	
Gas 0.55 Sp.Gr:AIR		Acoustic Test	

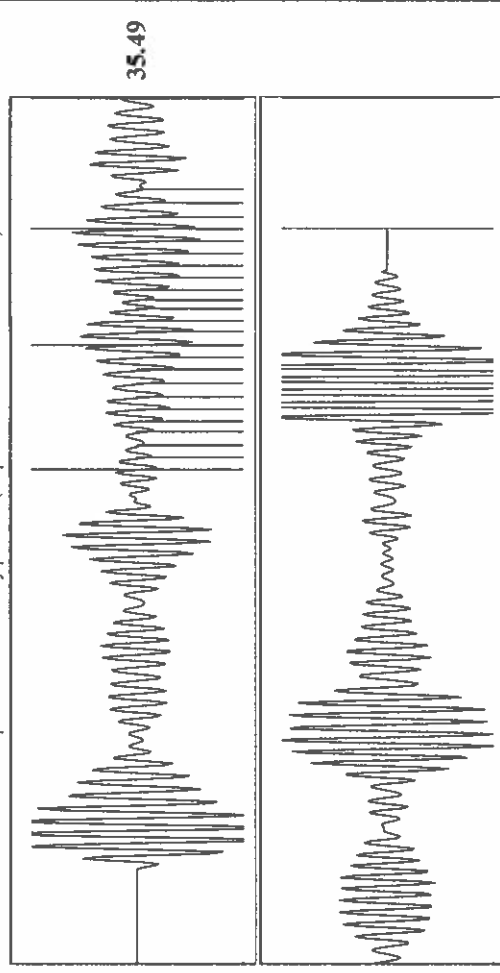


Group: TAD Well: roy potter 1 (acquired on: 06/11/19 11:33:46)



Change in Pressure -0.09 psi PT 6902 Range
 Change in Time 2.00 min

Group: TAD Well: roy potter 1 (acquired on: 06/11/19 11:33:46)



Acoustic Velocity 2250.31 ft/s Joints counted 23
 Joints Per Second 35.4938 Jts/sec Joints to liquid level 131.185
 Depth to liquid level 4158.57 ft Filter Width 31.3333
 Automatic Collar Count Yes Time to 1st Collar 1.14 1.788

June 18, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-055-22255-00-00
Roy Potter 1
NE/4 Sec.29-25S-32W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"