

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

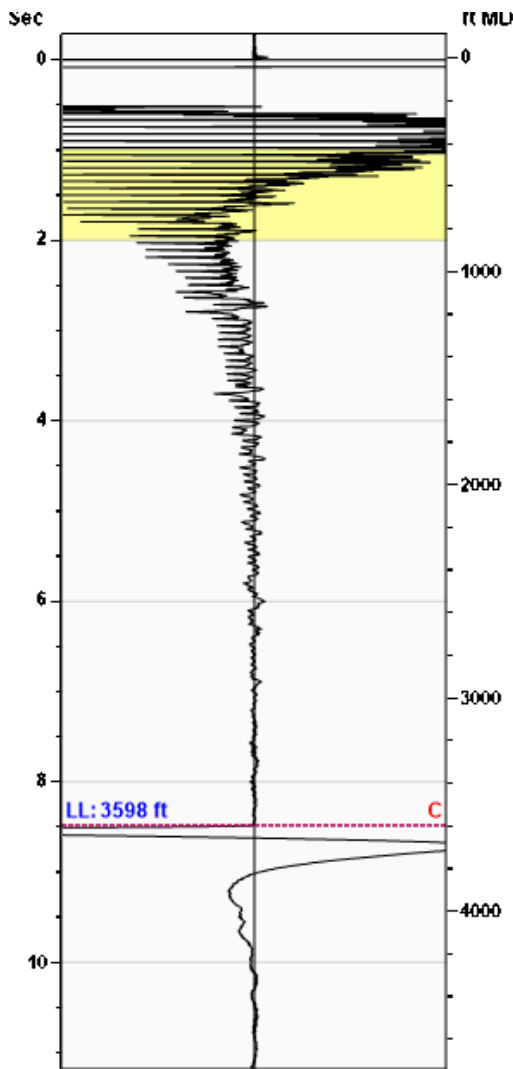
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

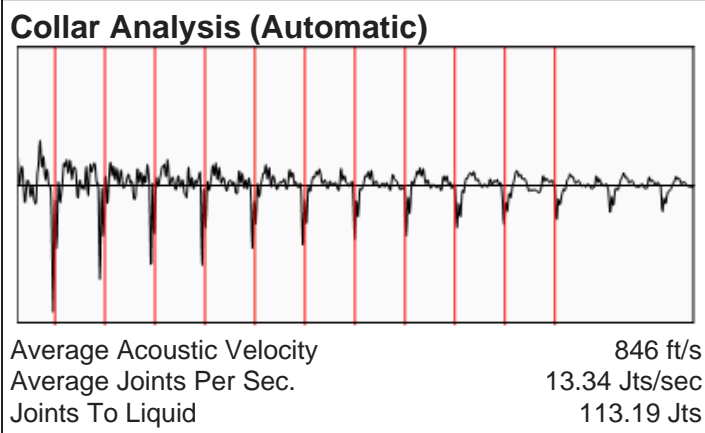
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Liquid Level **3598 ft MD**

Fluid Above Pump **812 ft TVD**
Equivalent Gas Free Above Pump **812 ft TVD**



| | | | |
|---------------------------|---------------|-----------|--------|
| Production | | | |
| Date Entered | 09/04/17 | | |
| | Current | Potential | |
| Oil | 1 | ** | BBL/D |
| Water | 1 | ** | BBL/D |
| Gas | ** | ** | Mscf/D |
| IPR Method | Vogel | | |
| PBHP/SBHP | -0.00 | | |
| Producing Efficiency | 0.00% | | |
| Casing Pressure | | | |
| Pressure | -0.3 psi (g) | | |
| Annular Gas Flow | | | |
| Gas Flow | 0.0 Mscf/D | | |
| Fluid Properties | | | |
| % Liquid Above Pump | 100.00% | | |
| % Liquid Below Pump | ** | | |
| Depths | | | |
| Pump Intake Depth | 4410 ft | | |
| Formation Depth | 4389 ft | | |
| Wellbore Pressures | | | |
| PIP | 294.8 psi (g) | | |
| PBHP | 287.4 psi (g) | | |
| SBHP | ** | | |
| Gas/Liq Interface | 1.9 psi (g) | | |



Casing Pressure Buildup

No Pressure Acquired

| | |
|--|----------------|
| Casing Pressure | -0.3 psi (g) |
| Buildup | 0.0 psi (g) |
| Buildup Time | 0 sec |
| Gas Gravity from Collar Analysis (Automatic) | 1.1257 Air = 1 |

Comments and Recommendations

Acoustic Test

Echometer Company
 5001 Ditto Lane
 Wichita Falls, TX 76302
 (940) 767-4334
 info@echometer.com

June 12, 2019

CYNDE WOLF
Falcon Exploration, Inc.
125 N Market Ste 1251
WICHITA, KS 67202-1719

Re: Temporary Abandonment
API 15-063-21445-00-00
BEOUGHER 1-A
NE/4 Sec.26-13S-30W
Gove County, Kansas

Dear CYNDE WOLF:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/12/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"