

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

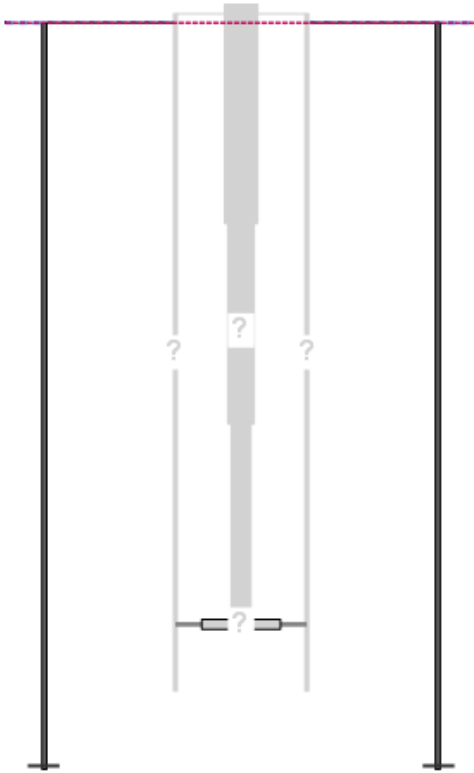
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**Producing Shot
Manual Input**



Manually Entered Production

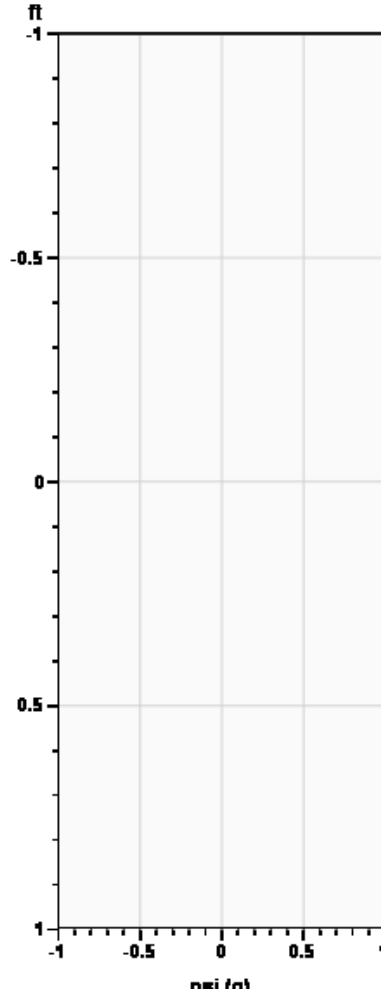
Liquid Level 0 ft
Percent Liquid 100.00%

Static Bottomhole Pressure

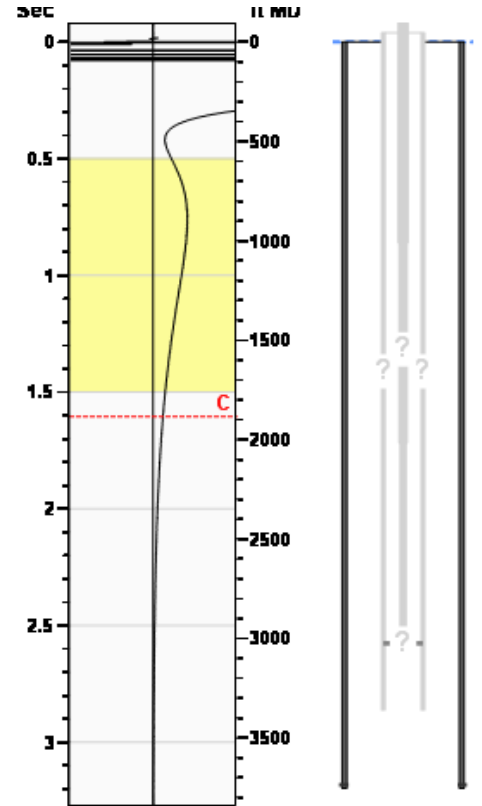
**. psi (g) @ **. ft TVD

Static Liquid Level 9980 ft MD
Oil Column Height **. ft MD
Water Column Height **. ft MD

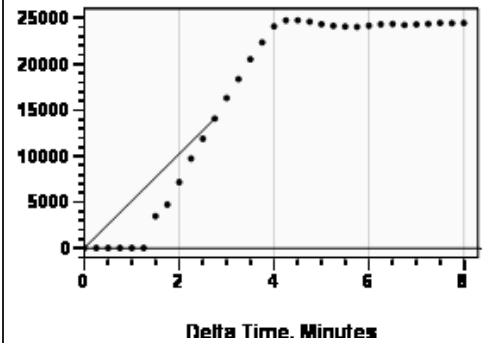
Pressure Profile (TVD)



**Static Shot
06/03/2019 12:22:51PM**



Casing Pressure Buildup



Casing Pressure 36.3 psi (g)
Buildup 14042.6 psi (g)
Buildup Time 2 min 45 sec
Gas Gravity

Well Test

Oil 1 BBL/D
Water 3 BBL/D

**Comments and
Recommendations**

static fluid - Acoustic Test

Casing Pressure

Pressure 36.3 psi (g)

Annular Gas Flow

Gas Flow **. Mscf/D

June 21, 2019

Matt Osborn
Daystar Petroleum, Inc.
522 N. MAIN ST
PO BOX 560
EUREKA, KS 67045-0560

Re: Temporary Abandonment
API 15-155-21251-00-00
TREMBLEY A 1
SW/4 Sec.03-25S-08W
Reno County, Kansas

Dear Matt Osborn:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Fluid level report is 3845'-. Your information shows bottom of casing at 3844'.-So there is an error in your information.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 19, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
BJ Hope
KCC DISTRICT 2