KOLAR Document ID: 1459096

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017

TEMPORARY ABANDONMENT WELL APPLICATION

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Form must be signed
All blanks must be complete

Phone 316.337.7400

Phone 620.902.6450

Phone 785.261.6250

Name:				API No. 15-			
Name:				Spot Description:			
Address 1:							R 🗌 E 🔲 W
Address 2:							I / S Line of Section
City: +							
Contact Person Email:							
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:			
				Spud Date:		Date Shut-in:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Casing Fluid Level from Surfa	ace.	How Det	termined?			Г	Date:
Casing Squeeze(s):							
Do you have a valid Oil & Ga	·			(,		
Depth and Type:	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Dept	h of casing leak(s):	
				_		• ,	
		of: DV Tool:	w/_	sacks			
Packer Type:					s of cement Port	Collar: w /	sack of cement
Packer Type:	Size:		Inch	Set at:	s of cement Port	Collar: w / w /	
Packer Type:	Size:		Inch	Set at:	s of cement Port	Collar: w / w /	
Packer Type: Total Depth: Geological Date:	Size: Plug Ba		Inch	Set at:	s of cement Port	Collar: w / w /	
Packer Type: Total Depth: Geological Date: Formation Name	Size: Plug Ba Formation	ck Depth: Top Formation Base	Inch	Set at:	s of cement Port	Collar: w / et n Information	
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KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

June 18, 2019

Scott Hampel McCoy Petroleum Corporation 9342 E CENTRAL WICHITA, KS 67206-2573

Re: Temporary Abandonment API 15-175-21084-00-00 ODD FELLOWS 1-3 NE/4 Sec.03-32S-34W Seward County, Kansas

Dear Scott Hampel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"